



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1197899
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1197899

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Texas Coastal Operating Company LLC
Well Name	Schlegle 7
Doc ID	1197899

All Electric Logs Run

Microresistivity
Dual Induction
Dual Compensated Porosity
Bond



Pioneer Energy Services

Dual Induction Log

15-165-22,051-00-00

API No.

Company **Texas Coastal Operating Co., LLC**
 Well **Schlegle #7**
 Field **Webs Southwest**
 County **Rush** State **Kansas**

Location **1,815' FSL & 330' FWL**

Sec: **16** Twp: **19S** Rge: **20W**

Other Services
 CNL/CDL
 MEL

Elevation

Permanent Datum **Ground Level** Elevation **2264**
 Log Measured From **Kelly Bushing** **10 Ft. Above Perm. Datum**
 Drilling Measured From **Kelly Bushing**

K.B. **2274**
 D.F. **2264**
 G.L. **2264**

Date	1/24/2014	
Run Number	One	
Depth Driller	4530	
Depth Logger	4528	
Bottom Logged Interval	4527	
Top Log Interval	1250	
Casing Driller	8.625 @ 1278	
Casing Logger	1277	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	6700	
Density / Viscosity	9.3 68	
pH / Fluid Loss	9.0 11.2	
Source of Sample	Flowline	
Rm @ Meas. Temp	.44 @ 64	
Rmf @ Meas. Temp	.33 @ 64	
Rmc @ Meas. Temp	.59 @ 64	
Source of Rmf / Rmc	Charts	
Rm @ BHT	.23 @ 121	
Operating Rig Time	4 Hours	
Max Rec. Temp. F	121	
Equipment Number	108	
Location	Hays	
Recorded By	J. Long	
Witnessed By	Steve Vanbuskirk	Gary Gordon

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Pioneer Energy Services
www.pioneerenergy.com
 785 625 3858

Alexander (Highway 96 & CR 120), 4 1/2 South, East Into

Database File: c:\warrior\data\texas costal_schlegle #7\texascoastal_schlegle_7hd.db
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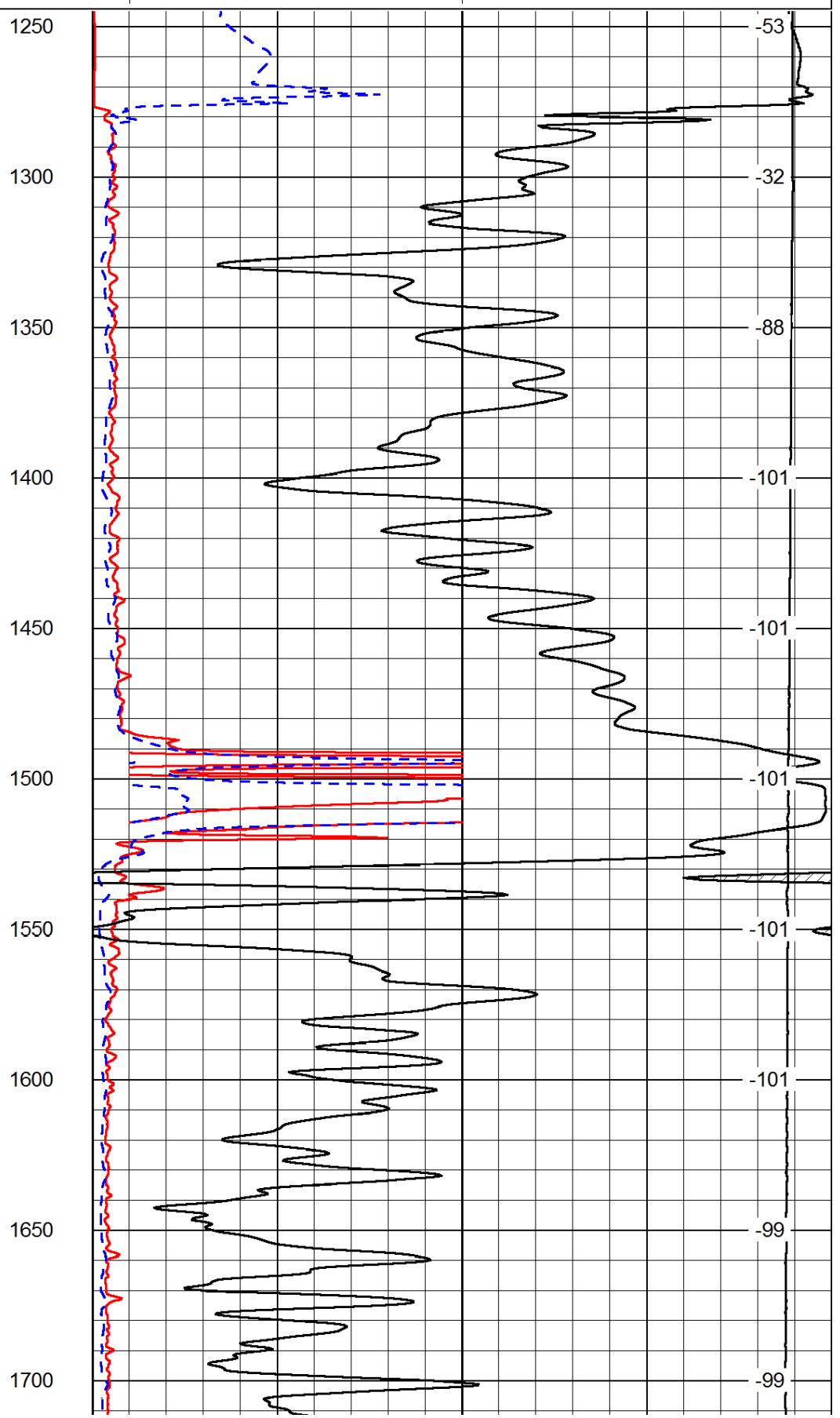
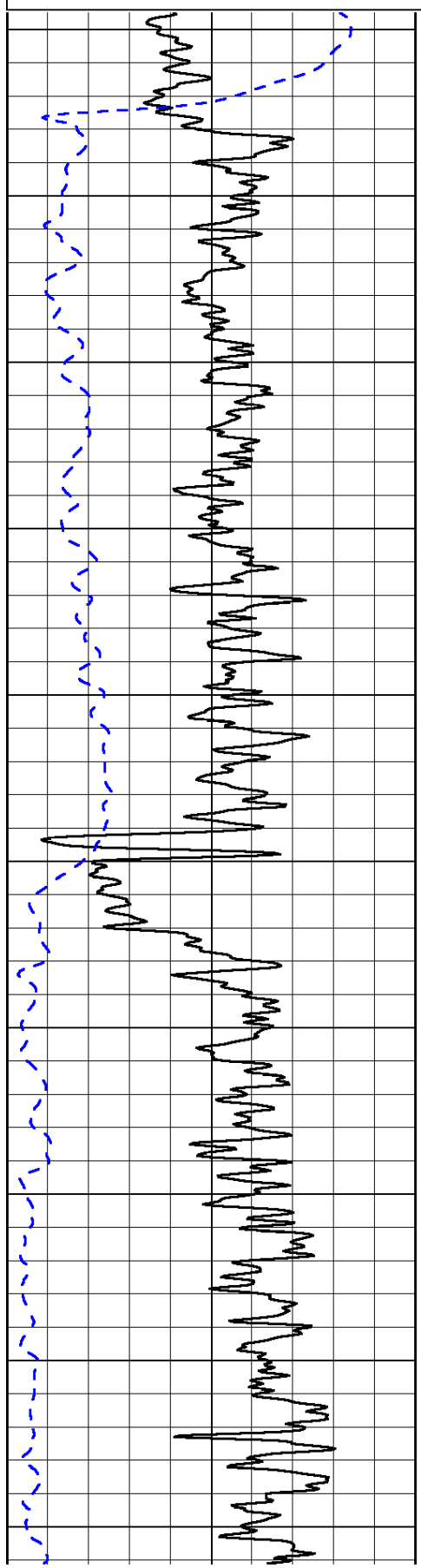
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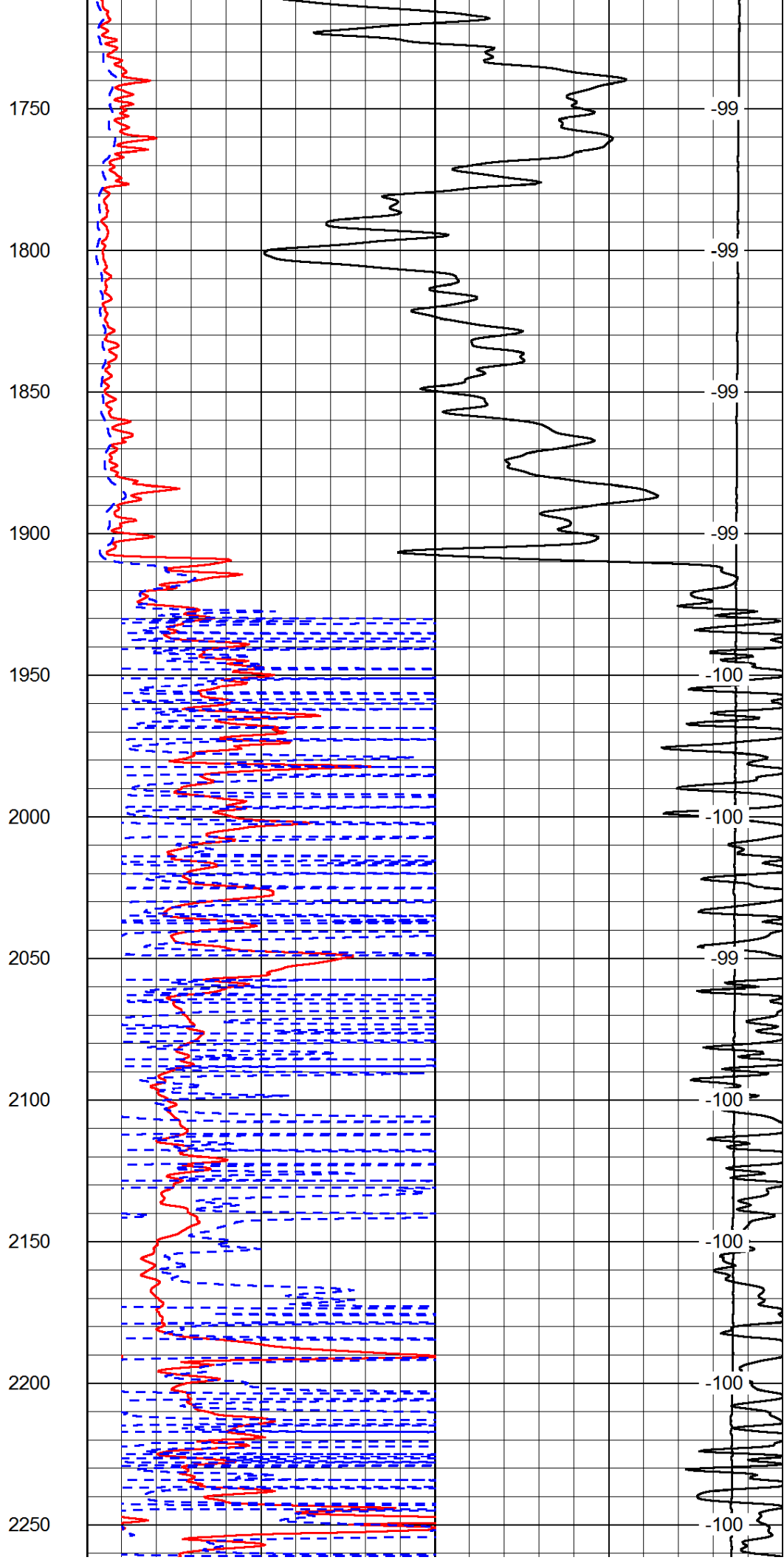
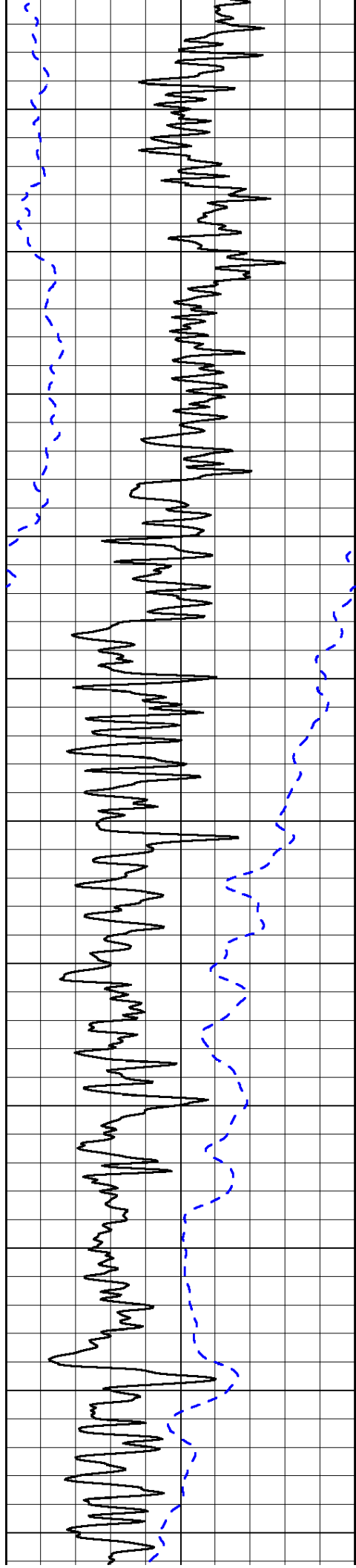
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0	Deep Resistivity	50

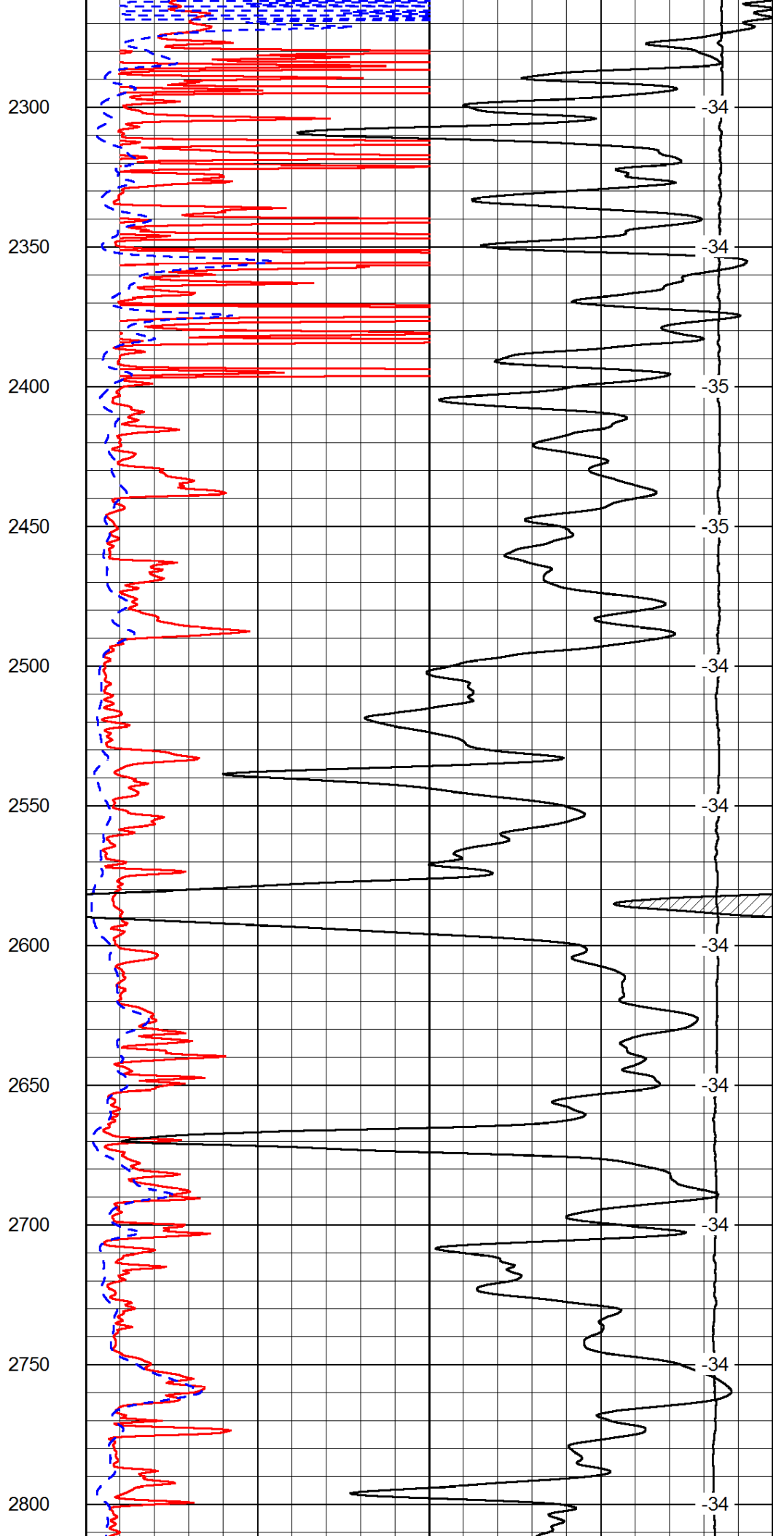
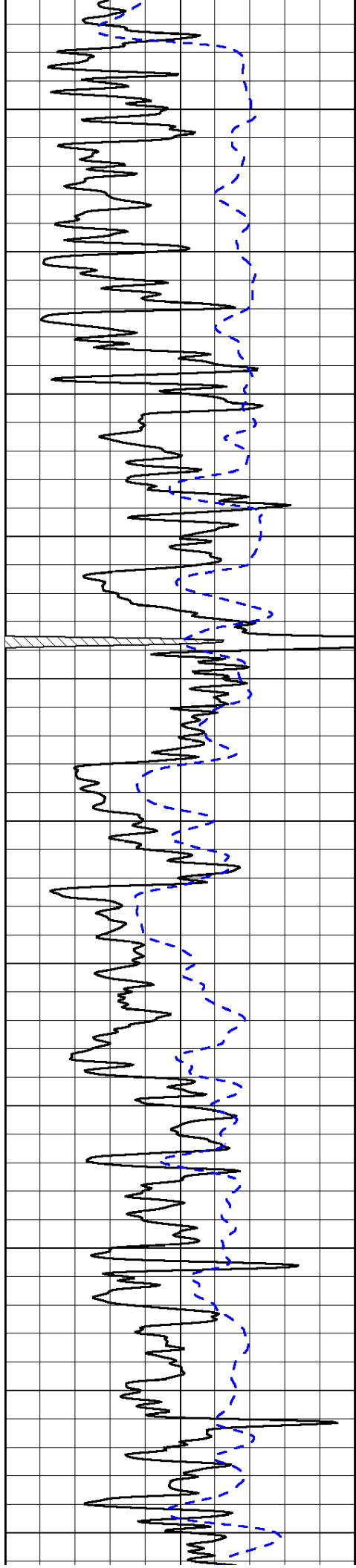
LSPD

