



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1197492
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1197492

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

266112 SK

TICKET NUMBER 43138

LOCATION OKLEY KS.

FOREMAN DAMON M.

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

KS.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-14	2930	JACOBS 1-9	9	10	35W	THOMAS
CUSTOMER FORESTAR			WINDWARD N NW INTO			
MAILING ADDRESS 1801 BROADWAY SUITE 600			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY DENVER			STATE CO.	ZIP CODE 80202		
			399	TIM W.		
			460	JAKE		

JOB TYPE PLUG HOLE SIZE 7 7/8 HOLE DEPTH 4977 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY MEETING RIG UP ON VAL #7 PLUG AS ORDERED WITH 220 SKS
60/40 470 GEL 1/4" PLO

25 SKS @ 2830'
100 SKS @ 1800'
40 SKS @ 310'
10 SKS @ 40' w/ WOODEN PLUG
RH 305 SKS
MH 15 SKS

THANK YOU DAMON CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1395.00	1395.00 ✓
5406	20	MILEAGE	5.25	105.00 ✓
5407	9.46	TON MILEAGE DELIVERY (MIN)	430.00	430.00 ✓
1131	220 SKS	60/40 POZ	15.86	3489.20 ✓
1188	757#	BENSONITE	.27	204.39 ✓
1107	55#	FLOSEAL	2.97	163.35 ✓
4432	1	8 7/8 WOODEN PLUG	100.75	100.75 ✓
1111	200#	SALT	N/C	N/C ✓
			SUBTOTAL	5687.69 ✓
			LESS 10% DISC	588.77 ✓
			SUBTOTAL	5298.92 ✓
			SALES TAX	254.67 ✓
			ESTIMATED TOTAL	5553.59 ✓

completed

Rev'n 3737

AUTHORIZATION [Signature] TITLE _____ DATE 2/22/2014

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

265882

9K

TICKET NUMBER 43078

LOCATION Oshtemo KS

FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-14	2930	Jacobs #1-9	9	10S	3541	Thomas
CUSTOMER <u>Fore Star</u>			Winnona KS N W 210			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			4567118	Jordan L		
STATE			460	Stevan O		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 263' CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 263' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 6.36 WATER gal/sk _____ CEMENT LEFT in CASING 2'
 DISPLACEMENT 15 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on 11/2 drilling rig #7 Circulate casing
mix 200 sacks Class A cement with 3% calcium 28 gal displacer
15 1/2 bbls water shut in Cement did Circulate 3 bbls top it

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	35	MILEAGE	5.25	183.75
5407	9.4 Ton	Ton Mileage delivery	1.75	575.75
1102	564 #	Calcium Chloride	.94	530.16
1104S	200 SWS	Class A Cement	18.55	3710.00
1118B	376 #	Beatonite gel	1.27	101.52
			Subtotal	6251.18
			7455/102 discount	625.12
			Subtotal	5626.06
			SALES TAX	279.40
			ESTIMATED TOTAL	5905.46

completed

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE 9 FEB, 2014

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway Suite 600
Denver CO 80202

ATTN: Larry Nicholson

Jacob #1-9

9-10s-35w Thomas,KS

Start Date: 2014.02.18 @ 20:04:00

End Date: 2014.02.19 @ 05:30:02

Job Ticket #: 56309 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.27 @ 11:33:51



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corp.
 1801 Broadway Suite 600
 Denver CO 80202
 ATTN: Larry Nicholson

9-10s-35w Thomas,KS

Jacob #1-9

Job Ticket: 56309

DST#: 1

Test Start: 2014.02.18 @ 20:04:00

GENERAL INFORMATION:

