



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1197659  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Plug Back       Conv. to GSW     Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD              Permit #: \_\_\_\_\_
- ENHR             Permit #: \_\_\_\_\_
- GSW              Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1197659

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Blue SWD 3408 1-35
Doc ID	1197659

Tops

Name	Top	Datum
Base Heebner	3488	
Lansing	3810	
Cottage Grove	4116	
Oswego	4445	
Cherokee	4552	
Verdigris	4609	
Miss Unconformity	4748	
Kinderhook	5118	
Woodford	5185	
Viola	5208	
Simpson Shale	5370	
Oil Creek	5445	
Arbuckle	5482	

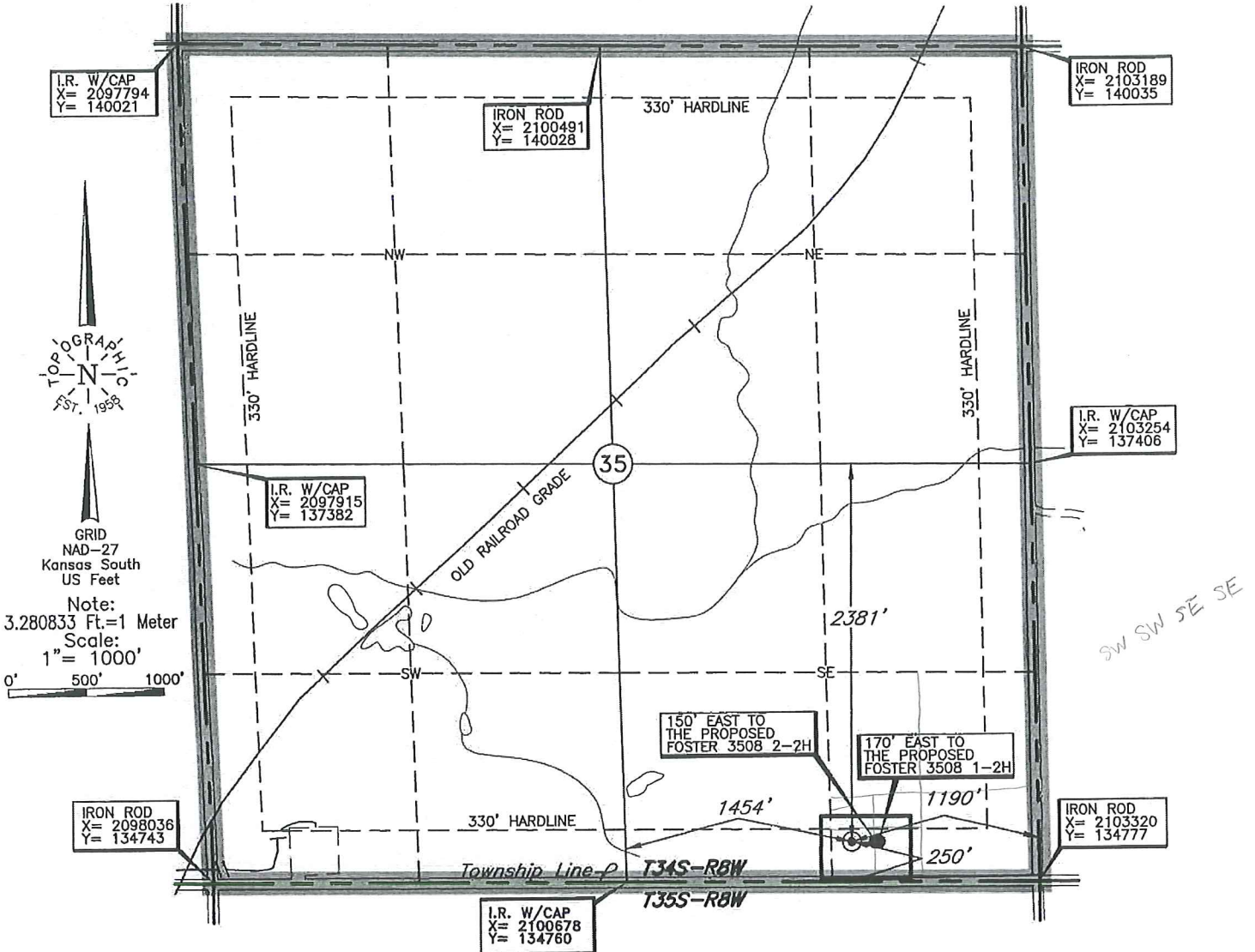


**TOPOGRAPHIC LAND SURVEYORS**

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219  
 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

HARPER County, Kansas

250'FSL-1190'FEL Section 35 Township 34S Range 8W P.M.



Corner Coordinates are taken from points surveyed in the field.

Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC

Lease Name: BLUE SWD 3408

Well No.: 1-35

**ELEVATION:**

1286' Gr. at Stake

Topography & Vegetation Loc. fell in sloped terraced wheat field, ±174' North of SWD pipeline

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From South off county road

Distance & Direction from Hwy Jct or Town From Waldron, KS., go North ±2.0 mi. then ±2.0 mi. East to the SE corner of Section 35-T34S-R8W

Revision  C Date of Drawing: Dec. 2, 2013

Invoice # 211994 Date Staked: Nov. 25, 2013

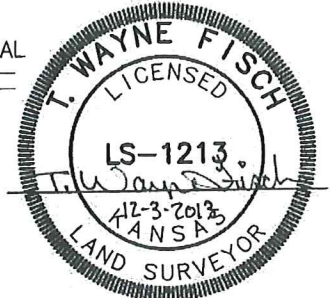
JAL

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.