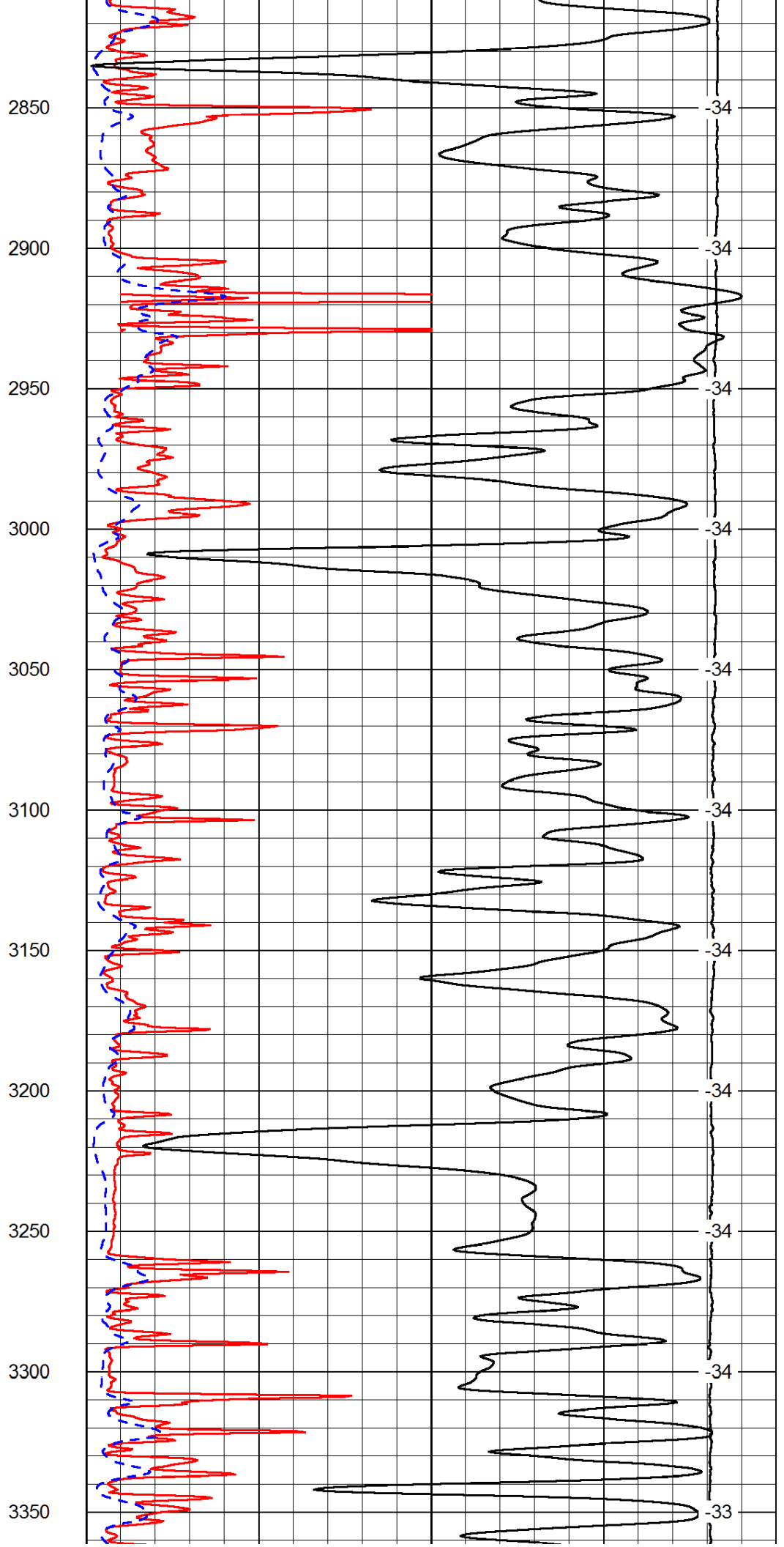
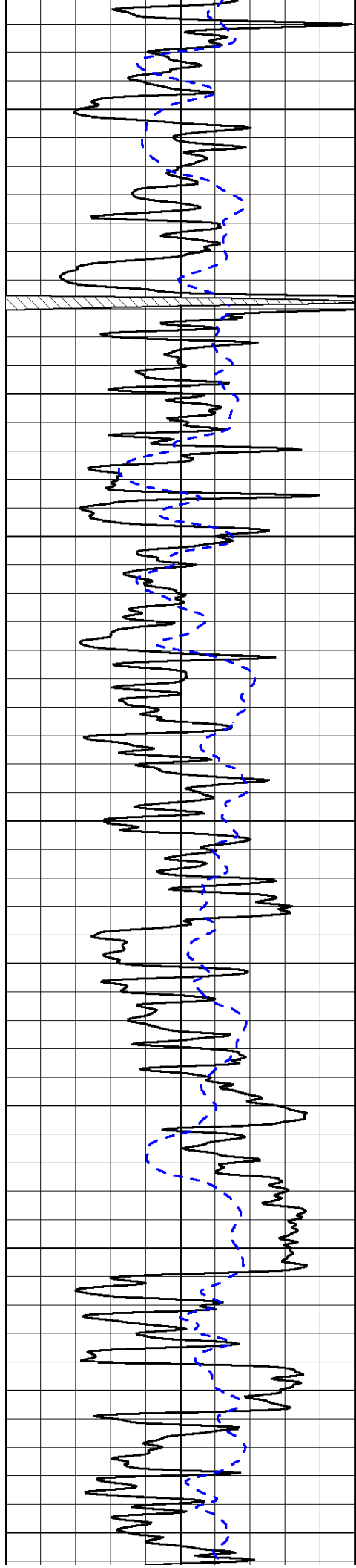
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15000	Line Tension	0

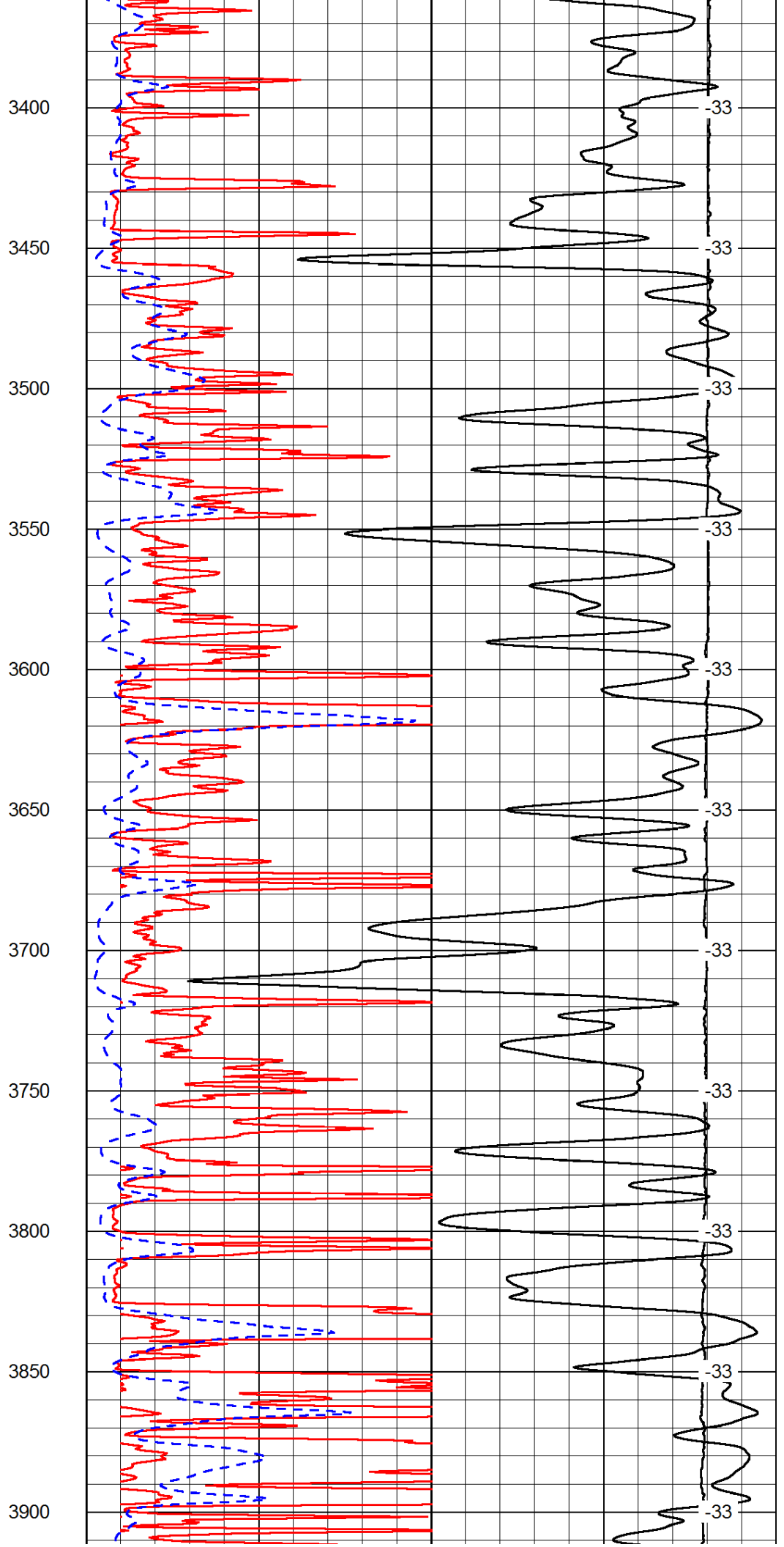
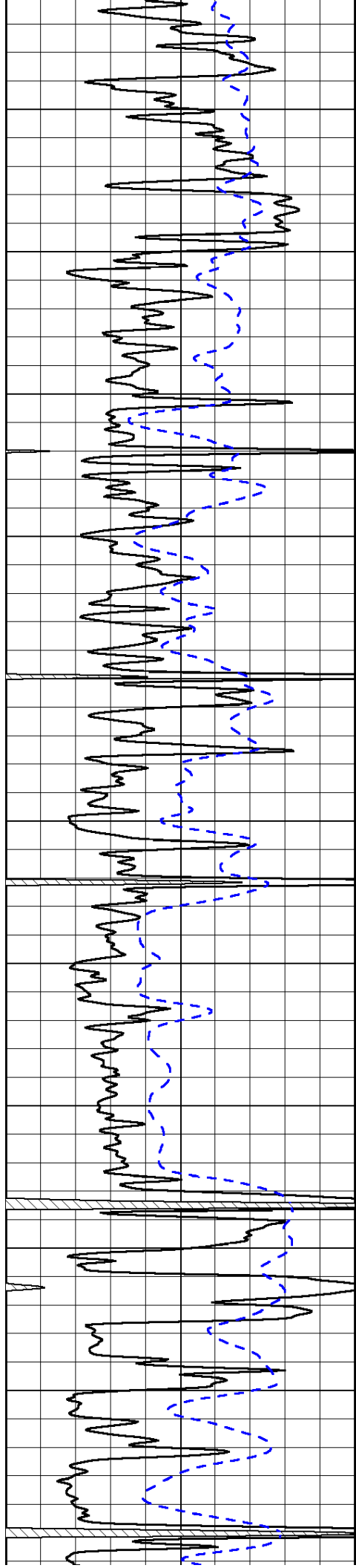
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50	Deep Resistivity	500

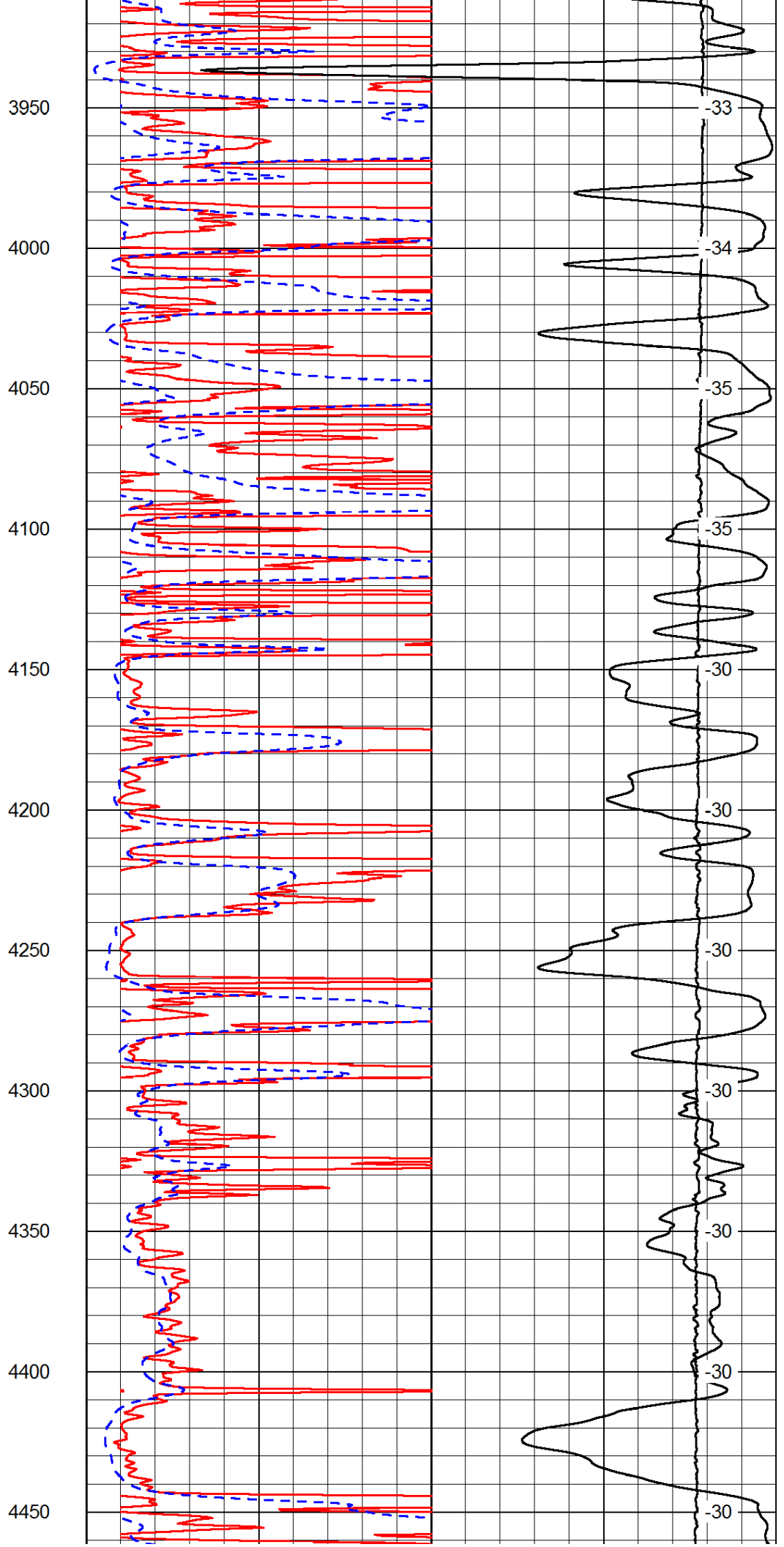
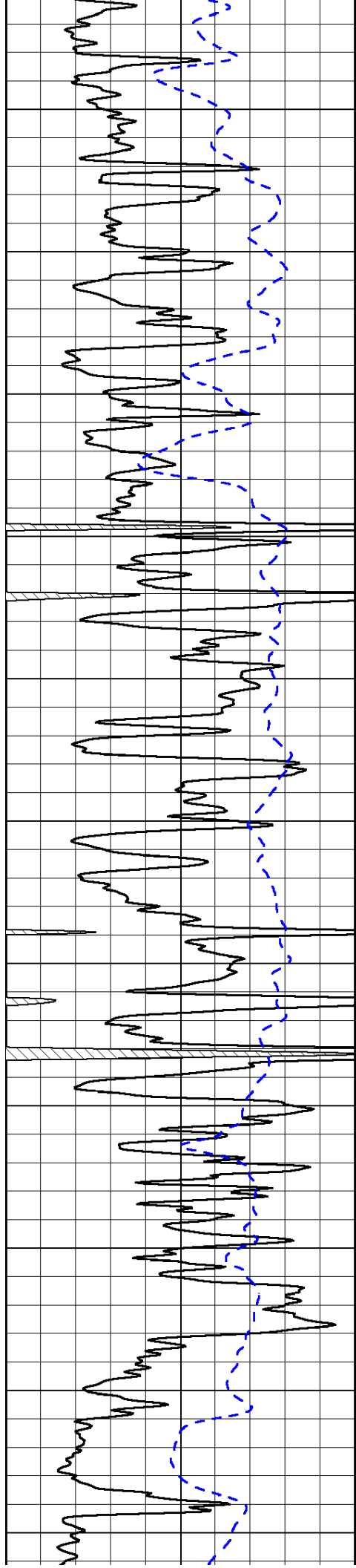


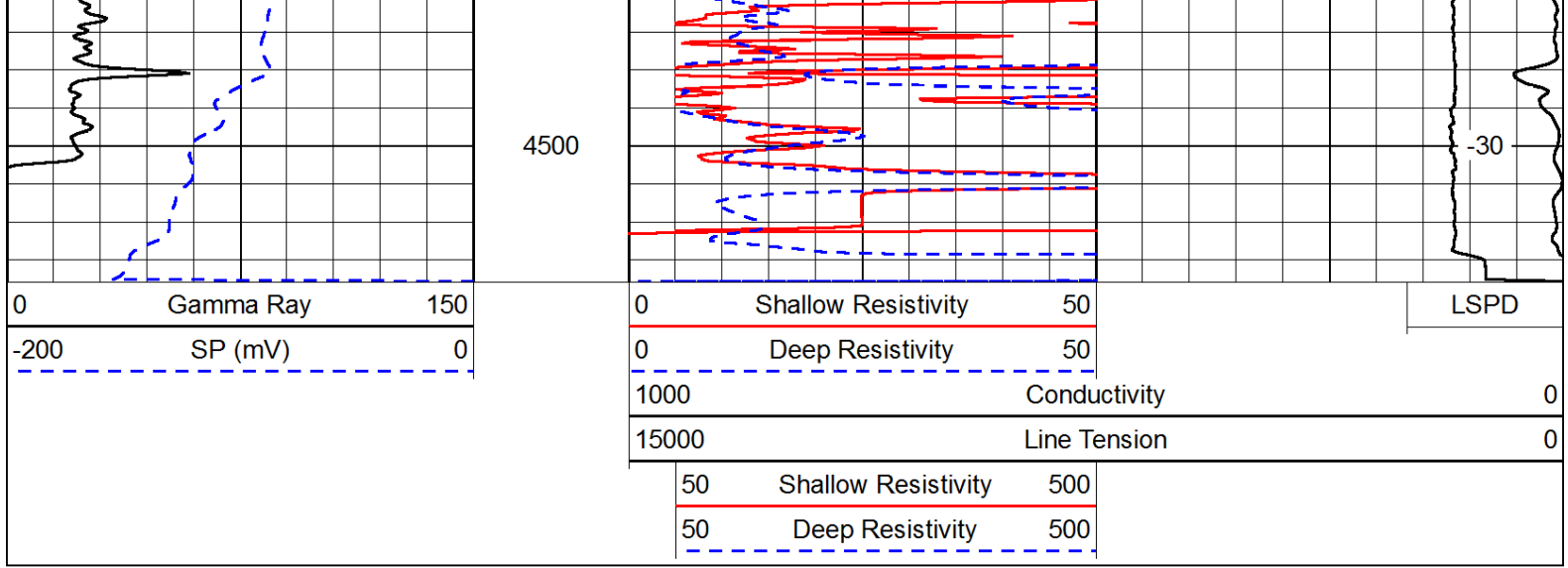




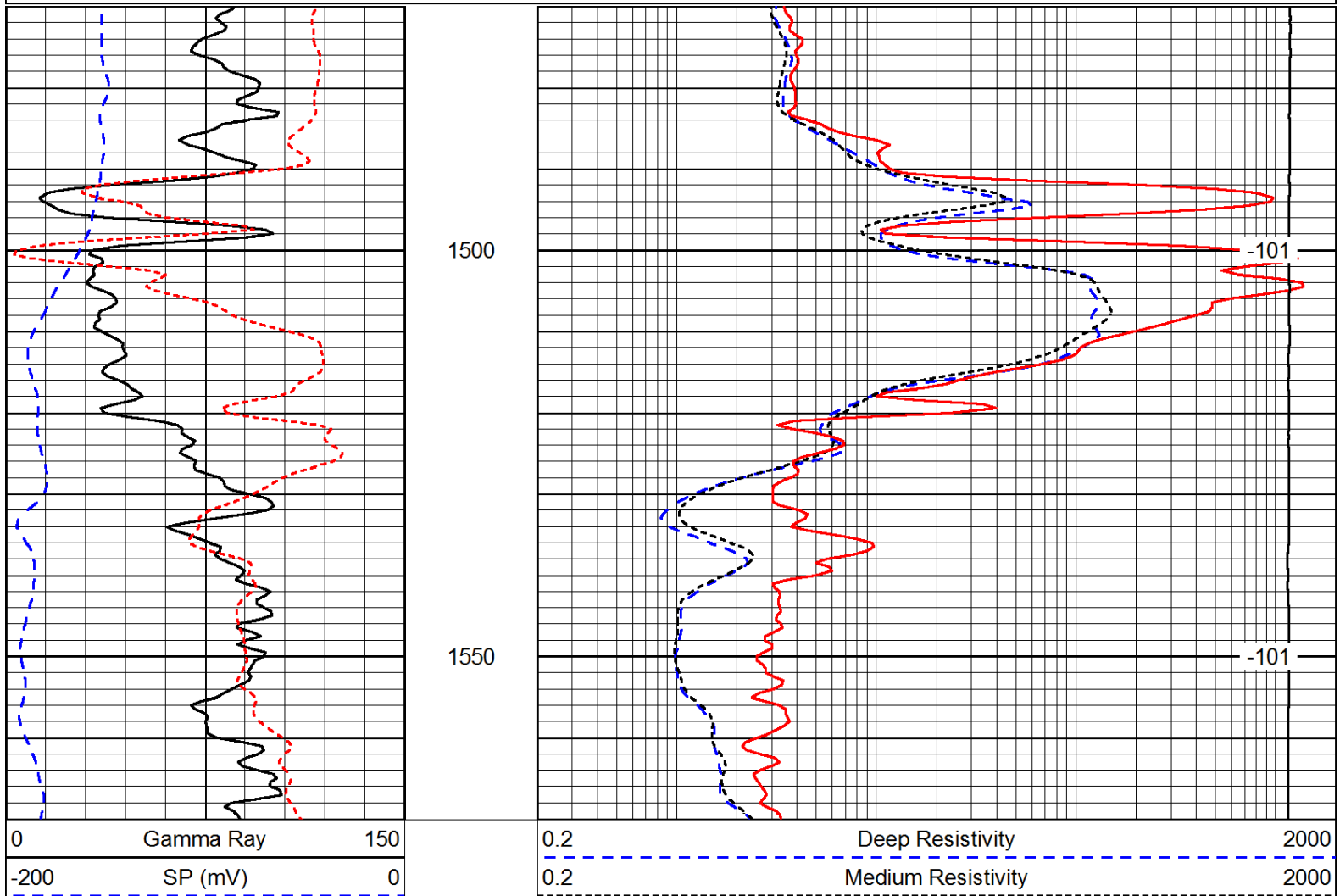
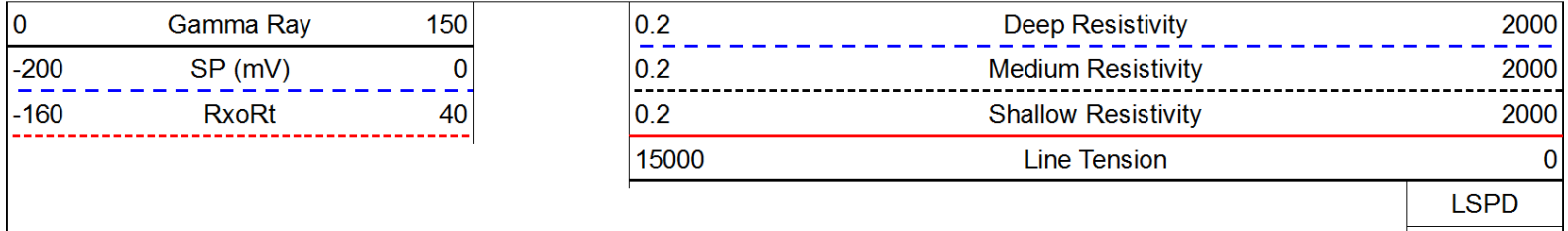