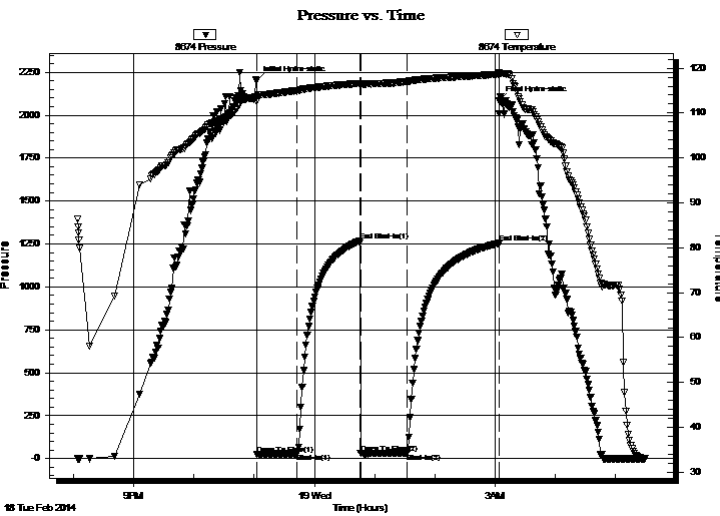
Formation: **LKC "I-K"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:02:25
 Time Test Ended: 05:30:02
 Interval: **4422.00 ft (KB) To 4486.00 ft (KB) (TVD)**
 Total Depth: 4486.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Will MacLean
 Unit No: 72
 Reference Elevations: 3309.00 ft (KB)
 3299.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8674

Inside

Press@RunDepth: 32.78 psig @ 4403.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.02.18 End Date: 2014.02.19 Last Calib.: 2014.02.19
 Start Time: 20:04:00 End Time: 05:30:02 Time On Btm: 2014.02.18 @ 23:02:10
 Time Off Btm: 2014.02.19 @ 03:04:24

TEST COMMENT: IF- Weak Surface Blow 3/4" Built to 2 1/2" Chased Tool about 4'
 IS- No Blow
 FF- No Blow
 FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.07	113.62	Initial Hydro-static
1	25.27	112.48	Open To Flow (1)
41	29.01	114.96	Shut-In(1)
103	1266.68	116.60	End Shut-In(1)
104	29.96	116.20	Open To Flow (2)
150	32.78	117.00	Shut-In(2)
242	1253.95	118.60	End Shut-In(2)
243	2083.08	118.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
34.00	WCM 2%w 98%o with a Skim of Oil on	0.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.
1801 Broadway Suite 600
Denver CO 80202
ATTN: Larry Nicholson

9-10s-35w Thomas,KS
Jacob #1-9
Job Ticket: 56309 **DST#: 1**
Test Start: 2014.02.18 @ 20:04:00

Tool Information

Drill Pipe:	Length: 4405.00 ft	Diameter: 3.80 inches	Volume: 61.79 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	14000.00 lb
			<u>Total Volume: 61.79 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4402.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	64.00 ft				
Tool Length:	91.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4376.00	
Shut In Tool	5.00			4381.00	
Hydraulic tool	5.00			4386.00	
Jars	5.00			4391.00	
Safety Joint	2.00			4393.00	
Packer	5.00			4398.00	27.00 Bottom Of Top Packer
Packer	4.00			4402.00	
Stubb	1.00			4403.00	
Recorder	0.00	8355	Outside	4403.00	
Recorder	0.00	8674	Inside	4403.00	
Perforations	21.00			4424.00	
Change Over Sub	1.00			4425.00	
Drill Pipe	30.00			4455.00	
Change Over Sub	1.00			4456.00	
Perforations	5.00			4461.00	
Bullnose	5.00			4466.00	64.00 Bottom Packers & Anchor
Total Tool Length:	91.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

9-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO 80202

Jacob #1-9

Job Ticket: 56309

DST#: 1

ATTN: Larry Nicholson

Test Start: 2014.02.18 @ 20:04:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
34.00	WCM 2%w 98%m with a Skim of Oil on To	0.477

Total Length: 34.00 ft Total Volume: 0.477 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

