



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1197623
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1197623

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|--------------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Taos Resources Operating Company LLC |
| Well Name | Girod 1 |
| Doc ID | 1197623 |

Perforations

| Shots Per Foot | Perforation Record | Material Record | Depth |
|----------------|--|---|-----------|
| 6 | 2239-2242, 2245-2249 | 500 gal 28% HCL, 2500 gal 20% NEFE | 2239-2249 |
| | CIBP | | 2400 |
| 6 | 2425-2429, 2506-2510 | 500 gal 15% HCL, 500 gal 15% HCL | 2425-2510 |
| | CIBP | | 2810 |
| 2 | 2845-2848, 2876-2882, 2890-2900, 2914-2922 | 1500 gal 15% HCL, 500 gal 15% HCL | 2845-2922 |
| | CIBP | | 3000 |
| 1 | 3020-3060 | 1500 gal 15% HCL, 1000# 12/20 + 18000# 20/40; 480 bbls water | 3020-3060 |
| 1 | 3125-3145 | 750 gal 15% HCL | 3125-3145 |



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE *AZ* Invoice # 265458
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Invoice Date: 01/20/2014 Terms: 0/0/30,n/30 Page 1

TAOS RESOURCES OPERATING, LLC
1455 WEST LOOP SOUTH, ST. 600
HOUSTON TX 77027
(713)993-0774

GIROD #1
43802
17-32-7
01-17-2014
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 265.00 | 15.7000 | 4160.50 |
| 1102 | CALCIUM CHLORIDE (50#) | 636.00 | .7800 | 496.08 |
| 1118B | PREMIUM GEL / BENTONITE | 530.00 | .2200 | 116.60 |
| 1107 | FLO-SEAL (25#) | 125.00 | 2.4700 | 308.75 |
| 4432 | 8 5/8" WOODEN PLUG | 1.00 | 84.0000 | 84.00 |
| | | | | |
| | Description | Hours | Unit Price | Total |
| 446 | CEMENT PUMP (SURFACE) | 1.00 | 870.00 | 870.00 |
| 446 | EQUIPMENT MILEAGE (ONE WAY) | 50.00 | 4.20 | 210.00 |
| 681 | TON MILEAGE DELIVERY | 1.00 | 916.50 | 916.50 |

175D442
B30.130
Asafel

Parts: 5165.93 Freight: .00 Tax: 330.62 AR **7493.05**
Labor: .00 Misc: .00 Total: 7493.05
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE *AZ*

Invoice # 265565

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Invoice Date: 01/23/2014 Terms: 0/0/30,n/30 Page 1
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TAOS RESOURCES OPERATING, LLC
1455 WEST LOOP SOUTH, ST. 600
HOUSTON TX 77027
(713)993-0774

GIROD #1
43804
17-32-7
01-22-2014
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 260.00 | 15.7000 | 4082.00 |
| 1118B | PREMIUM GEL / BENTONITE | 780.00 | .2200 | 171.60 |
| 1102 | CALCIUM CHLORIDE (50#) | 416.00 | .7800 | 324.48 |
| 1110A | KOL SEAL (50# BAG) | 650.00 | .4600 | 299.00 |
| 4104 | CEMENT BASKET 5 1/2" | 3.00 | 290.0000 | 870.00 |
| 4136 | TURBOLIZER 5 1/2" | 6.00 | 75.7500 | 454.50 |
| 4159 | FLOAT SHOE AFU 5 1/2" | 1.00 | 361.0000 | 361.00 |
| 4454 | 5 1/2" LATCH DOWN PLUG | 1.00 | 266.7500 | 266.75 |
| 1144G | MUD FLUSH (SALE) | 500.00 | 1.1000 | 550.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|---------|
| 476 CEMENT PUMP | 1.00 | 1085.00 | 1085.00 |
| 476 EQUIPMENT MILEAGE (ONE WAY) | 50.00 | 4.20 | 210.00 |
| 491 TON MILEAGE DELIVERY | 1.00 | 916.50 | 916.50 |

175D442
840.130
Chapf

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Parts: 7379.33 Freight: .00 Tax: 472.28 AR 10063.11
Labor: .00 Misc: .00 Total: 10063.11
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