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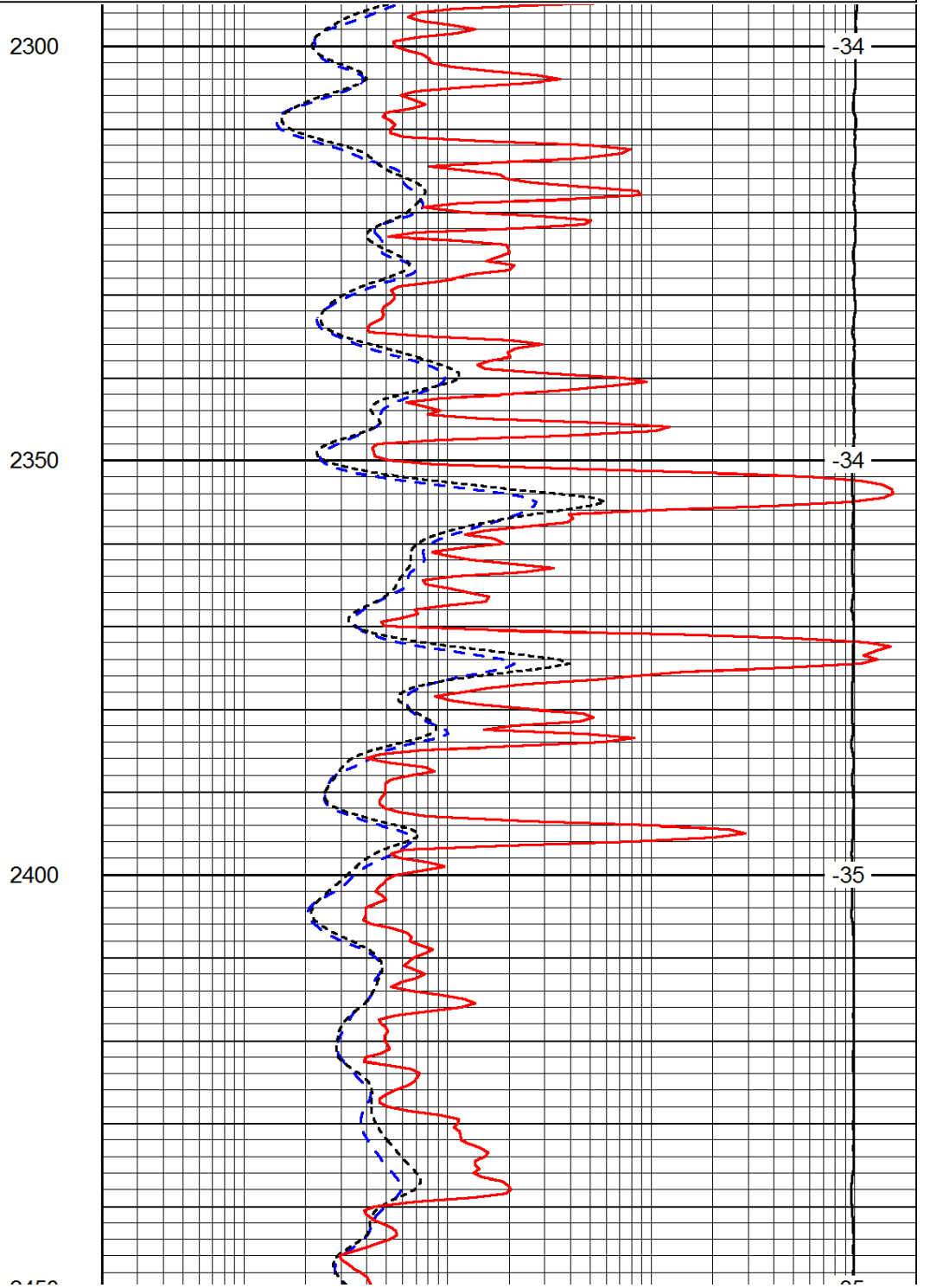
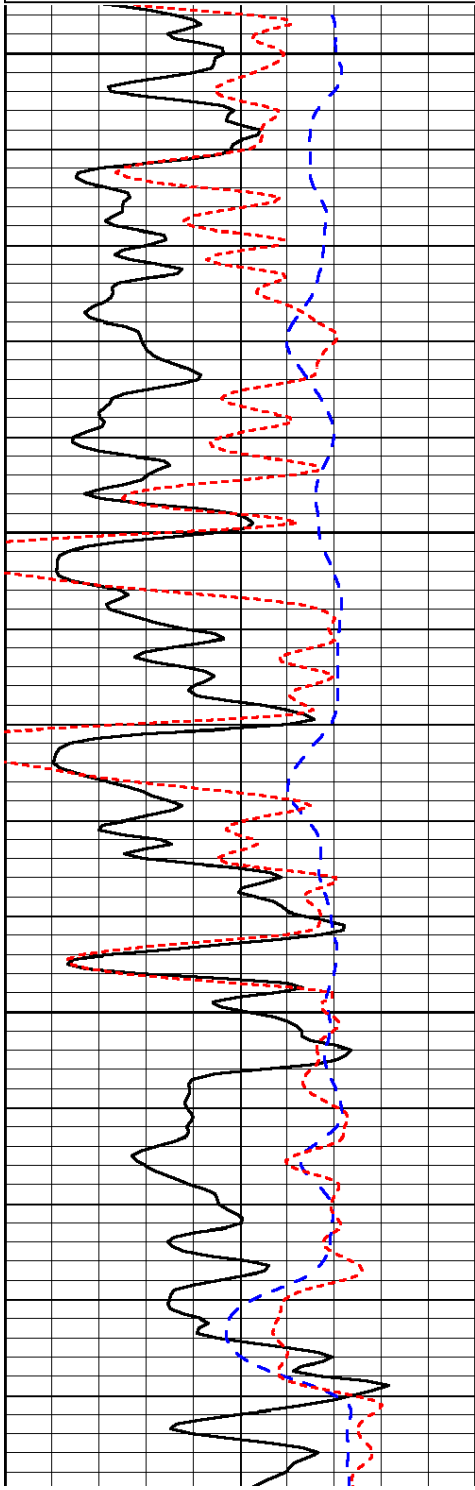
-160	RxoRt	40
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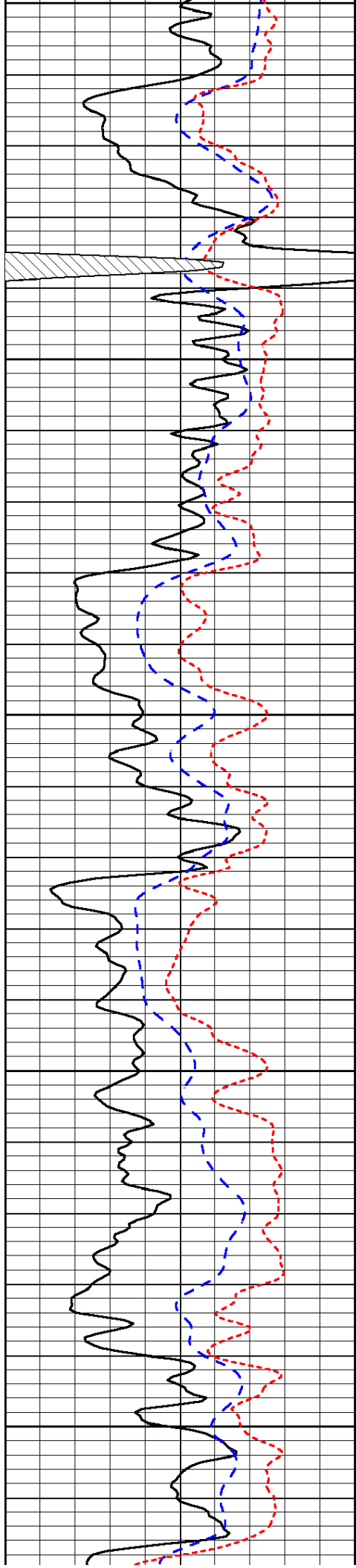
0.2	Shallow Resistivity	2000
15000	Line Tension	0
		LSPD

Database File: c:\warrior\data\texas costal_schlegle #7\texascoastal_schlegle_7hd.db
 Dataset Pathname: dil\texstck
 Presentation Format: dil
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 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	RxoRt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
		LSPD





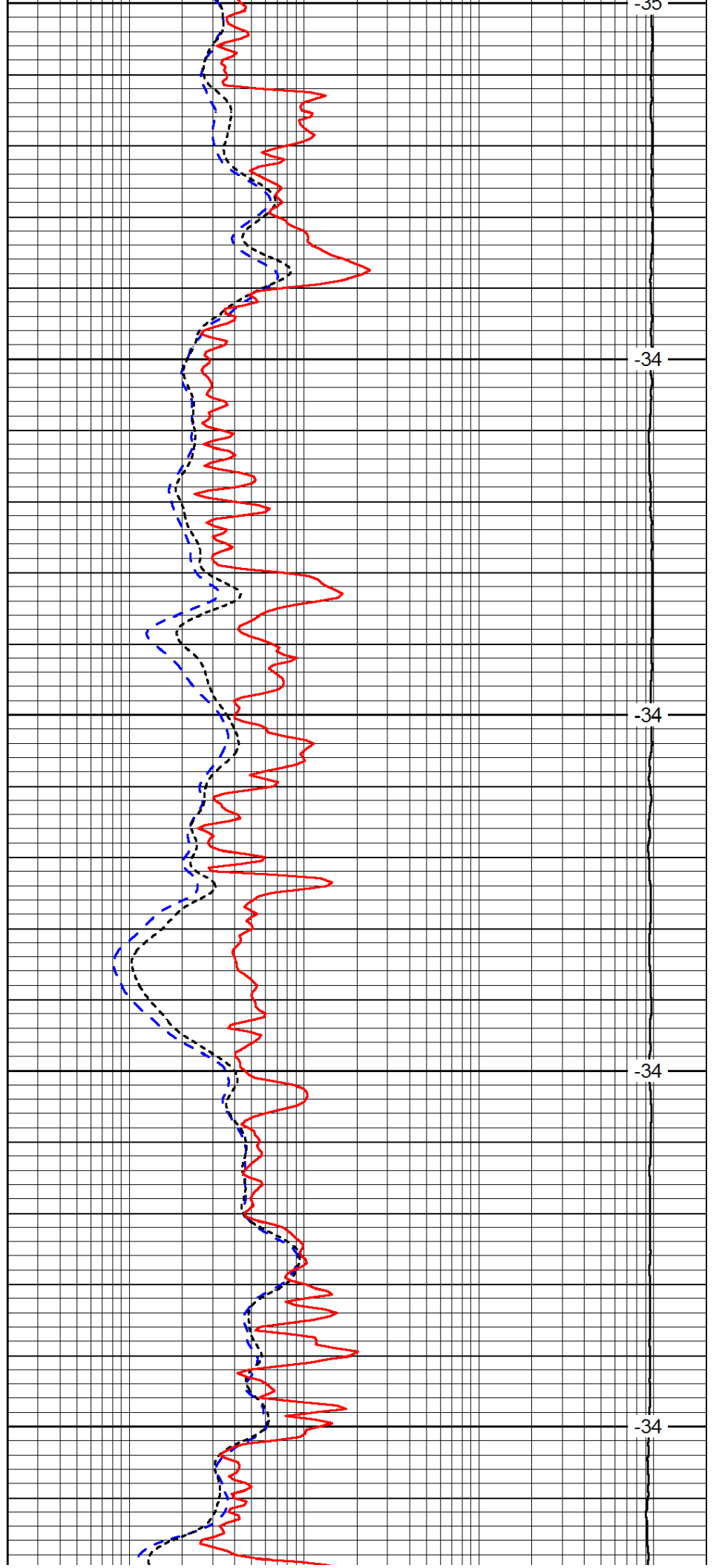
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2500

2550

2600

2650



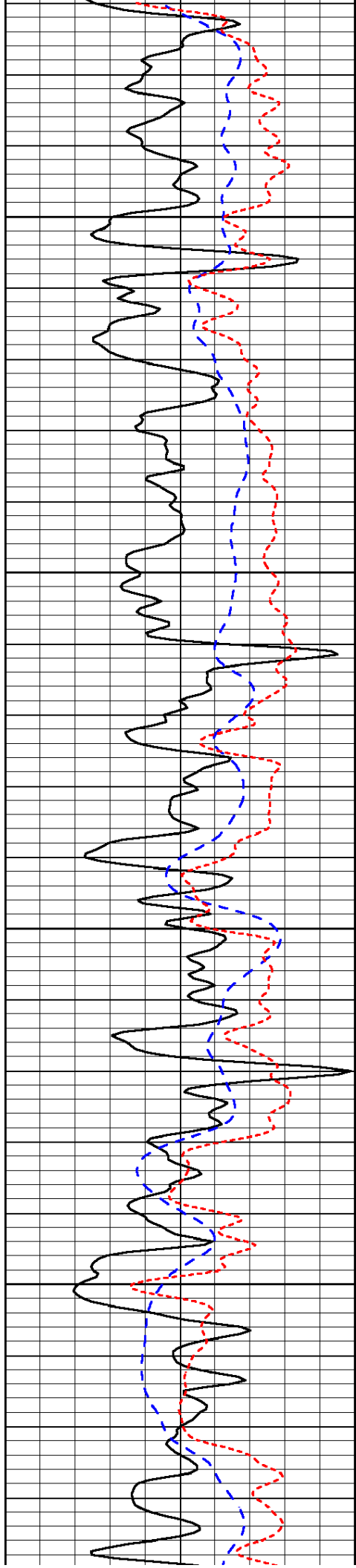
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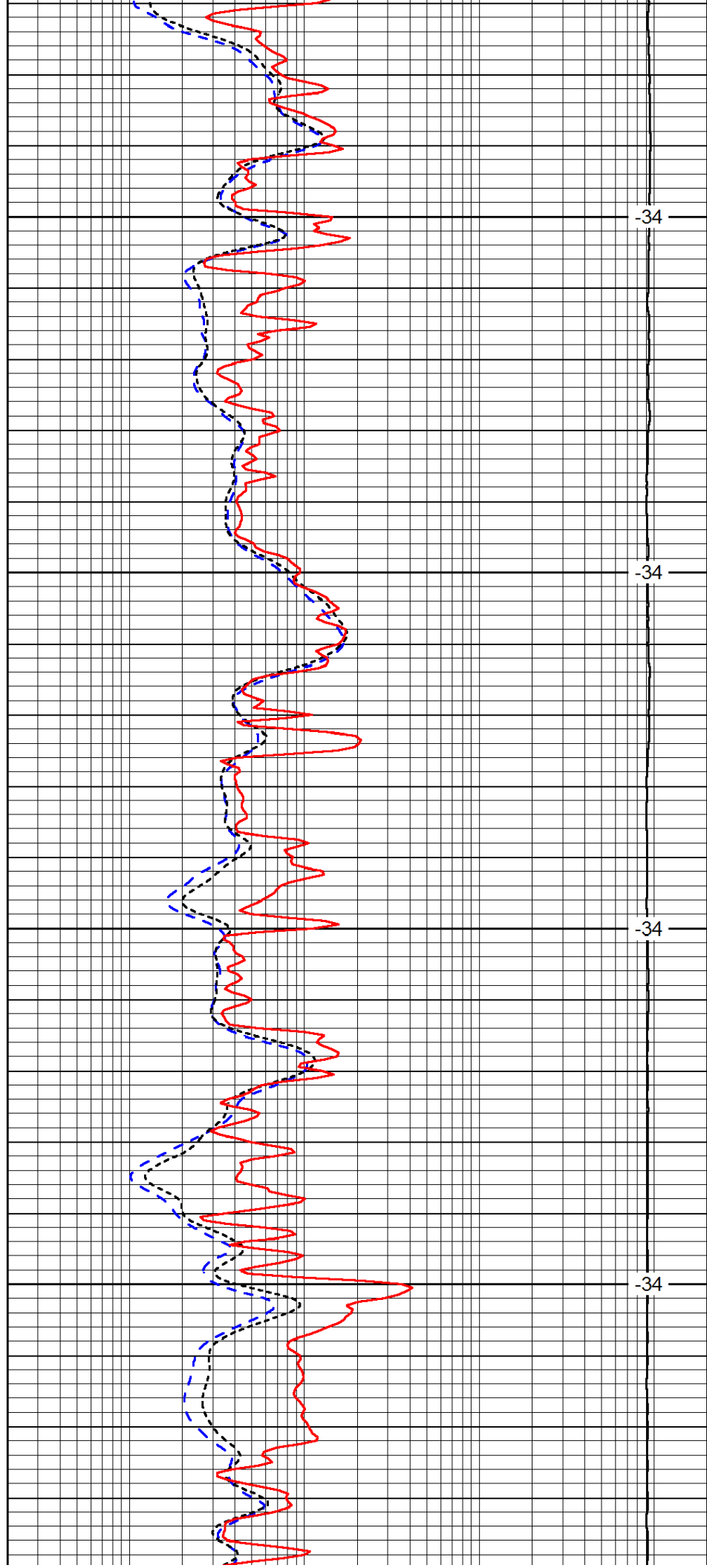


2700

2750

2800

2850

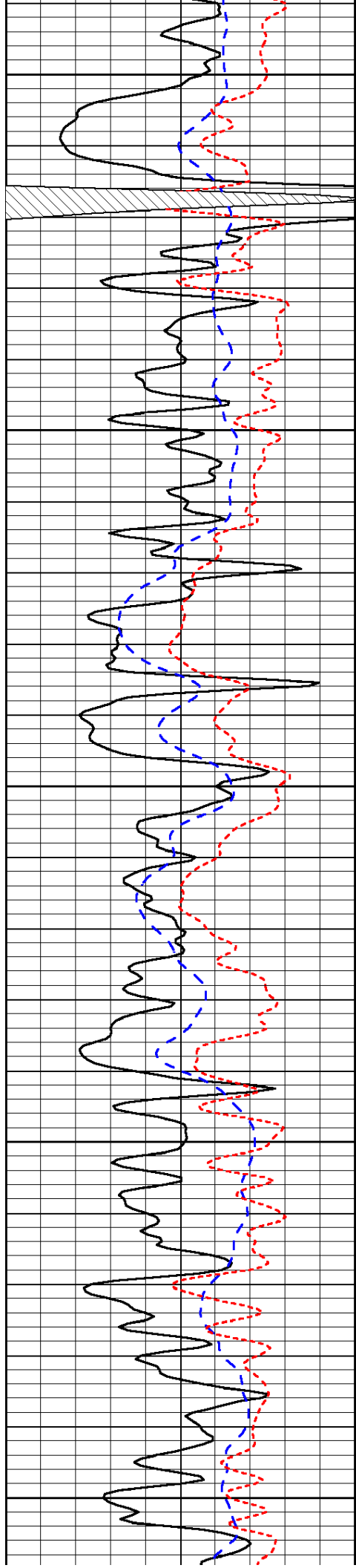


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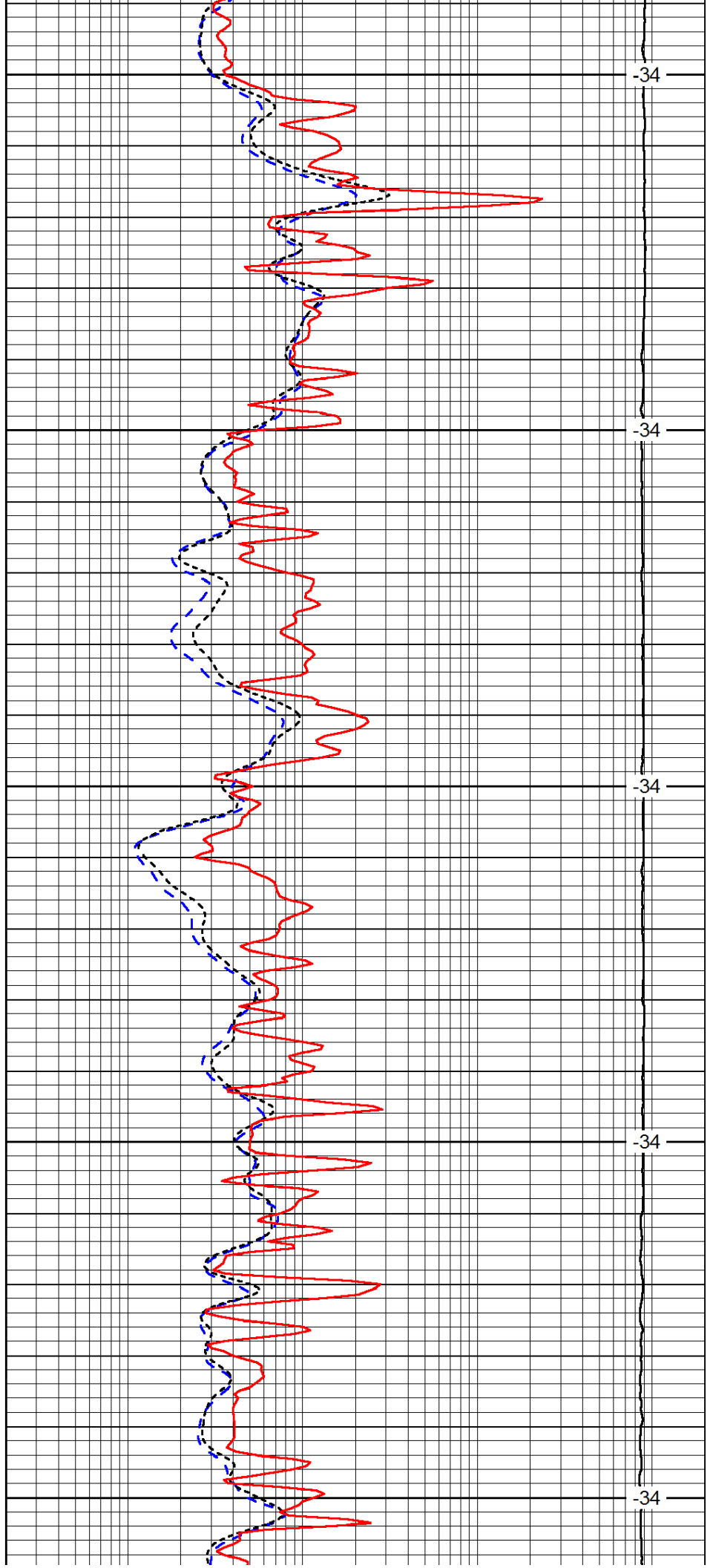
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2950