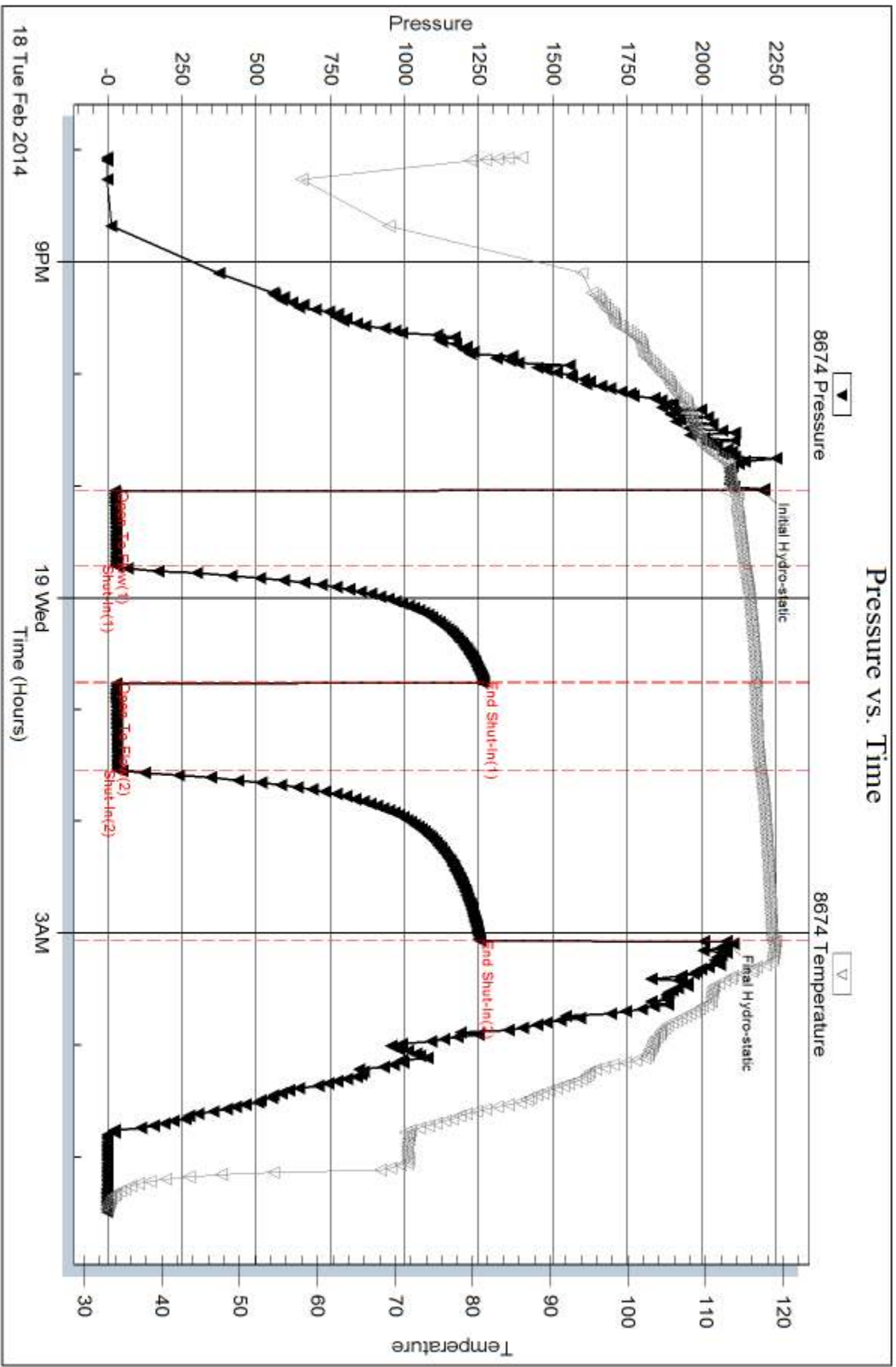
Serial #: 8674

Inside

Forestar Petroleum Corp.