DATUM: NAD-27  
 LAT: 37°02'13.0"N  
 LONG: 98°09'00.6"W  
 LAT: 37.036948958°N  
 LONG: 98.150157485°W  
 STATE PLANE COORDINATES: (US Feet)  
 ZONE: KS SOUTH  
 X: 2102123  
 Y: 135020

**CERTIFICATE:**

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.





**SERVICES, LLC**  
 P O BOX 4268  
 ABILENE, TX 79608-4268  
 Phone # (325)690-0053  
 Fax # (325)698-0055

# TICKET

TICKET NUMBER: WY-211-1  
 TICKET DATE: 01/09/2014

**ELECTRONIC**

SANDRIDGE ENERGY  
 \*\*\*\*\* BILL IN ADP!! \*\*\*\*\*  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: Blue 3408  
 WELL#: 1-35 SWD  
 RIG #: Horizon 5  
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
1/9/2014 DRILLED 30" CONDUCTOR HOLE			
1/9/2014 20" CONDUCTOR PIPE (.250 WALL)			
1/9/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
1/9/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
1/9/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
1/9/2014 16" CONDUCTOR PIPE (.250 WALL)			
1/9/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
1/9/2014 WELDING SERVICES FOR PIPE & LIDS			
1/9/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
1/9/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
1/9/2014 9 YDS OF 10 SACK GROUT			
1/9/2014 TAXABLE ITEMS			4,340.00
1/9/2014 BID - TAXABLE ITEMS			12,910.00
			<u>17,250.00</u>
			Tax HARPER COUNTY (6.15 %): <u>266.91</u>
			<b>TICKET TOTAL:</b> <u>\$ 17,516.91</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_

AFE Number: DC 13580  
 Well Name: Blue 3408 1-35 SWD  
 Code: 850 010  
 Amount: \$17,516.91  
 Co. Man: Lawrence / Carl  
 Co. Man Sig: [Signature]  
 Notes: \_\_\_\_\_





# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 141837

Invoice Date: Mar 9, 2014

Voice: (817) 546-7282  
Fax: (817) 246-3361

Page: 1

<b>Bill To:</b>
SandRidge Energy Accounts Payable P O Box 1748 Oklahoma City, OK 73102

Customer ID	Field Ticket #	Payment Terms	
SandR	62737	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Mar 9, 2014	4/8/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Blue 3408 # 1-35 SWD AFE #DC13582 <i>surface</i>		
155.00	CEMENT MATERIALS	Class A Common	17.90	2,774.50
10.00	CEMENT MATERIALS	Chloride	64.00	640.00
265.00	CEMENT MATERIALS	Light Weight Type 1 Class A	16.50	4,372.50
106.00	CEMENT MATERIALS	Flo Seal	2.97	314.82
464.96	CEMENT SERVICE	Cubic Feet Charge	2.48	1,153.10
797.32	CEMENT SERVICE	Ton Mileage Charge	2.60	2,073.03
1.00	CEMENT SERVICE	Surface	2,058.50	2,058.50
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	EQUIPMENT SALES	8-5/8 Rubber Plug	131.04	131.04
1.00	CEMENT SUPERVISOR	Jason Thimesch		
1.00	EQUIPMENT OPERATOR	Scott Priddy		
1.00	OPERATOR ASSISTANT	James Bowen		
1.00	JOB DISCOUNT	Job Discount if paid within terms	4,282.94	-4,282.94

Subtotal	9,993.55
Sales Tax	
Total Invoice Amount	9,993.55
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,993.55</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$

CALL IF PAID ON OR BEFORE  
 Apr 3, 2014



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 141973

Invoice Date: Mar 18, 2014

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

<b>Bill To:</b>
SandRidge Energy Accounts Payable P O Box 1748 Oklahoma City, OK 73102

Customer ID	Field Ticket #	Payment Terms	
SandR	62322	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Mar 18, 2014	4/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Blue SWD 3408 #1-35 AFE# DC13582 <i>production</i>		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
6.00	CEMENT MATERIALS	Gel	23.40	140.40
265.00	CEMENT MATERIALS	FL-160	18.90	5,008.50
2,295.00	CEMENT MATERIALS	Kol Seal	0.98	2,249.10
15.00	CEMENT MATERIALS	CD-45	3.47	52.05
515.00	CEMENT MATERIALS	Light Weight	16.50	8,497.50
30.00	CEMENT MATERIALS	Super Flush	58.70	1,761.00
767.55	CEMENT SERVICE	Cubic Feet Charge	2.48	1,903.52
1,288.96	CEMENT SERVICE	Ton Mileage Charge	2.60	3,351.30
1.00	CEMENT SERVICE	Production Casing	3,099.25	3,099.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	EQUIPMENT SALES	5-1/2 Top Rubber Plug	85.41	85.41
1.00	CEMENT SUPERVISOR	Jake Heard		
1.00	EQUIPMENT OPERATOR	Justin Bower		
1.00	OPERATOR ASSISTANT	Carl Rackley		
1.00	JOB DISCOUNT	Job Discount if paid within terms	8,877.61	-8,877.61

Subtotal	20,714.42
Sales Tax	
Total Invoice Amount	20,714.42
Payment/Credit Applied	
<b>TOTAL</b>	<b>20,714.42</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$

PAID BY  BEFORE  
Apr 12, 2014