3000

3050

3100



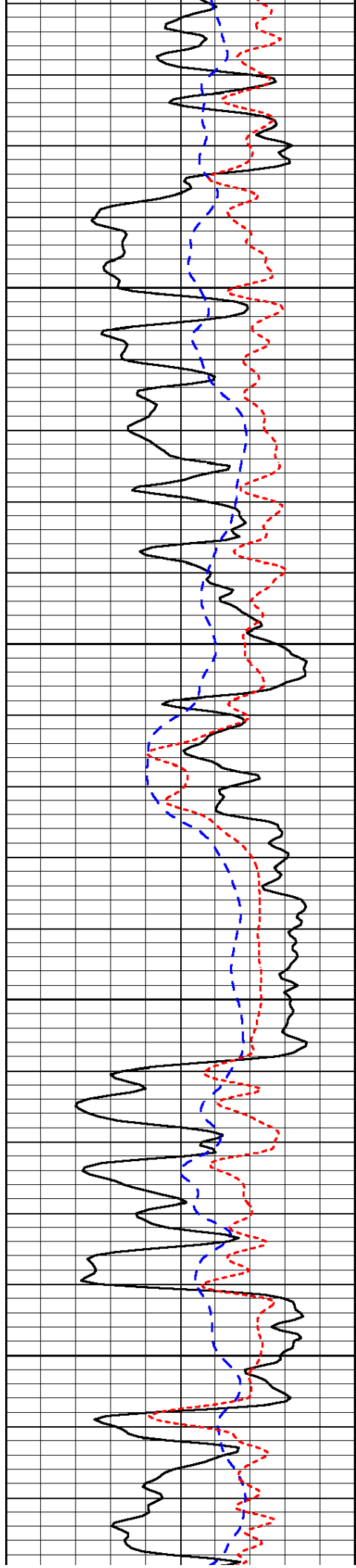
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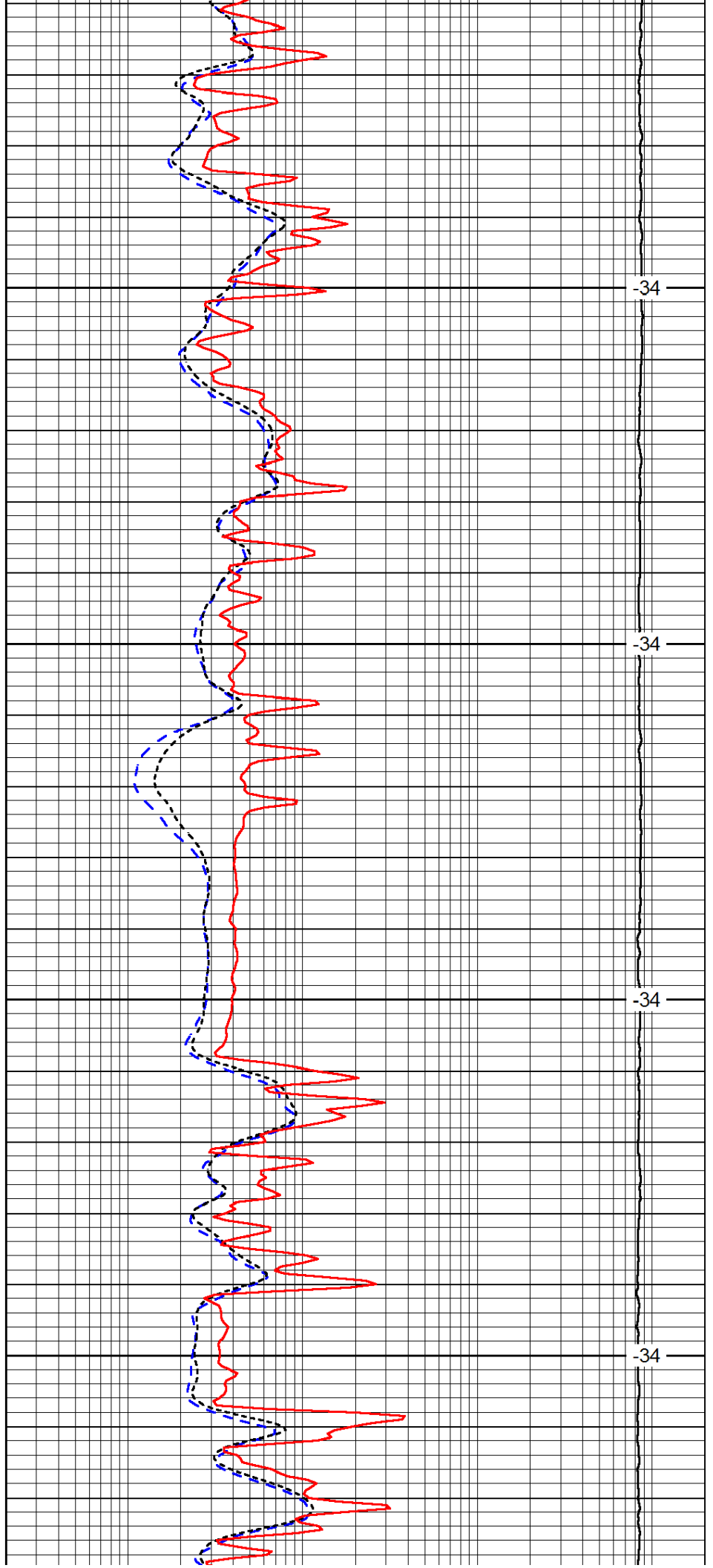


3150

3200

3250

3300

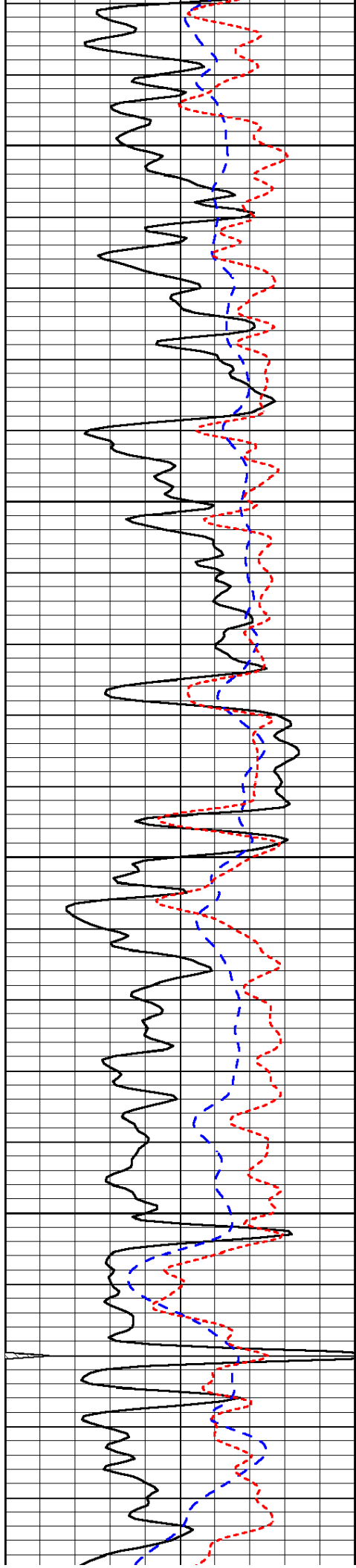


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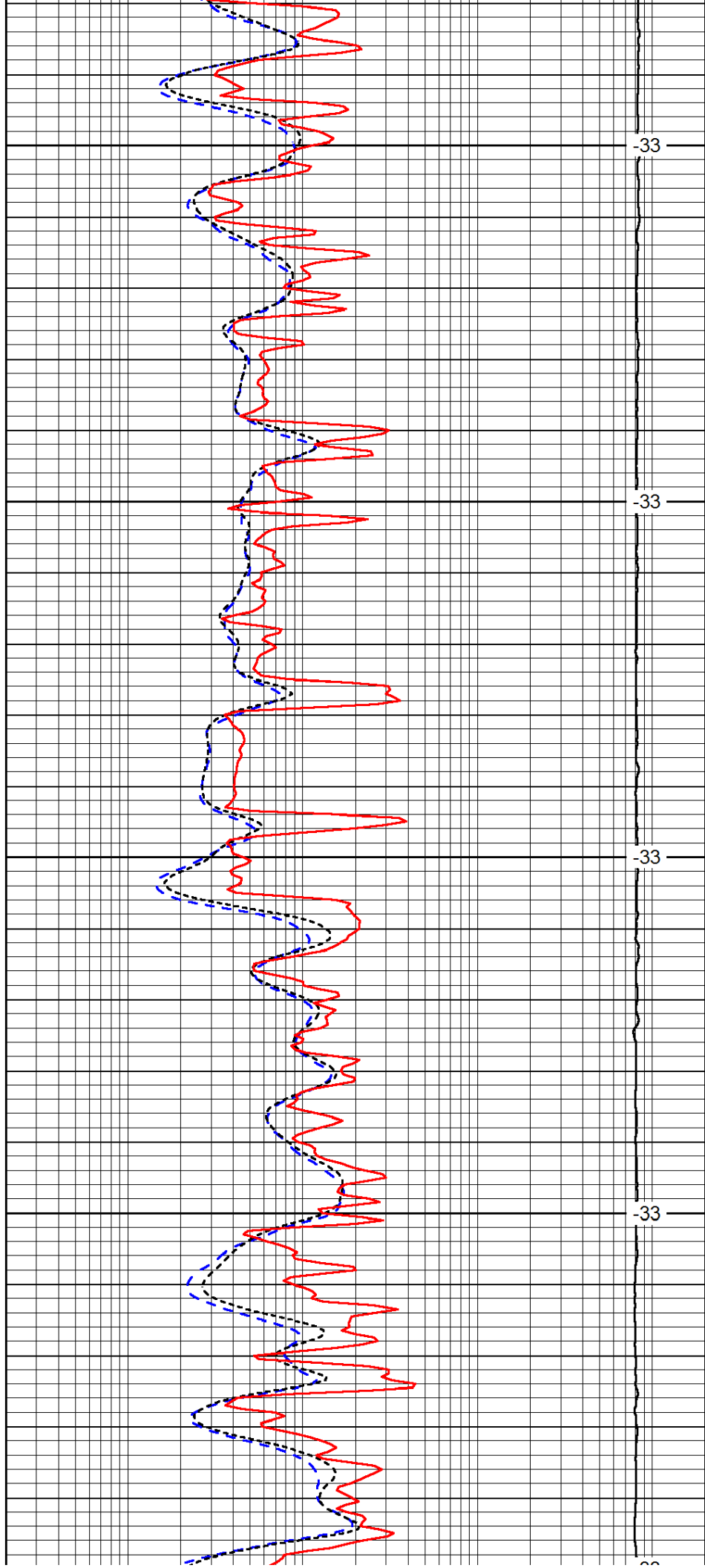
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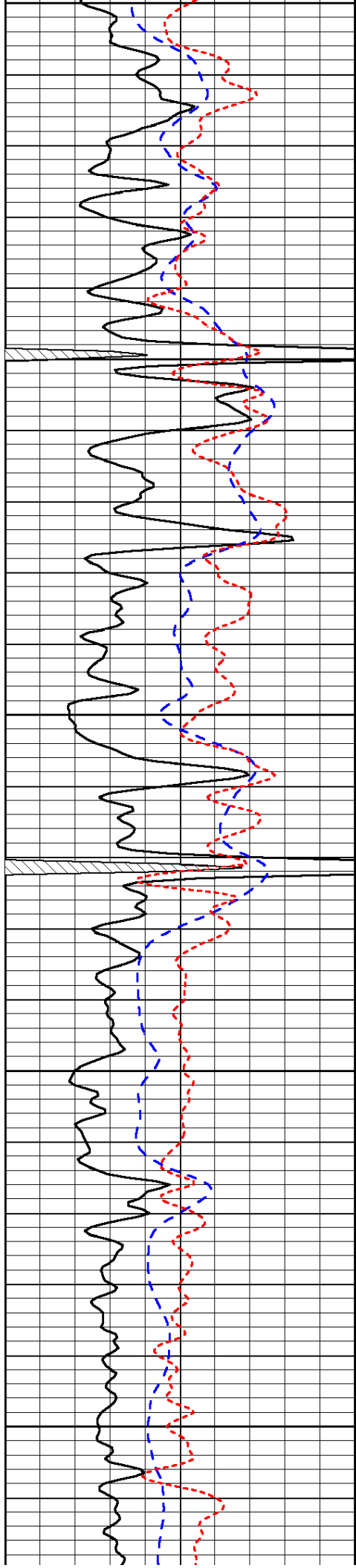
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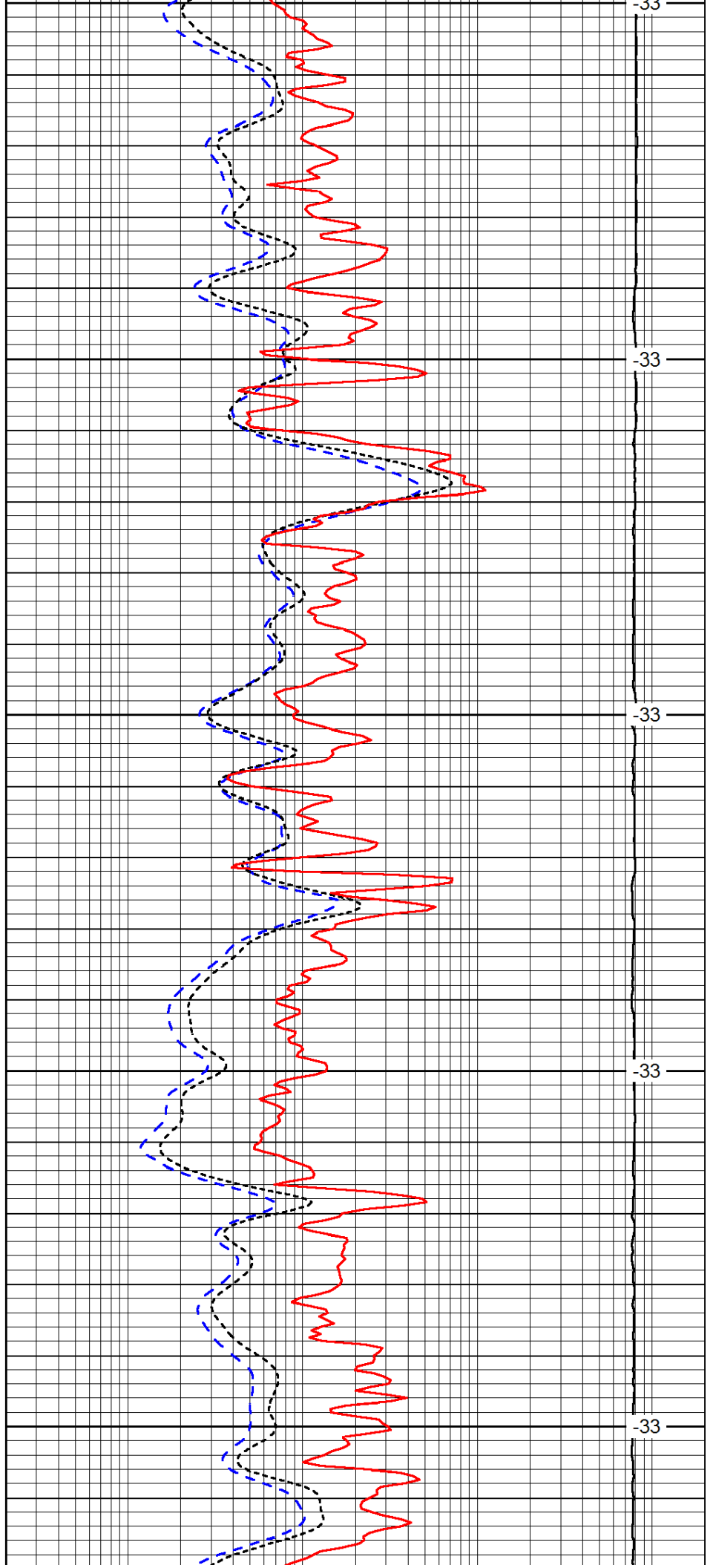
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3650

3700

3750



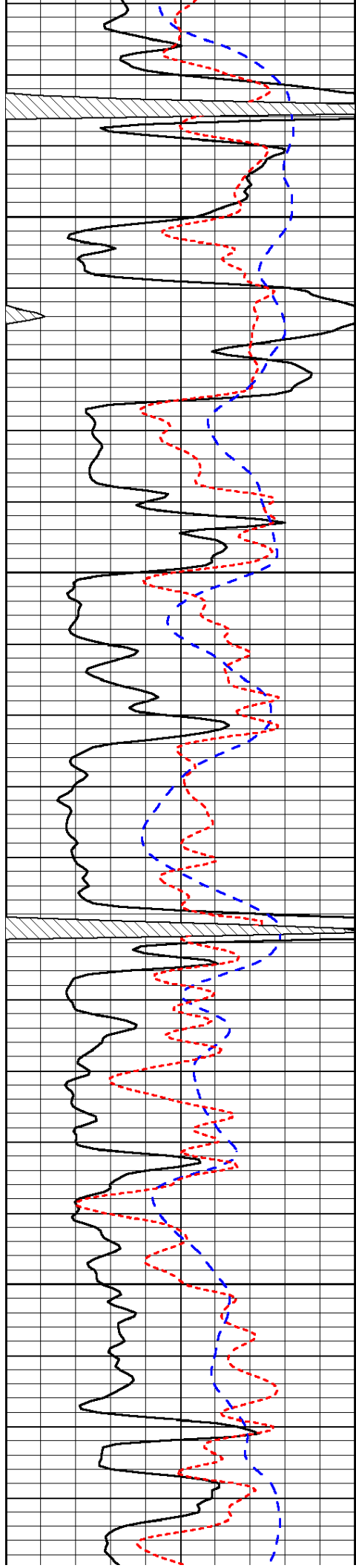
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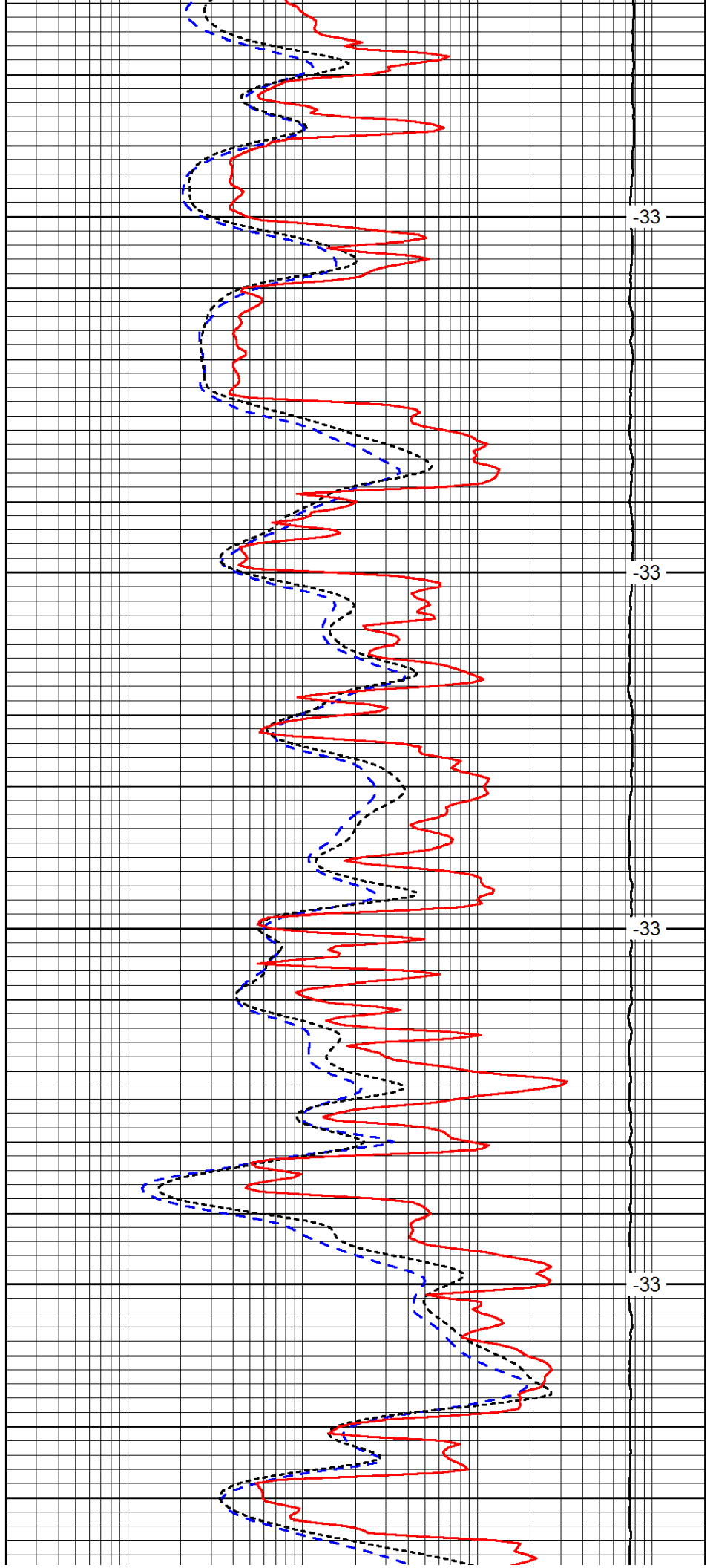