Jacob #1-9

DST Test Number: 1

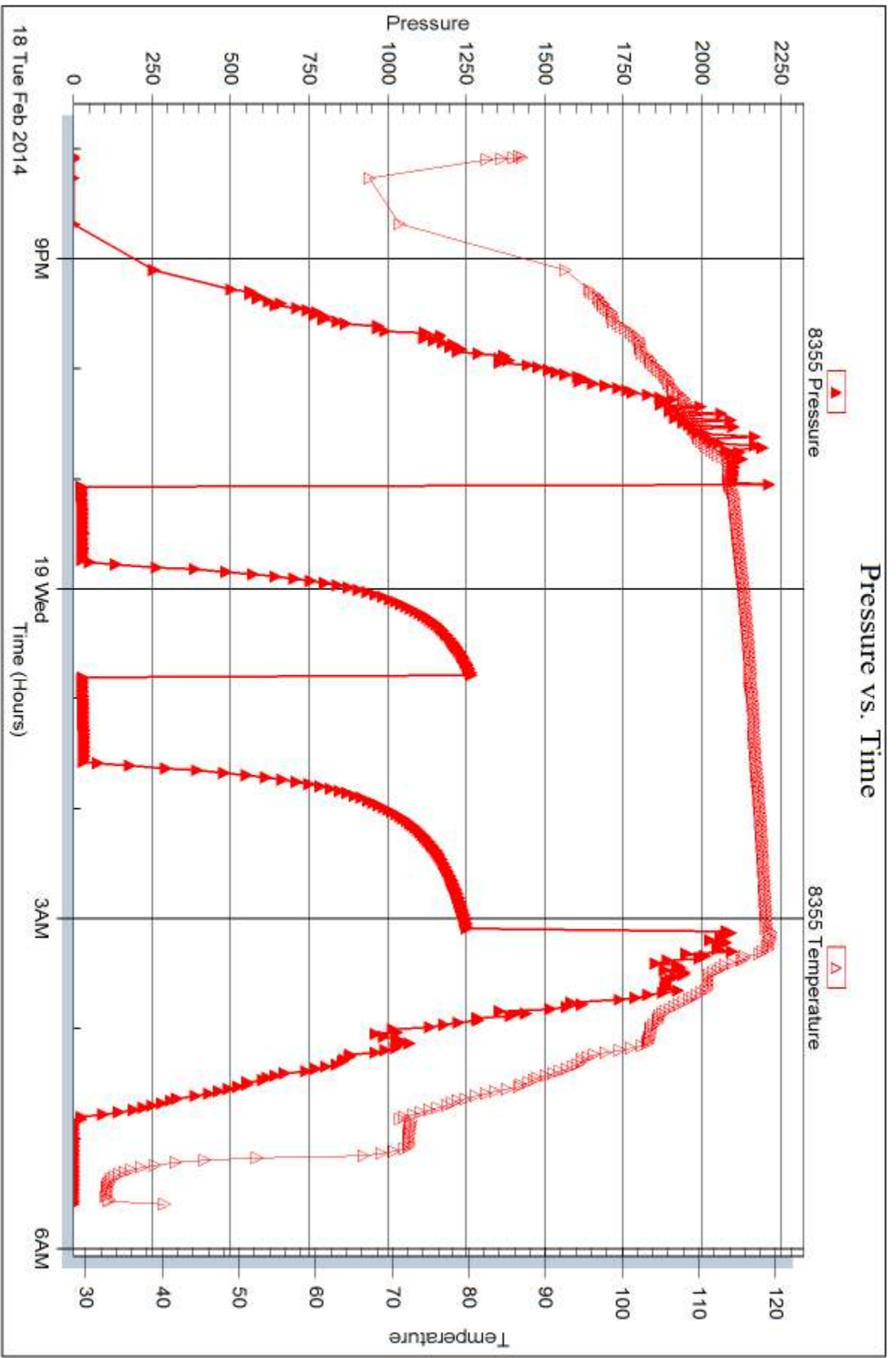


Serial #: 8355

Outside Forestar Petroleum Corp.