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3850

3900

3950

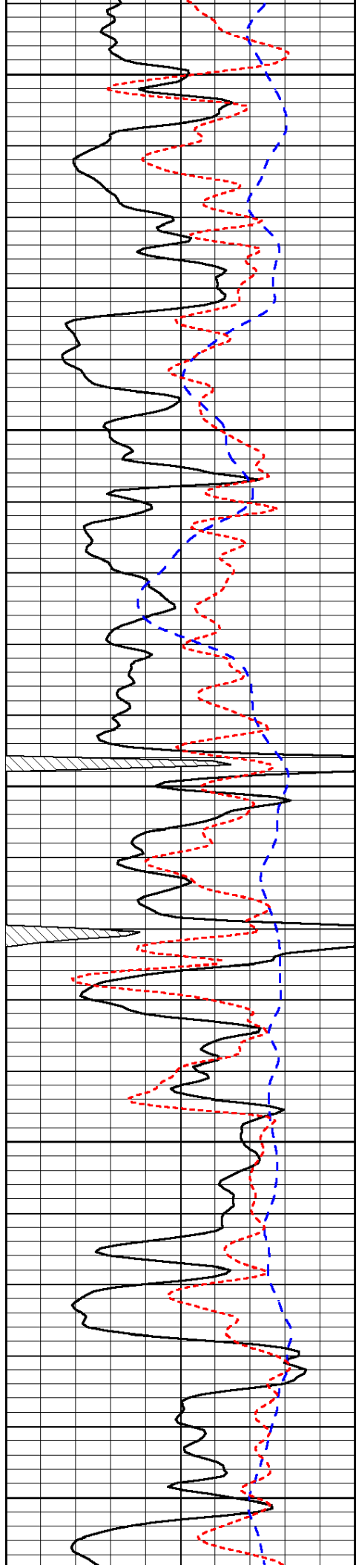


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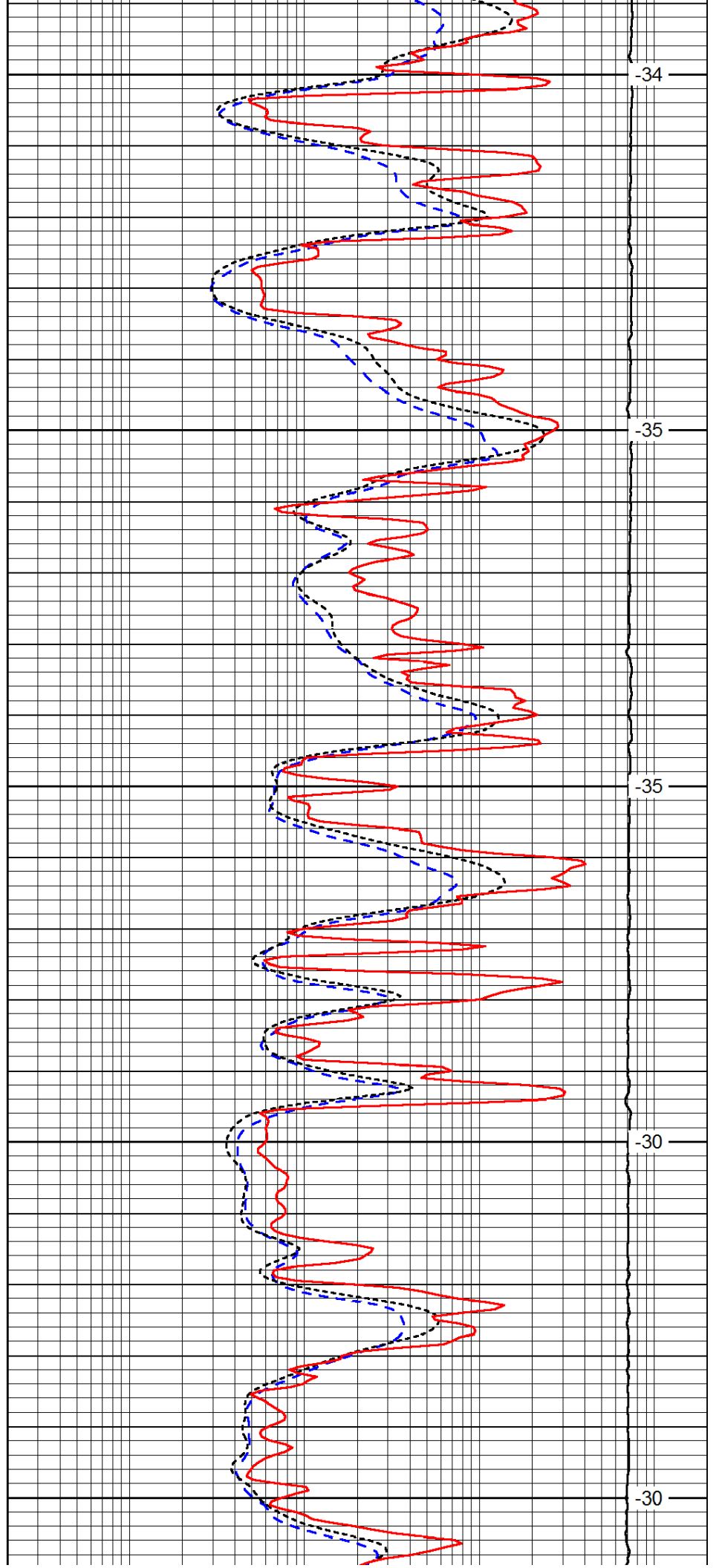
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4050

4100

4150

4200



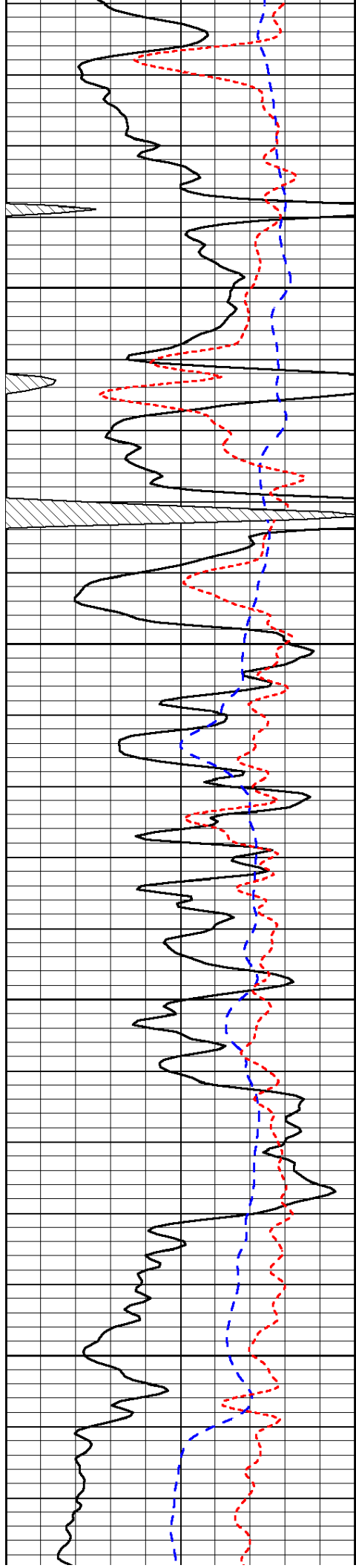
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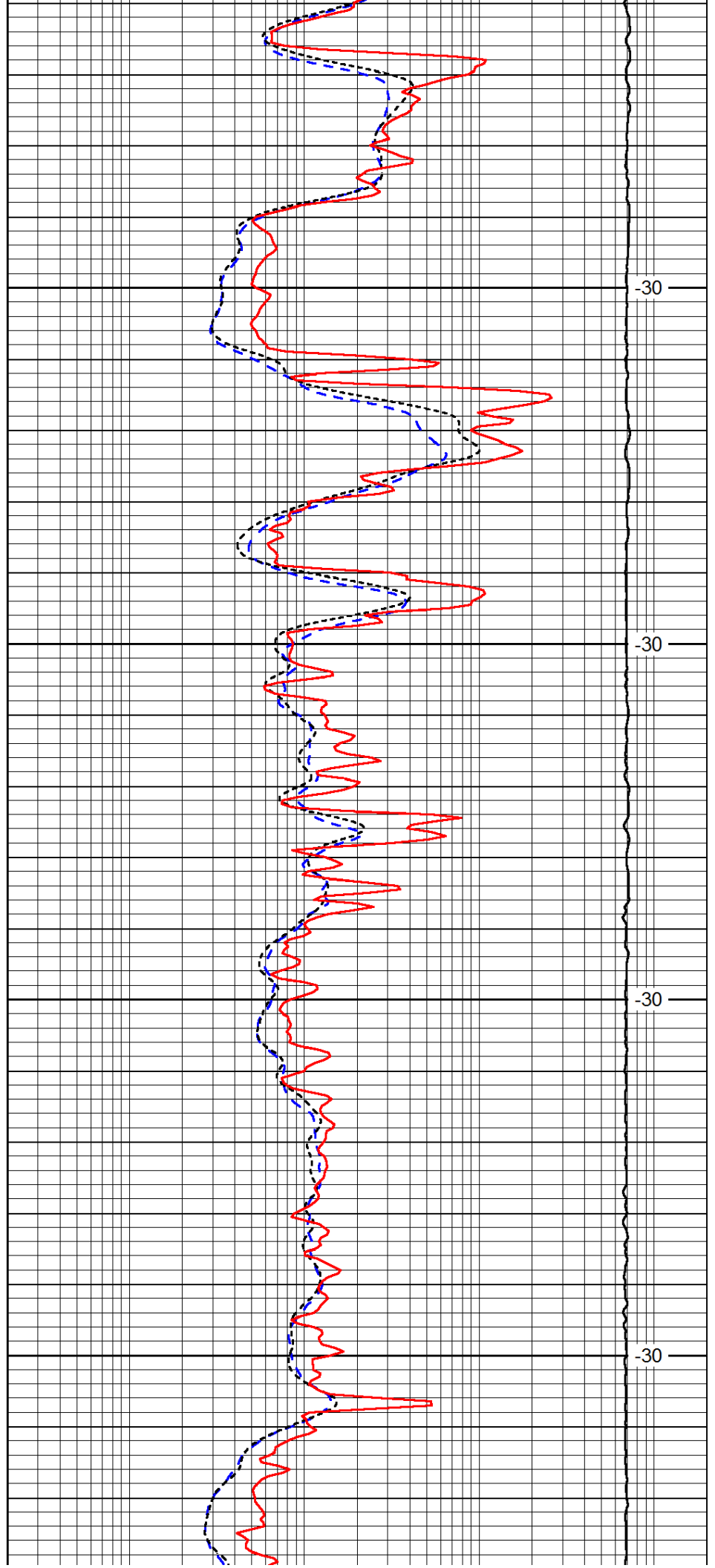


4250

4300

4350

4400

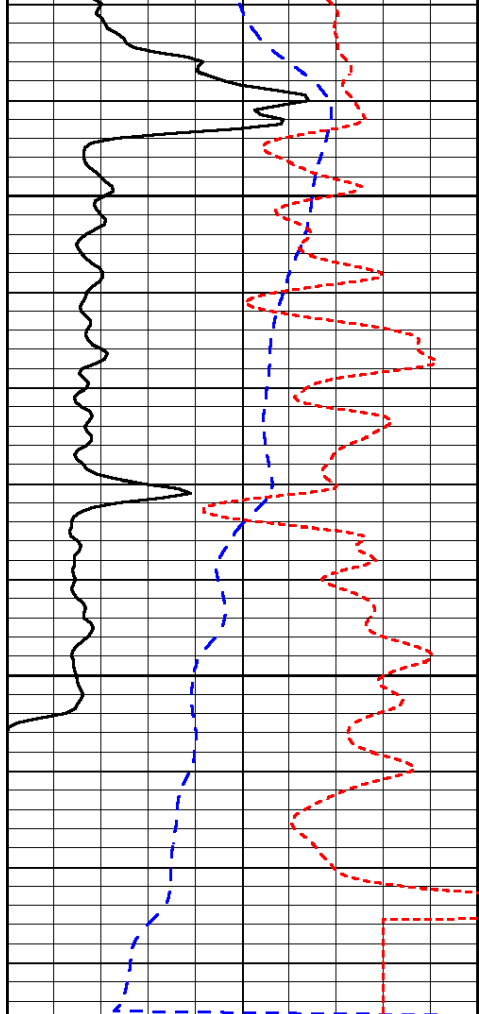


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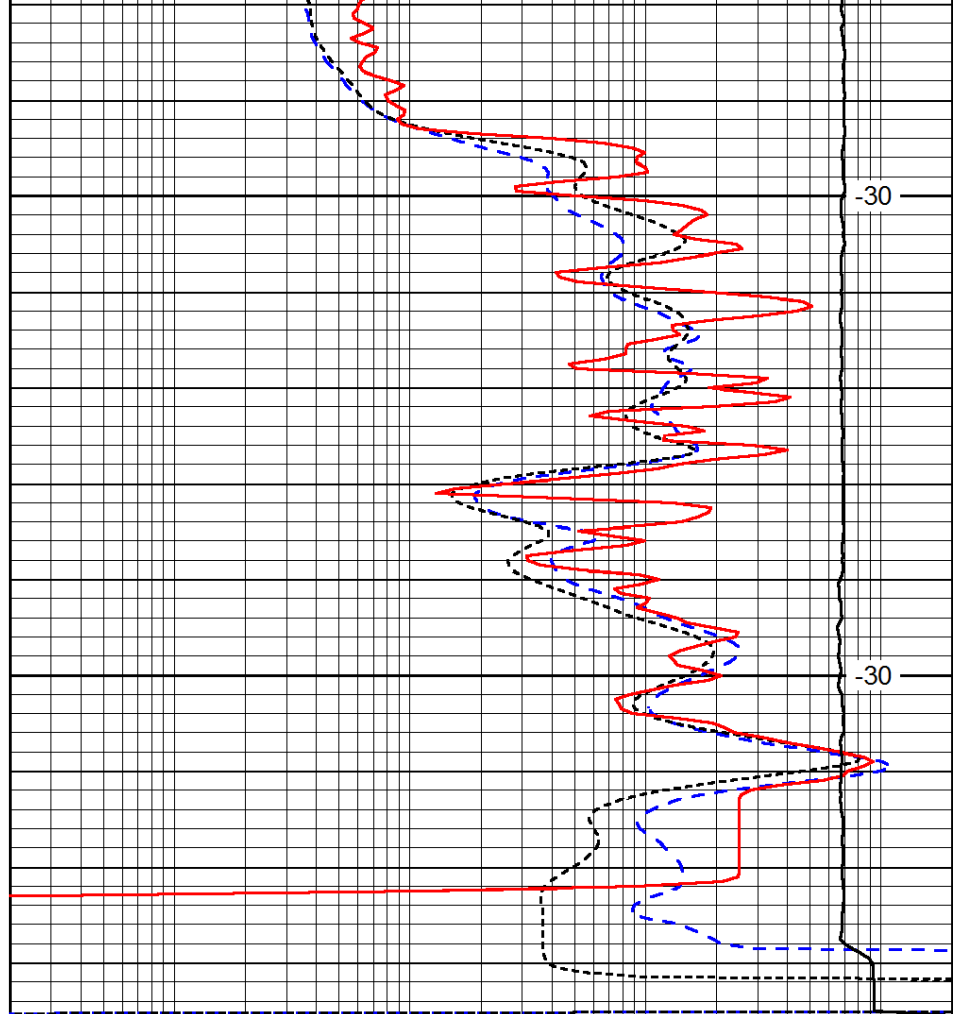
-30



4450

4500

0	Gamma Ray	150
-200	SP (mV)	0
-160	RxoRt	40



-30

-30

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



Pioneer Energy Services

Microresistivity Log

15-165-22,051-00-00

API No.

Company Texas Coastal Operating Co., LLC

Well Schlegle #7

Field Webs Southwest

County Rush State Kansas

Location 1,815' FSL & 330' FWL

Sec: 16 Twp: 19S Rge: 20W

Permanent Datum Ground Level Elevation 2264

Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
DIL

Elevation

K.B. 2274
D.F. 2264
G.L. 2264

Date 1/24/2014

Run Number Two

Depth Driller 4530

Depth Logger 4528

Bottom Logged Interval 4527

Top Log Interval 2300

Casing Driller 8.625 @ 1278

Casing Logger 1277

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 6700

Density / Viscosity 9.3 68

pH / Fluid Loss 9.0 11.2

Source of Sample Flowline

Rm @ Meas. Temp .44 @ 64

Rmf @ Meas. Temp .33 @ 64

Rmc @ Meas. Temp .59 @ 64

Source of Rmf / Rmc Charts

Rm @ BHT .23 @ 121

Operating Rig Time 4 Hours

Max Rec. Temp. F 121

Equipment Number 108

Location Hays

Recorded By J. Long

Witnessed By Steve Vanbuskirk Gary Gordon

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Pioneer Energy Services
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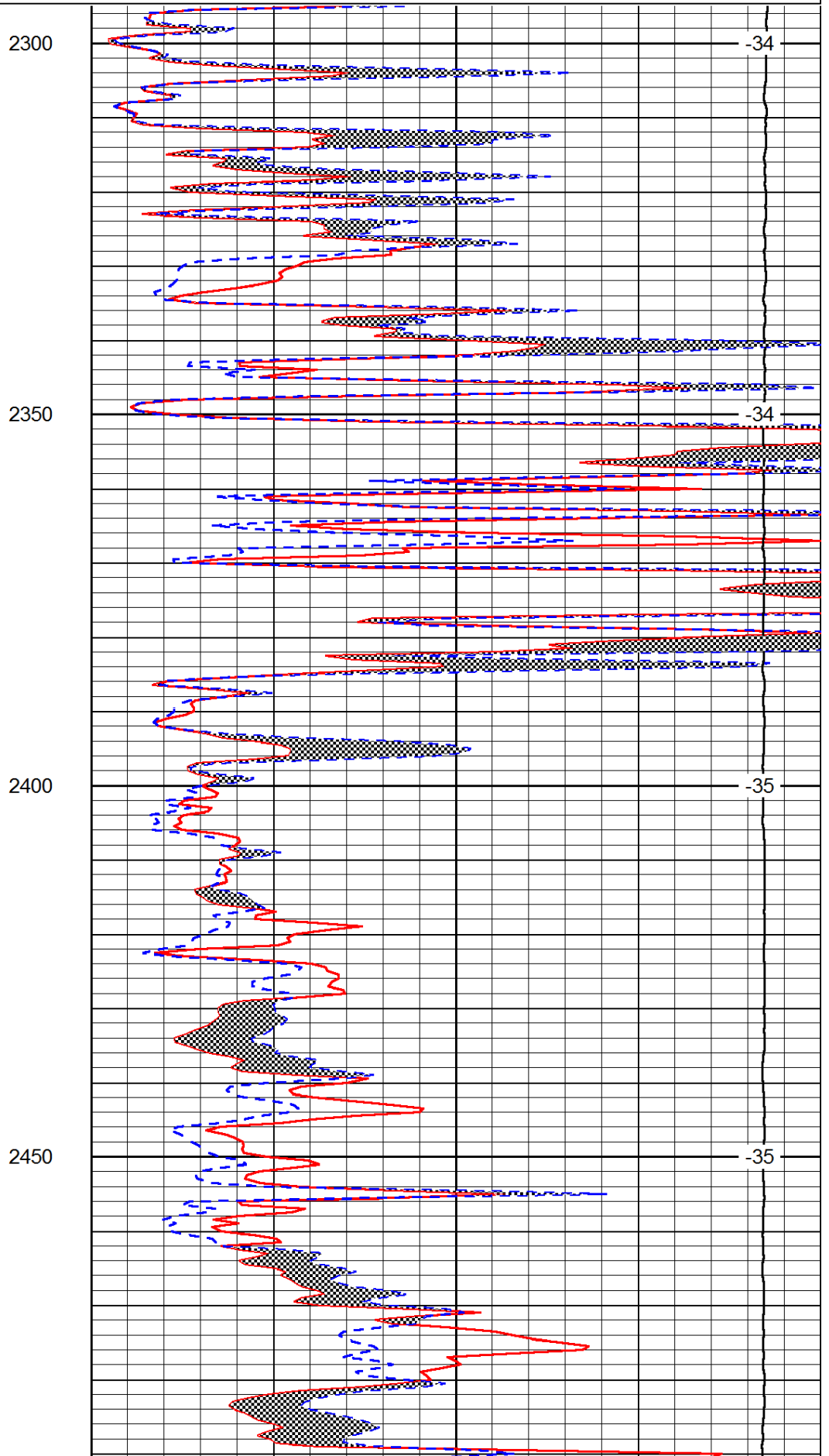
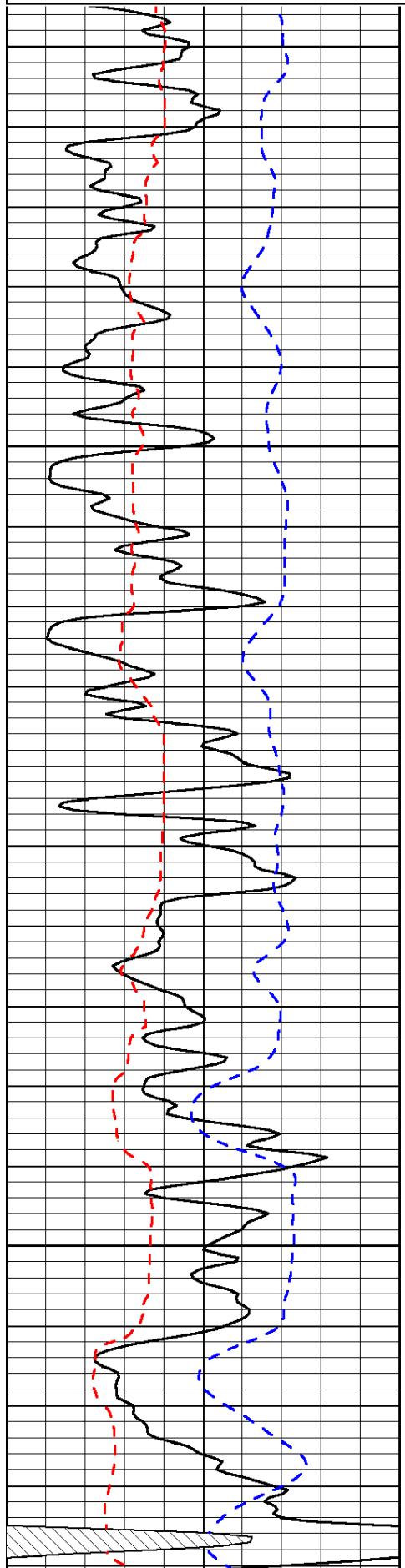
Alexander (Highway 96 & CR 120), 4 1/2 South, East Into

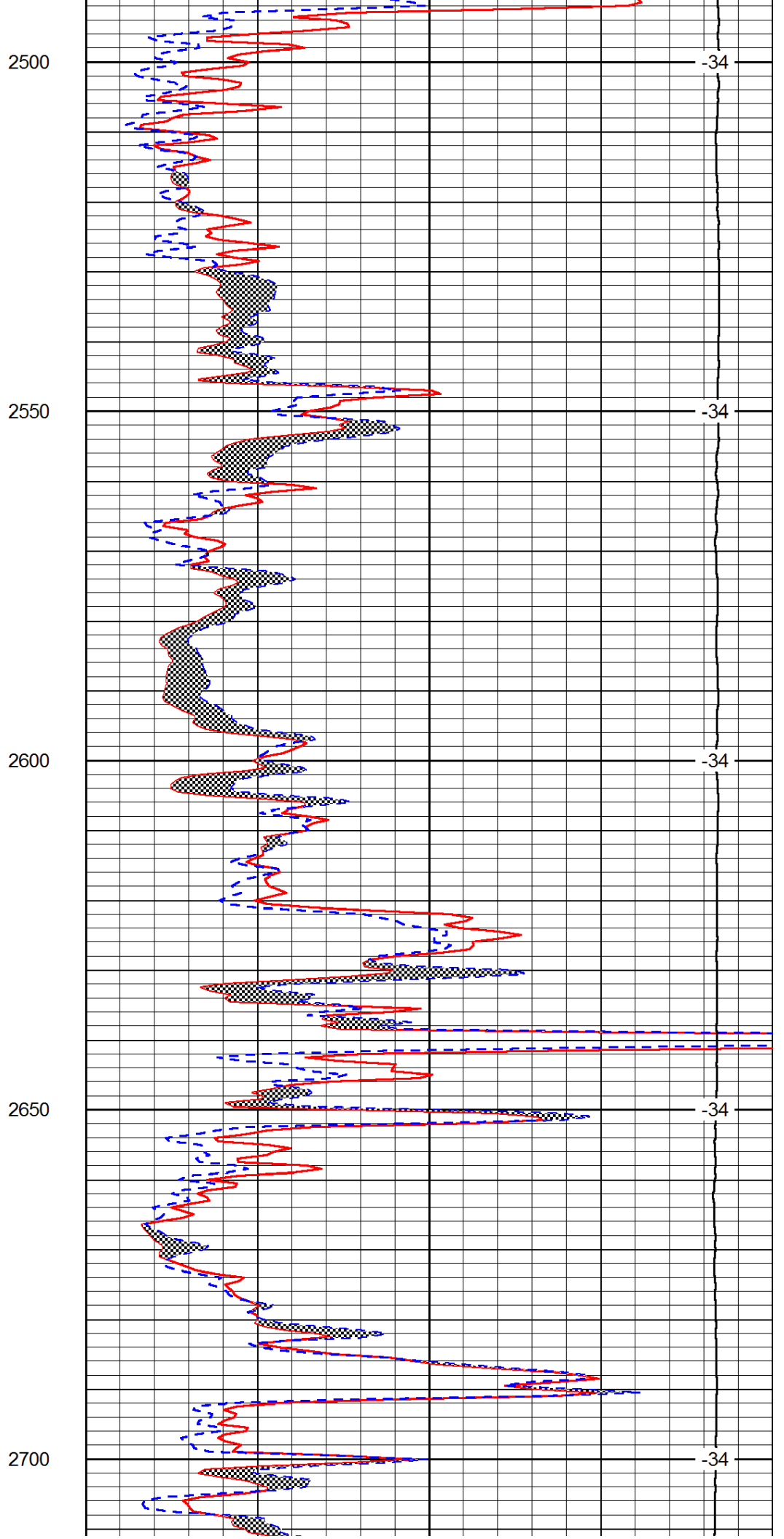
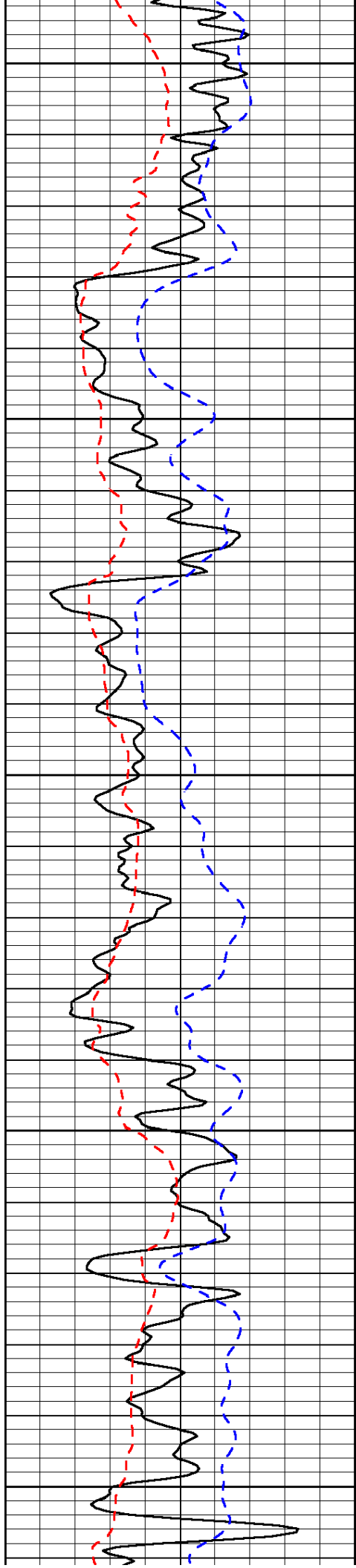
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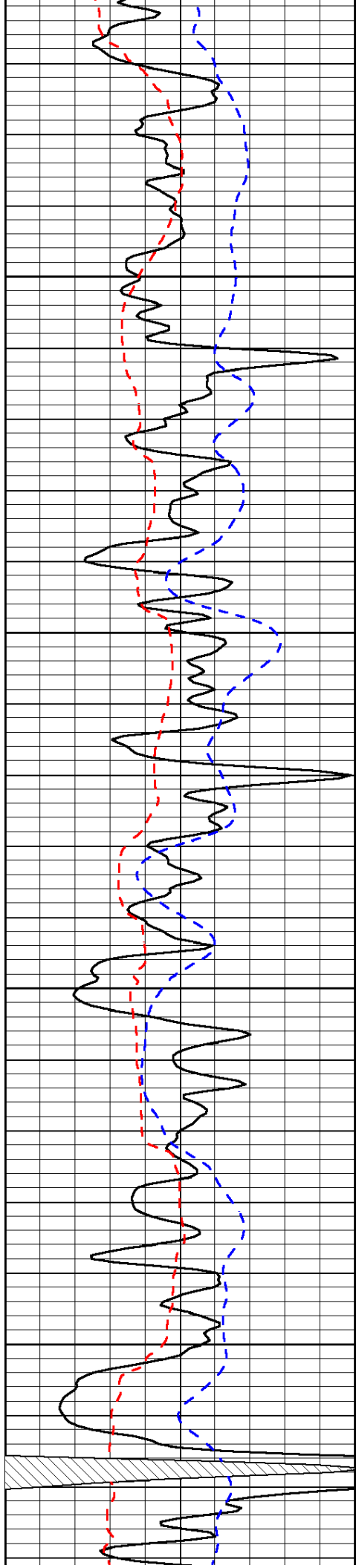
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6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD





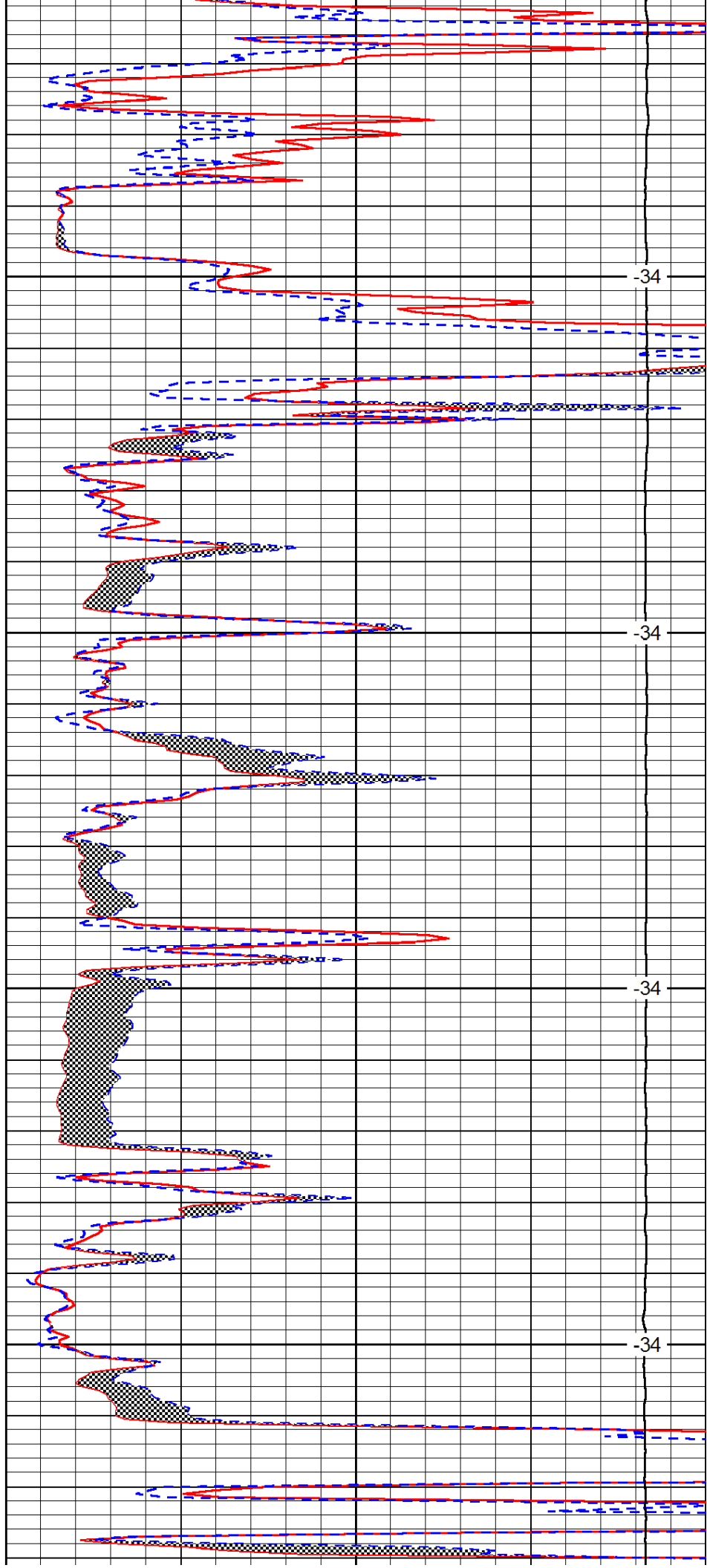


2750

2800

2850

2900

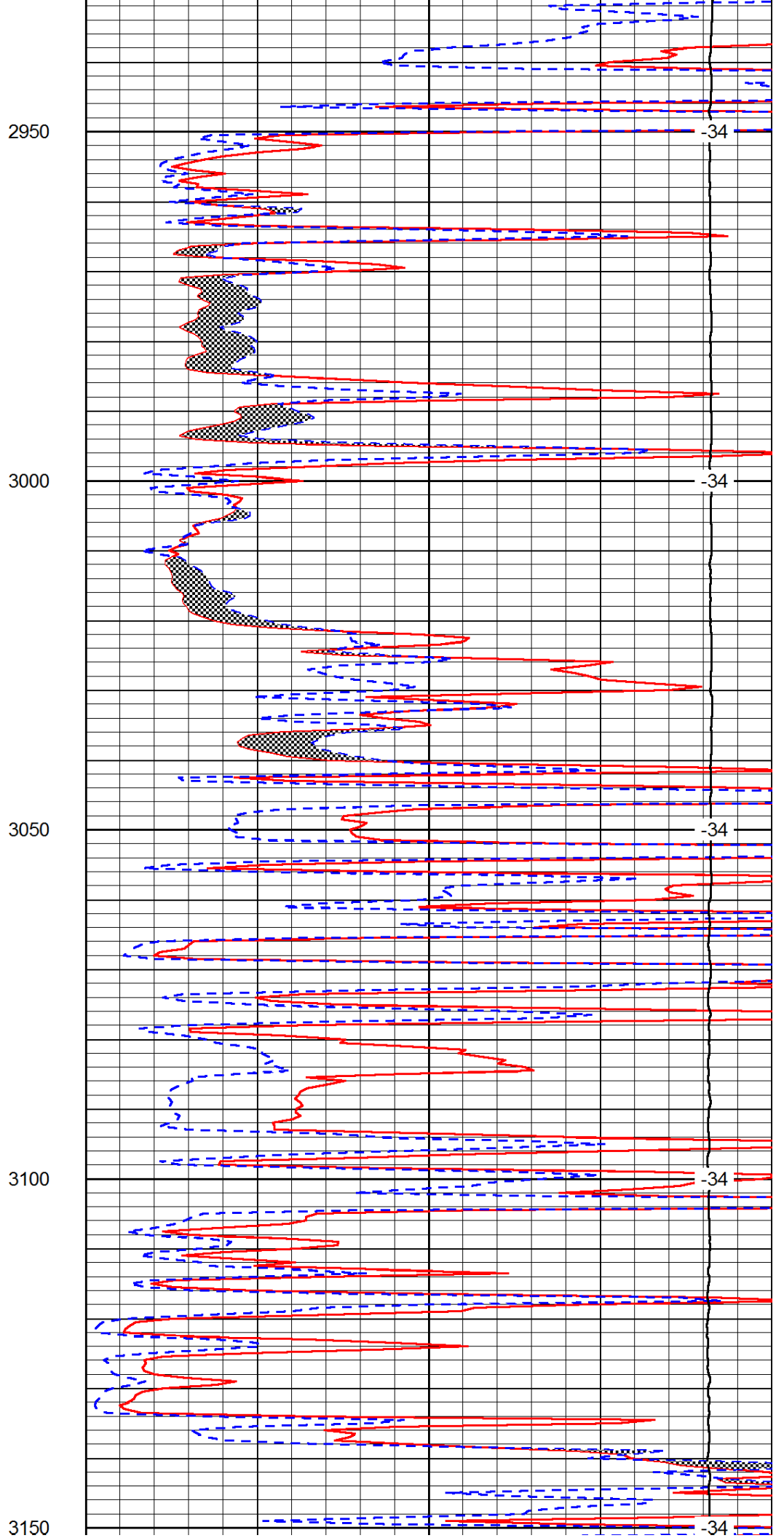
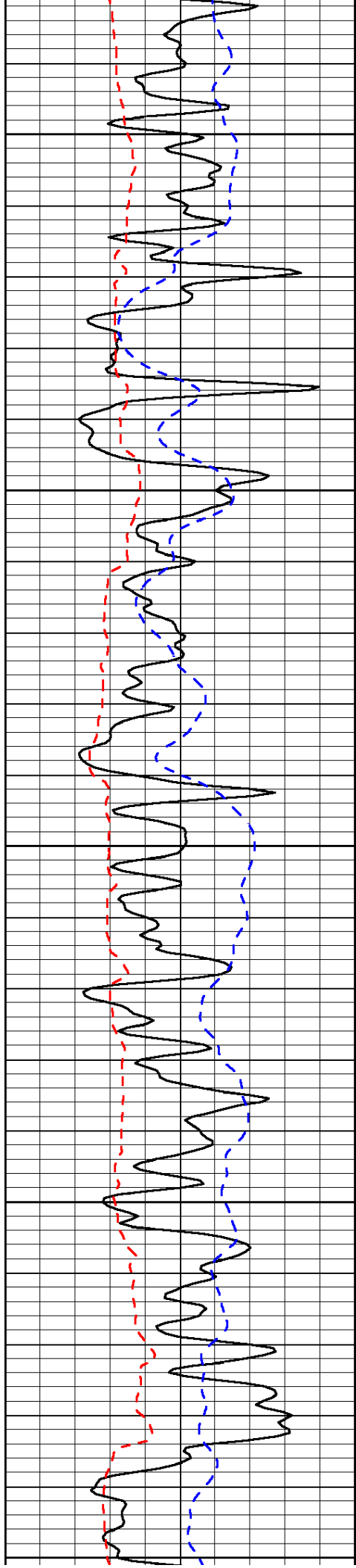