Jacob #1-9

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 56309

Printed: 2014.02.27 @ 11:33:54



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway Suite 600
Denver CO 80202

ATTN: Larry Nicholson

Jacob #1-9

9-10s-35w Thomas,KS

Start Date: 2014.02.20 @ 16:14:00

End Date: 2014.02.21 @ 00:51:39

Job Ticket #: 56310 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.27 @ 11:33:03

Forestar Petroleum Corp.

9-10s-35w Thomas,KS

Jacob #1-9

DST # 2

Ft. Scott - Johnson

2014.02.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum Corp.
1801 Broadway Suite 600
Denver CO 80202
ATTN: Larry Nicholson

9-10s-35w Thomas,KS

Jacob #1-9

Job Ticket: 56310

DST#: 2

Test Start: 2014.02.20 @ 16:14:00

GENERAL INFORMATION:

Formation: **Ft. Scott - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:06:25

Time Test Ended: 00:51:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 72

Interval: 4647.00 ft (KB) To 4782.00 ft (KB) (TVD)

Total Depth: 4782.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3309.00 ft (KB)

3299.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8674 Inside

Press@RunDepth: 26.83 psig @ 4649.00 ft (KB)

Start Date: 2014.02.20

End Date:

2014.02.21

Start Time: 16:14:00

End Time:

00:51:40

Capacity: 8000.00 psig

Last Calib.: 2014.02.21

Time On Btm: 2014.02.20 @ 19:06:10

Time Off Btm: 2014.02.20 @ 22:26:24

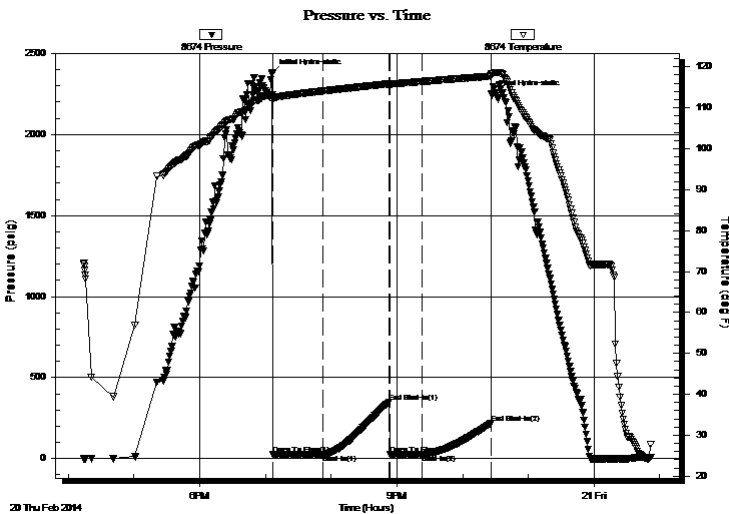
TEST COMMENT: IF- Weak Surface Blow Built to 1/2" Died Back to 1/4"

IS- No Blow

FF- No Blow

FS- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2375.41	113.08	Initial Hydro-static
1	24.53	111.76	Open To Flow (1)
47	26.84	114.09	Shut-In(1)
107	348.12	115.84	End Shut-In(1)
108	26.27	115.71	Open To Flow (2)
137	26.83	116.41	Shut-In(2)
200	217.88	117.72	End Shut-In(2)
201	2248.65	118.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WCM 3%w 97%w with a Few Oil Spots	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.
1801 Broadway Suite 600
Denver CO 80202
ATTN: Larry Nicholson

9-10s-35w Thomas,KS
Jacob #1-9
Job Ticket: 56310 **DST#: 2**
Test Start: 2014.02.20 @ 16:14:00

Tool Information

Drill Pipe:	Length: 4642.00 ft	Diameter: 3.80 inches	Volume: 65.12 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	16000.00 lb
			<u>Total Volume: 65.12 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	4647.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	135.00 ft				
Tool Length:	162.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4621.00	
Shut In Tool	5.00			4626.00	
Hydraulic tool	5.00			4631.00	
Jars	5.00			4636.00	
Safety Joint	2.00			4638.00	
Packer	5.00			4643.00	27.00 Bottom Of Top Packer
Packer	4.00			4647.00	
Stubb	1.00			4648.00	
Perforations	1.00			4649.00	
Recorder	0.00	8355	Outside	4649.00	
Recorder	0.00	8674	Inside	4649.00	
Perforations	20.00			4669.00	
Change Over Sub	1.00			4670.00	
Drill Pipe	96.00			4766.00	
Change Over Sub	1.00			4767.00	
Perforations	10.00			4777.00	
Bullnose	5.00			4782.00	135.00 Bottom Packers & Anchor
Total Tool Length:	162.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