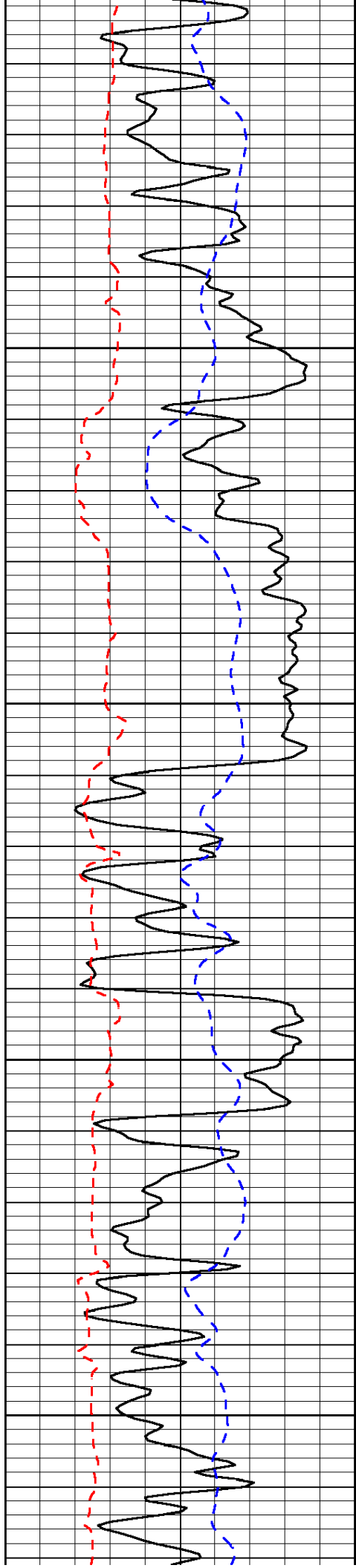
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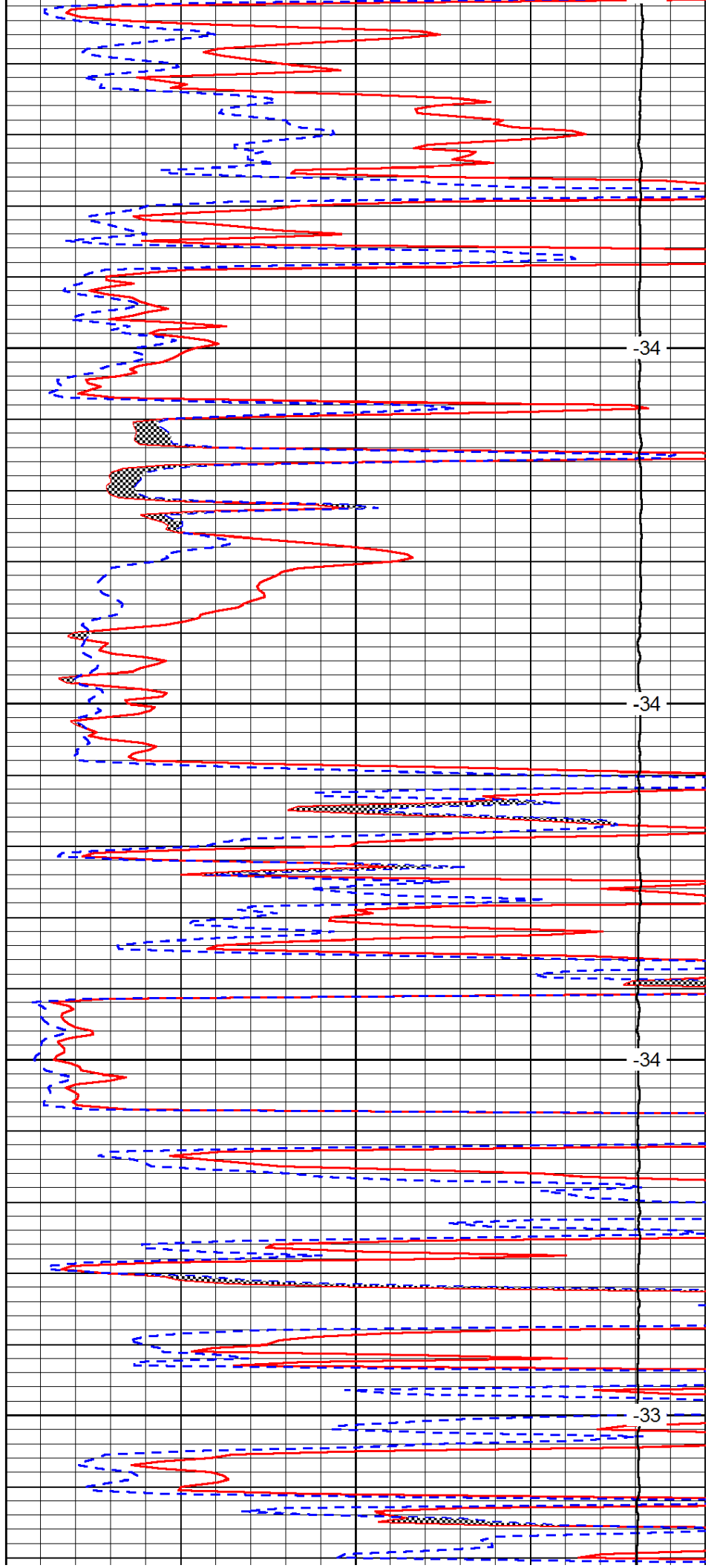


3200

3250

3300

3350

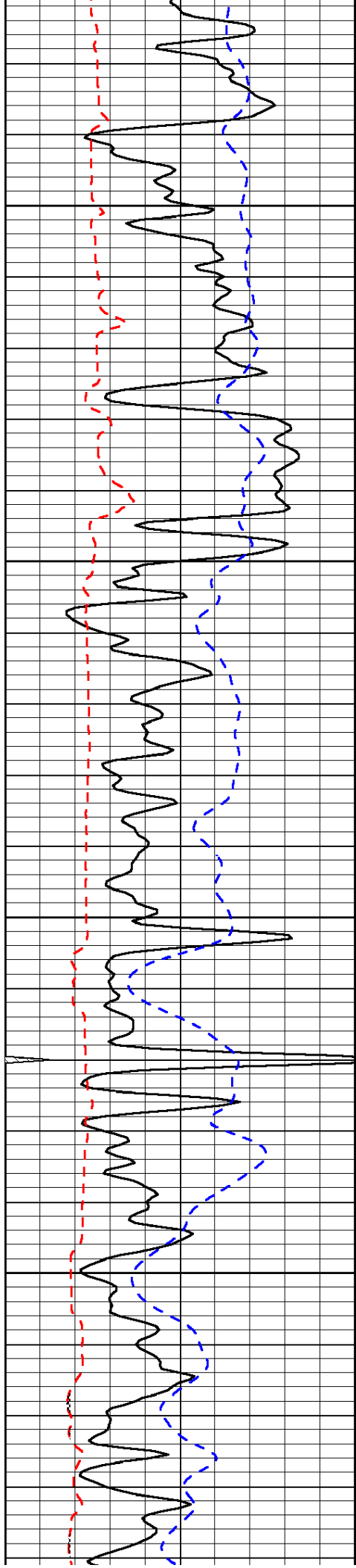


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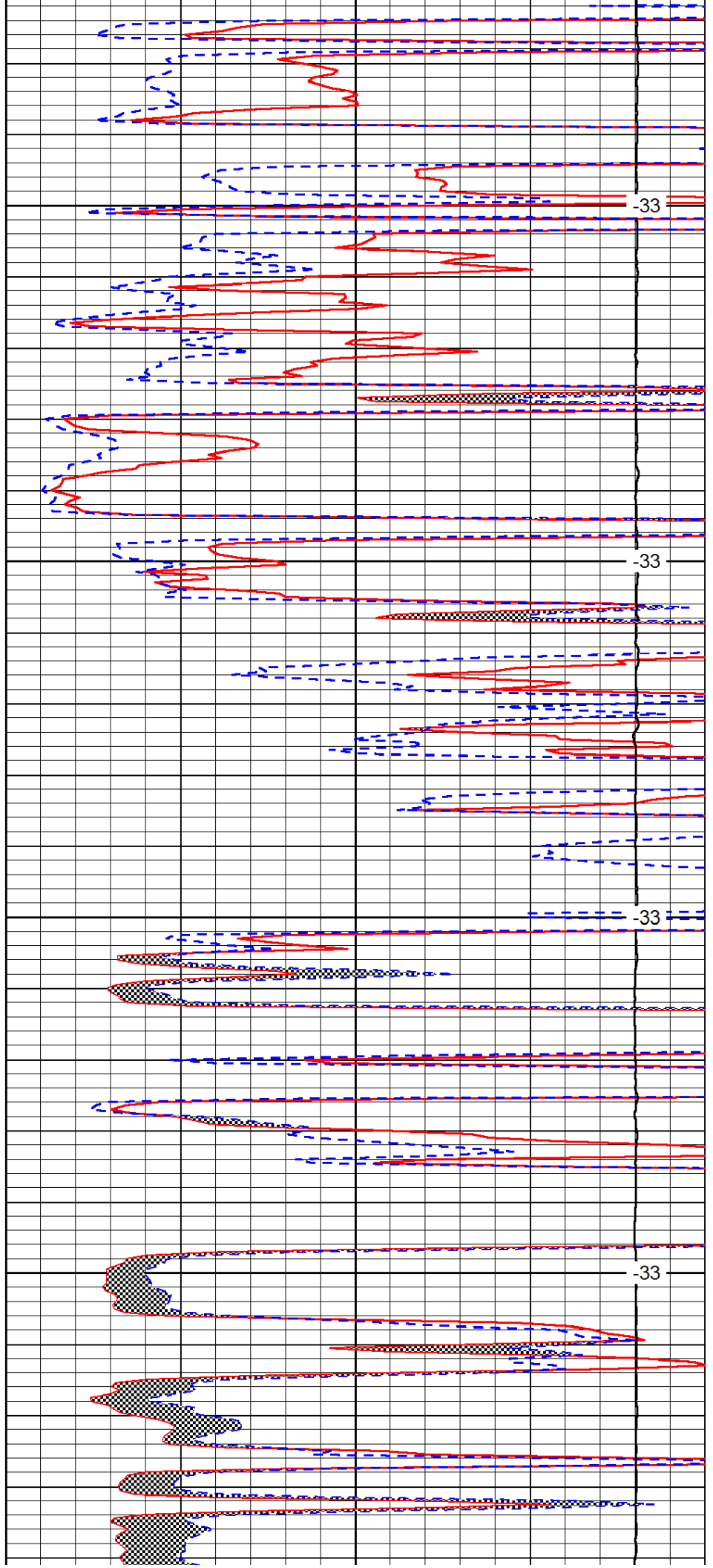


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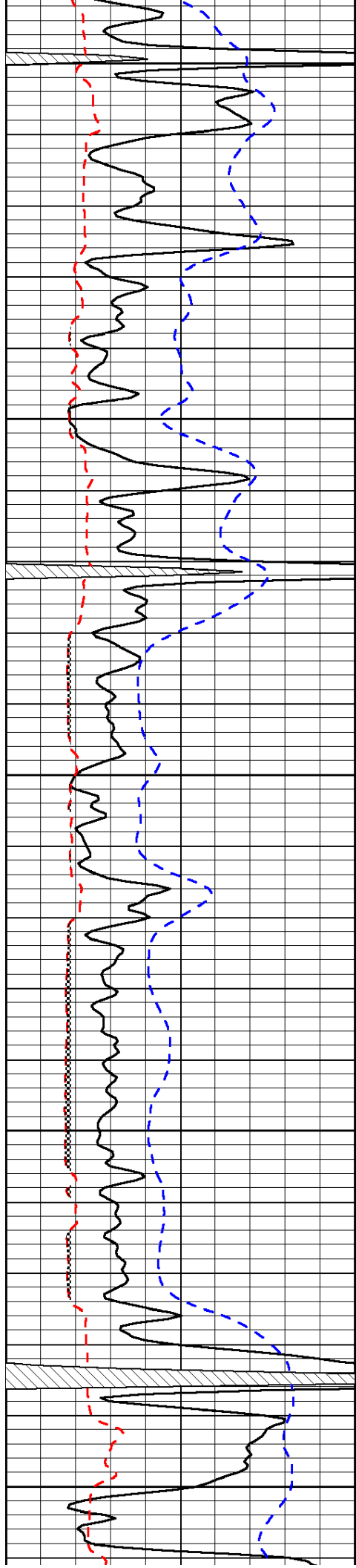


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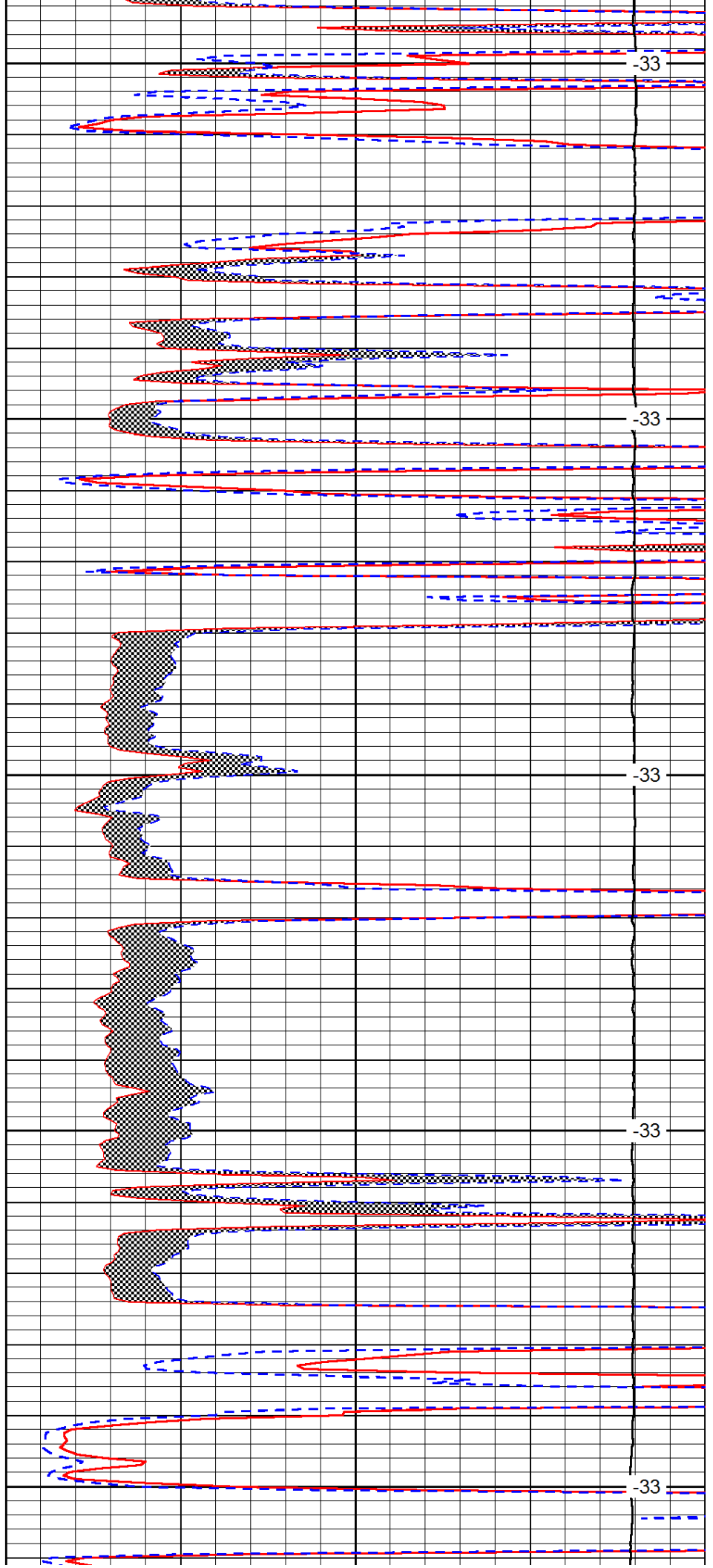
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3700

3750

3800



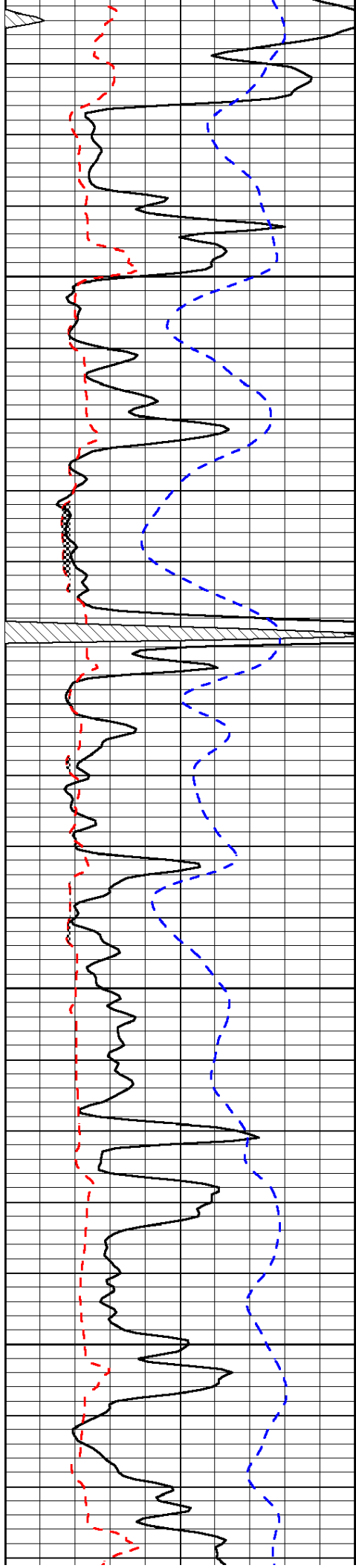
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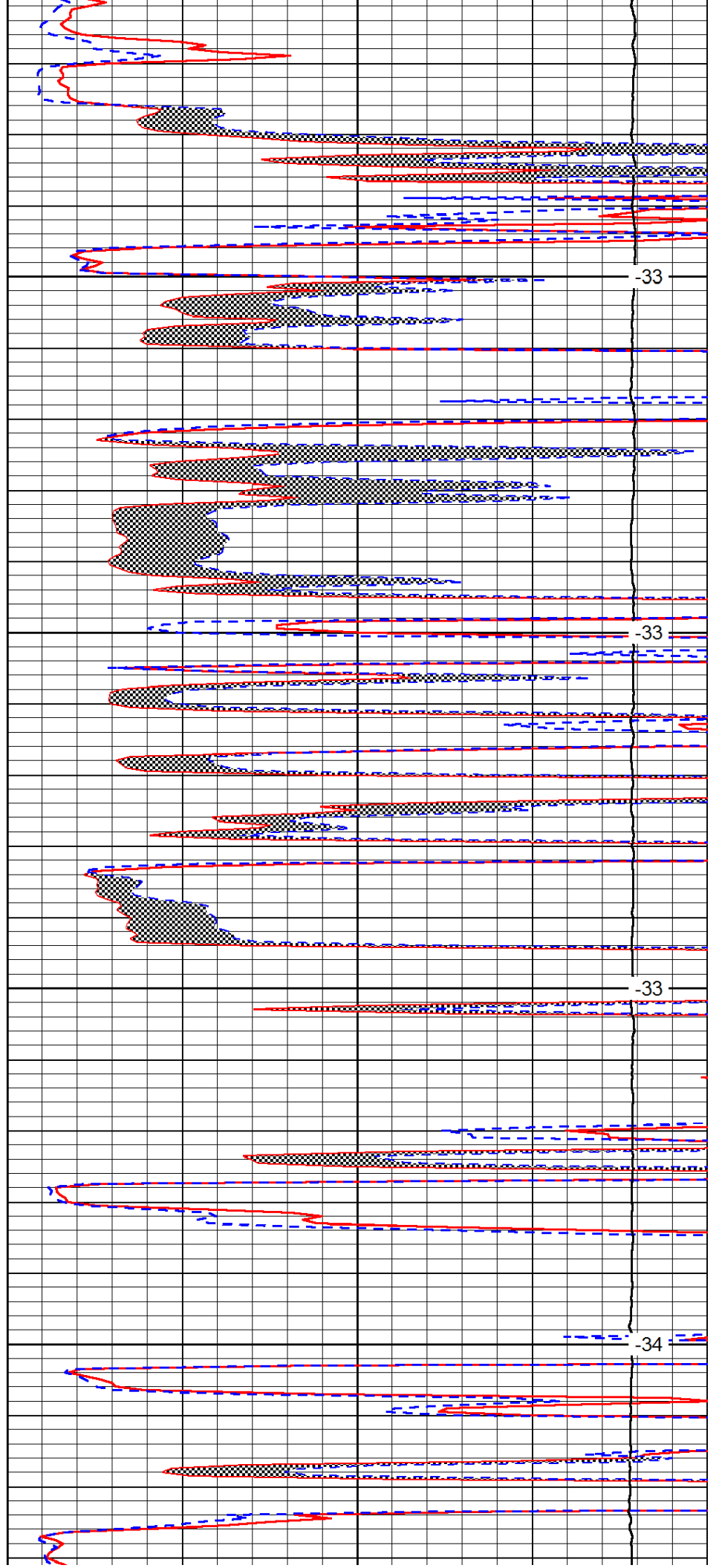