9-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO 80202

Jacob #1-9

Job Ticket: 56310

DST#: 2

ATTN: Larry Nicholson

Test Start: 2014.02.20 @ 16:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
15.00	WCM 3%w 97%m with a Few Oil Spots in	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

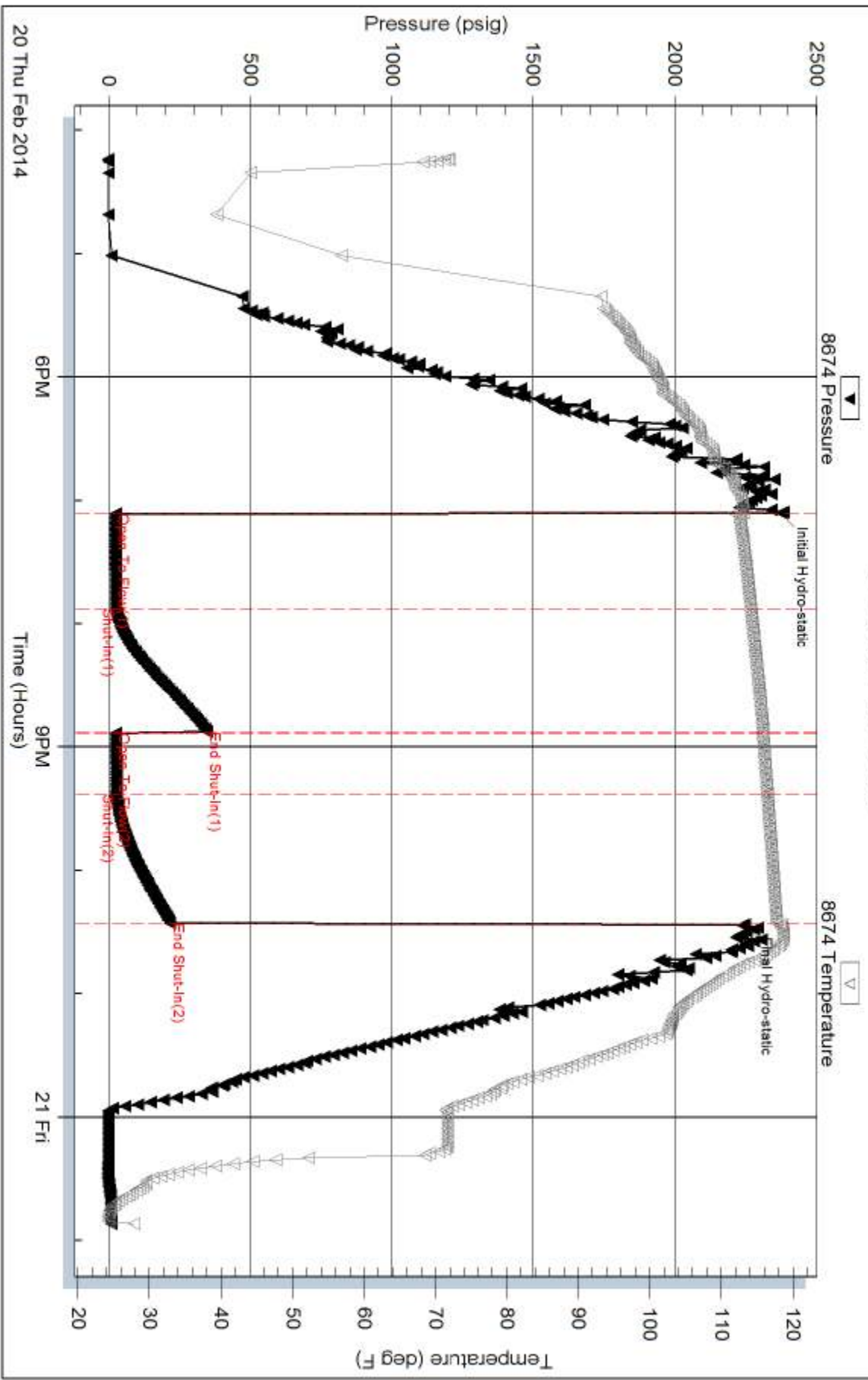
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

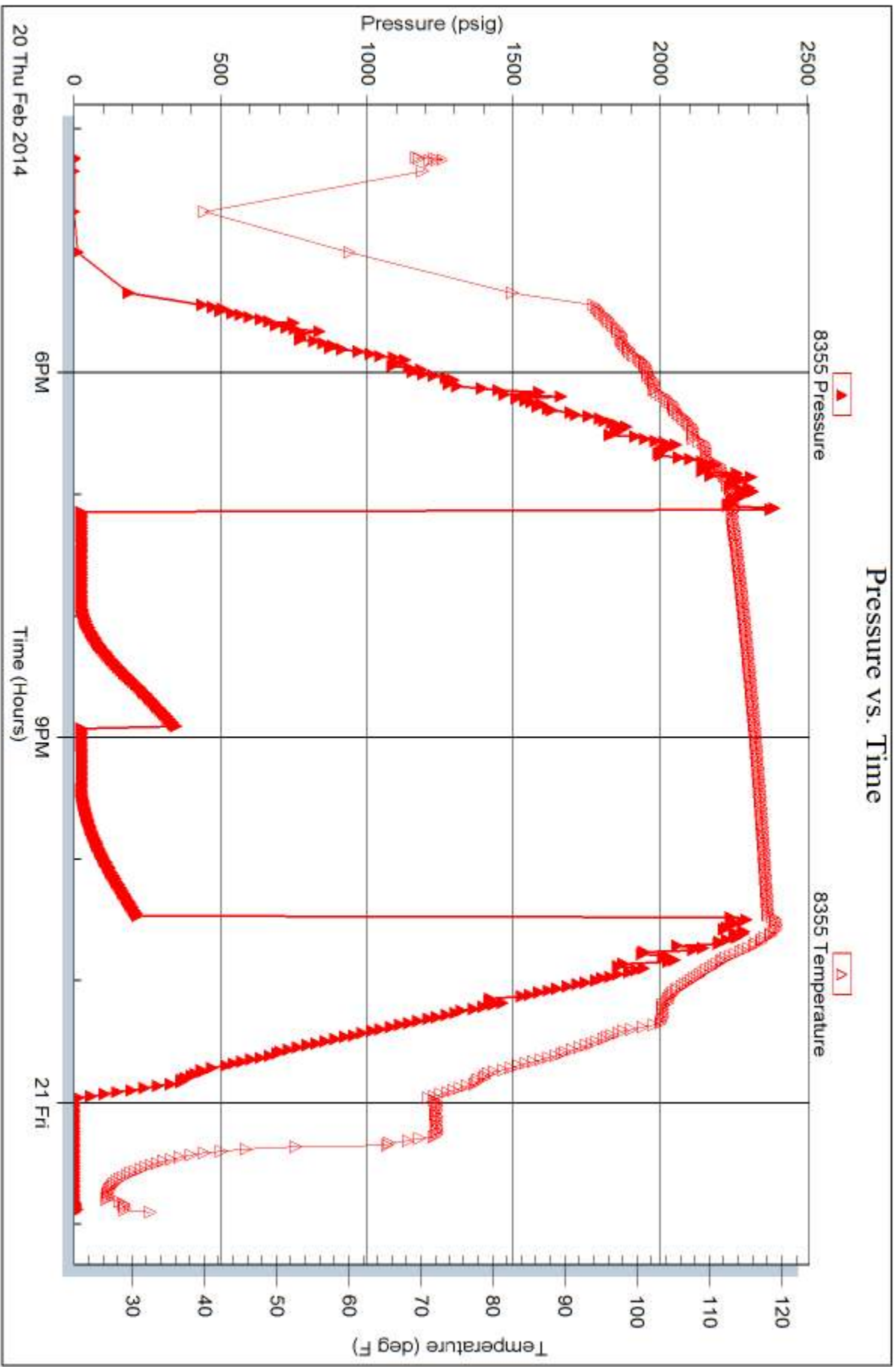


Serial #: 8355

Outside Forestar Petroleum Corp.

Jacob #1-9

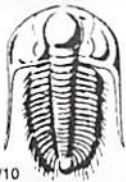
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 56310

Printed: 2014.02.27 @ 11:33:06



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56309

Well Name & No. Jacob #19 Test No. DST #1 Date 2-18-14
 Company Forestar Petroleum Corp Elevation 3309 KB 3299 GL
 Address 1801 Broadway Suite 600 Denver CO. 80202
 Co. Rep / Geo. Larry Nicholson Rig Val Rg #7
 Location: Sec. 9 Twp. 10S Rge. 35W Co. Thomas State KS

Interval Tested 4402 - 4466 Zone Tested LRC "J, R, L"
 Anchor Length 64 Drill Pipe Run 4405 Mud Wt. 9.1
 Top Packer Depth 4398 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 4402 Wt. Pipe Run 0 WL 8.0
 Total Depth 4466 Chlorides 10,000 ppm System LCM 116
 Blow Description IF - Weak Surface Blow 34' Built to 2 1/2" Chased Tool about 4'
ISI - No Blow
FF - No Blow
FSI - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>34</u>	<u>WCM with a SR. of 0.1</u>			<u>2%</u>	<u>98%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 34 BHT 118 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2203</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>18:08</u>
(B) First Initial Flow <u>25</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>20:04</u>
(C) First Final Flow <u>29</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>23:02</u>
(D) Initial Shut-In <u>1266</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>3:04</u>
(E) Second Initial Flow <u>29</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>5:30</u>
(F) Second Final Flow <u>32</u>	<input checked="" type="checkbox"/> Mileage <u>150 RIT 232.50</u>	Comments _____
(G) Final Shut-In <u>1253</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2083</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>2057.50</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2057.50</u>	

Approved By Jerry Hader Our Representative Neil M...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **56310**

Well Name & No. Jacob # 1-9 Test No. DST #2 Date 2-20-14
 Company Forestar Petroleum Corp. Elevation 3309 KB 3299 GL
 Address 1801 Broadway Suite 600 Denver CO. 80202
 Co. Rep / Geo. Larry Nicholson Rig Val Rigs #17
 Location: Sec. 9 Twp. 10S Rge. 35W Co. Thomas State KS

Interval Tested 4647-4782 Zone Tested Ft. Scott / Cherokee / Johnson
 Anchor Length 135 Drill Pipe Run 4642 Mud Wt. 9.2
 Top Packer Depth 4643 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 4647 Wt. Pipe Run 0 WL 8-8
 Total Depth 4782 Chlorides 9500 ppm System LCM 1/5
 Blow Description IF- Weak Surface Blow Burt to 1/2" Dried Back to 1/4"
ISI- No Blow
FF- No Blow
FSI- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>WCM with a few Oil Spots in Tool</u>		<u>3</u>	<u>97</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 118 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2375</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>14:00</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>16:14</u>
(C) First Final Flow <u>26</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>19:06</u>
(D) Initial Shut-In <u>348</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>22:26</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>00:51</u>
(F) Second Final Flow <u>26</u>	<input checked="" type="checkbox"/> Mileage <u>150 RIT</u> 232.50	Comments _____
(G) Final Shut-In <u>217</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2248</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>45</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>283.33</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby <u>1d 8.5h</u>	Total <u>2340.83</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2057.50</u>	

Approved By [Signature] Our Representative [Signature]

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