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3900

3950

4000

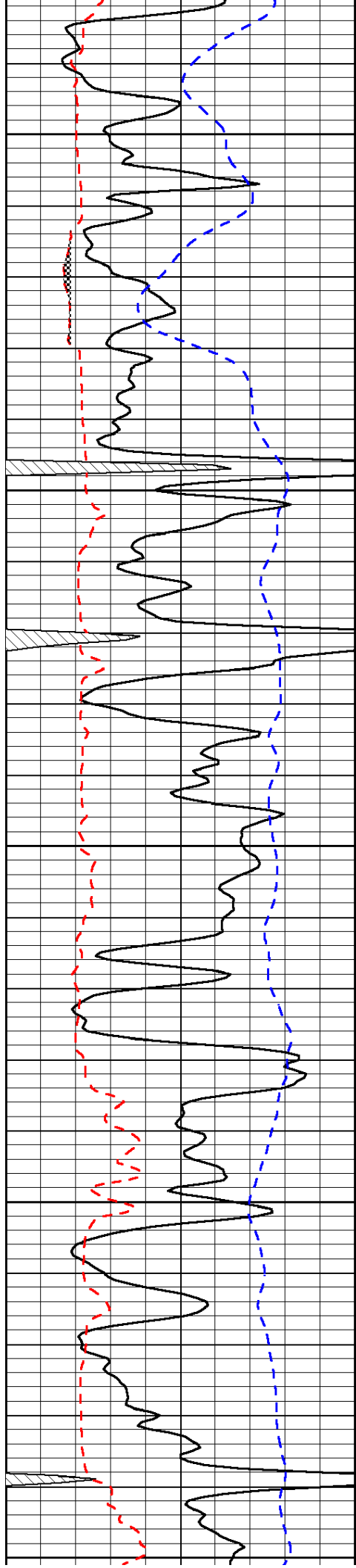


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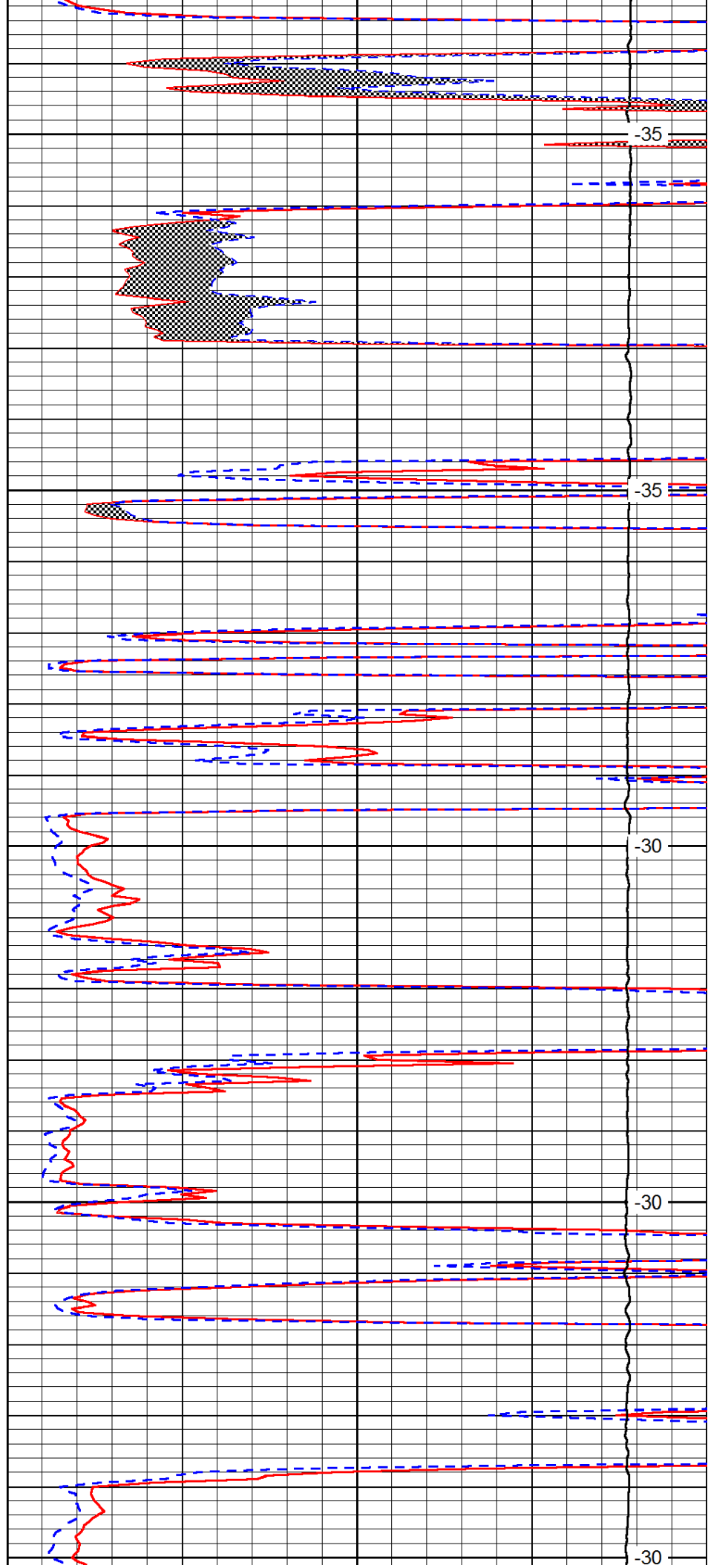
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4100

4150

4200

4250



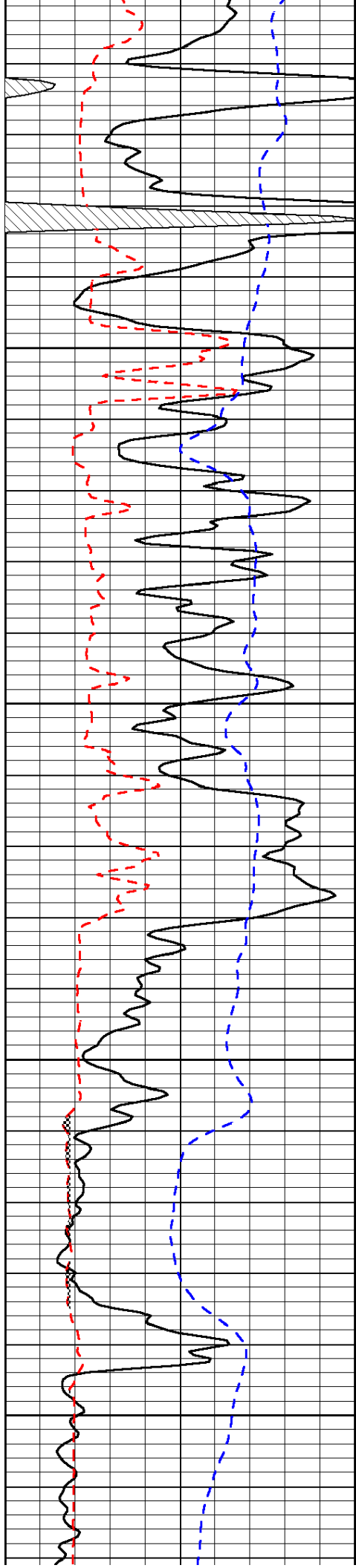
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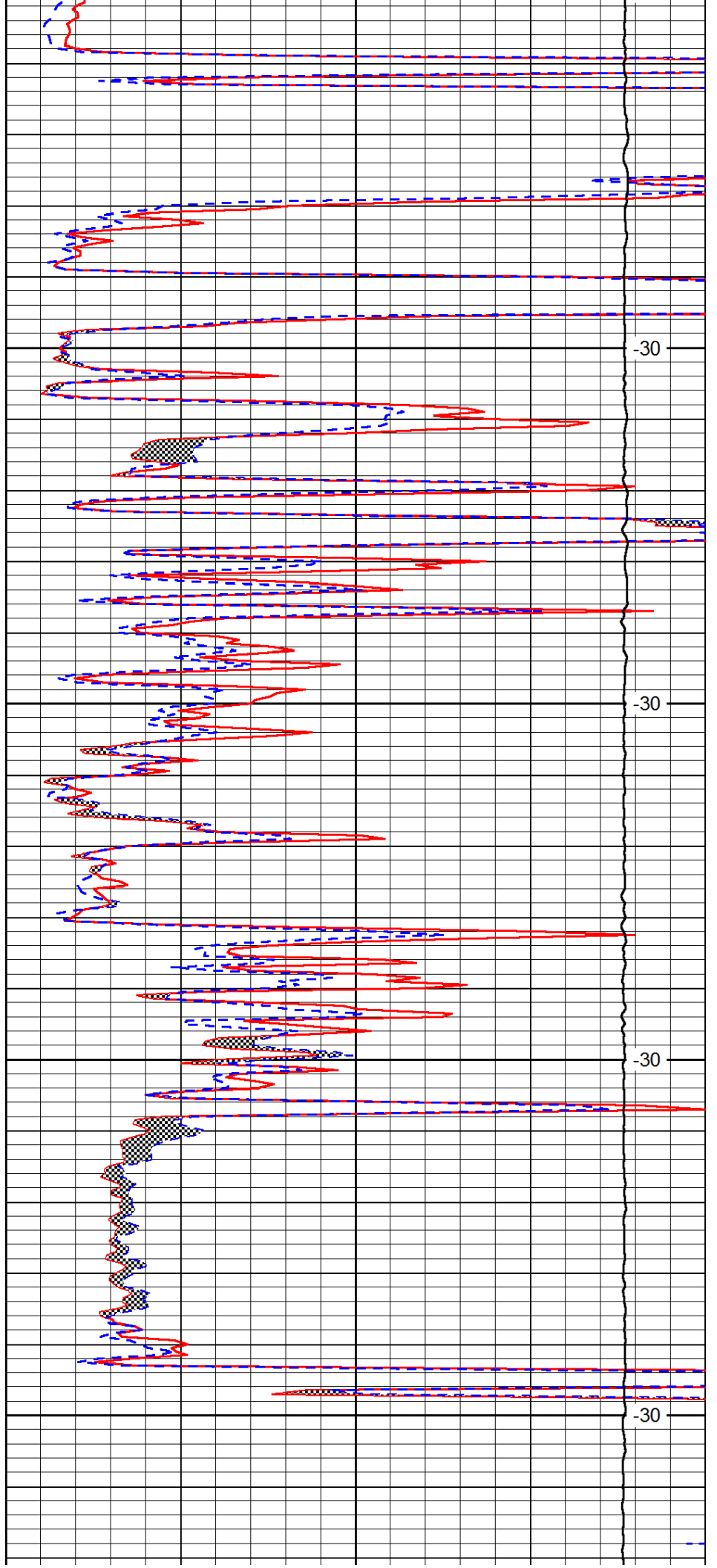


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4350

4400

4450

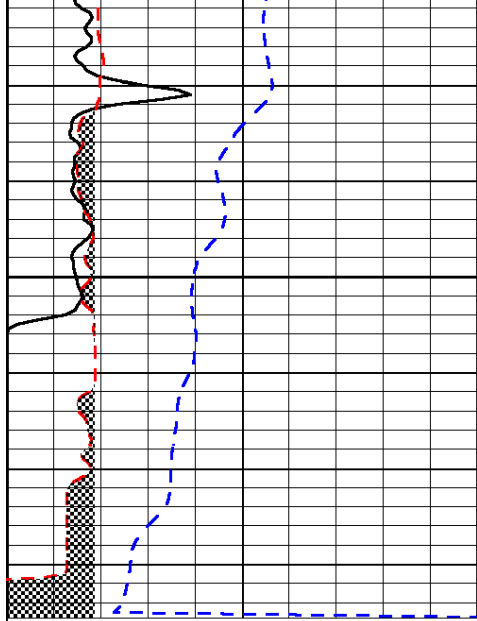


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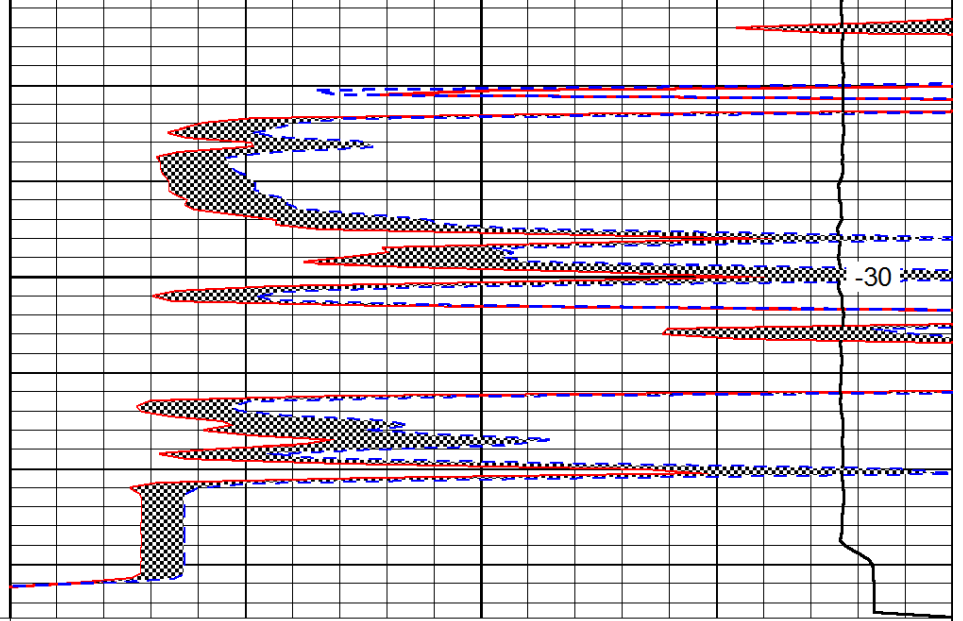
-30

-30



0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

4500



0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD



Dual Compensated Porosity Log

Pioneer Energy Services

15-165-22,051-00-00

API No. 15-165-22,051-00-00
 Company Texas Coastal Operating Co., LLC
 Well Schlegle #7
 Field Webs Southwest
 County Rush
 Location 1,815' FSL & 330' FWL
 State Kansas

Sec: 16 Twp: 19S Rge: 20W
 Permanent Datum Ground Level Elevation 2264
 Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
 Drilling Measured From Kelly Bushing
 Date 1/24/2014
 Run Number One
 Type Log CNL / CDL
 Depth Driller 4530
 Depth Logger 4528
 Bottom Logged Interval 4507
 Top Logged Interval 2300
 Type Fluid In Hole Chemical
 Salinity, PPM CL 6700
 Density 9.3
 Level Full
 Max. Rec. Temp. F 121
 Operating Rig Time 4 Hours
 Equipment -- Location 108 Hays
 Recorded By J. Long
 Witnessed By Steve Vanbuskirk Gary Gordon

Other Services
 DIL
 MEL
 Elevation
 K.B. 2274
 D.F.
 G.L. 2264

Borehole Record		Casing Record					
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	1278	8.625	24#	00	1278
2	7.875	1278	4530				

<<< Fold Here >>>

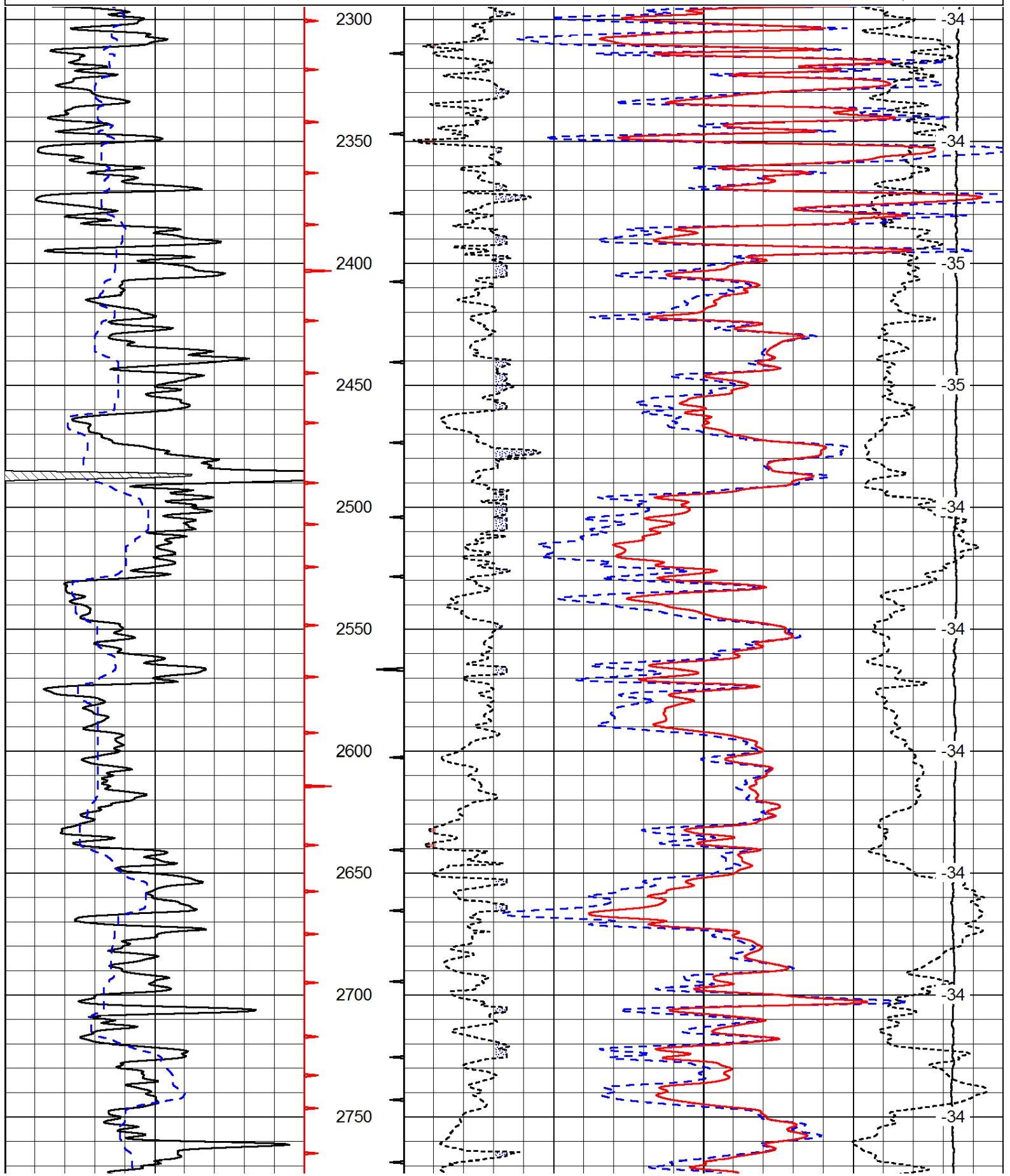
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

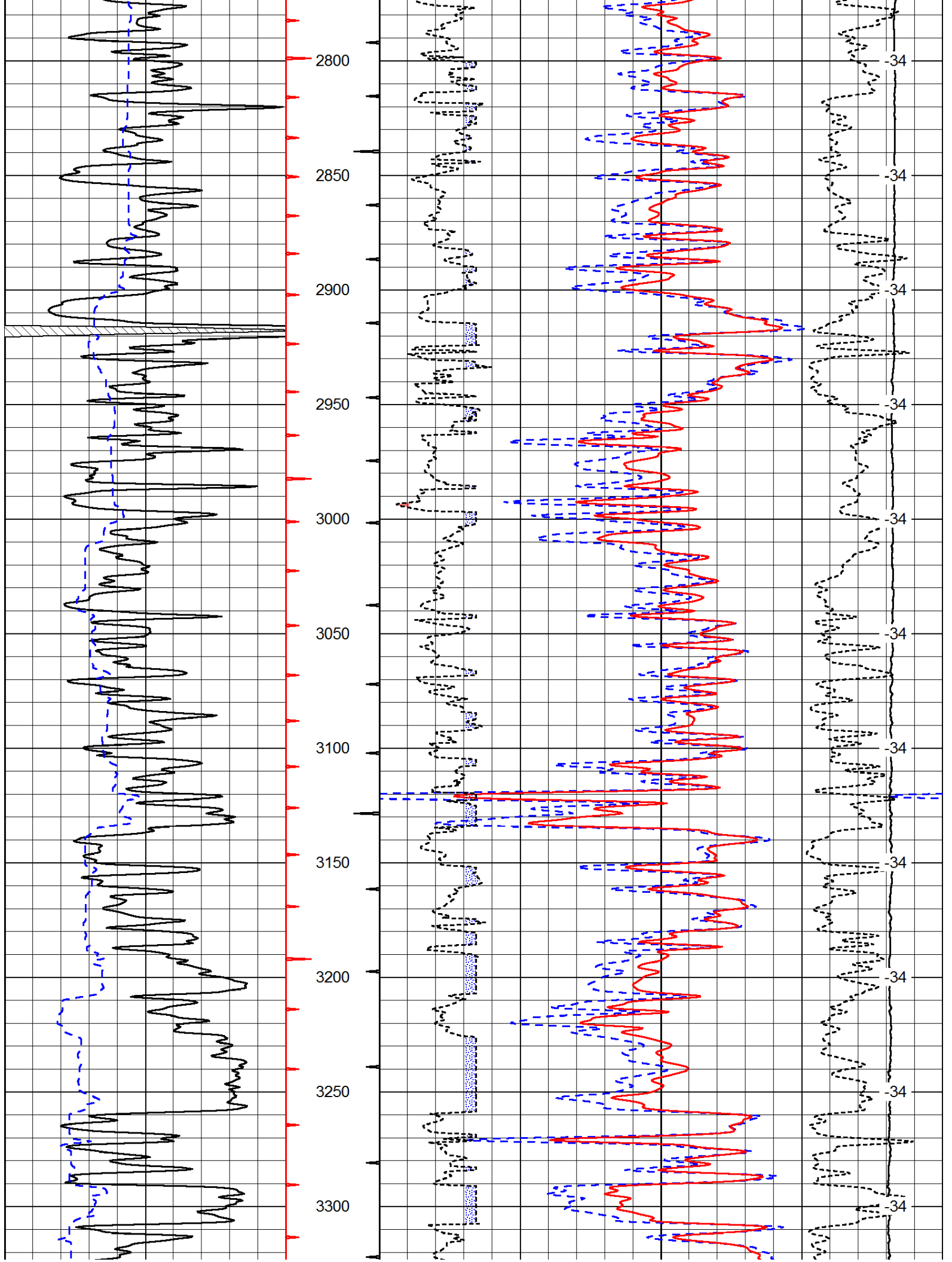
Comments

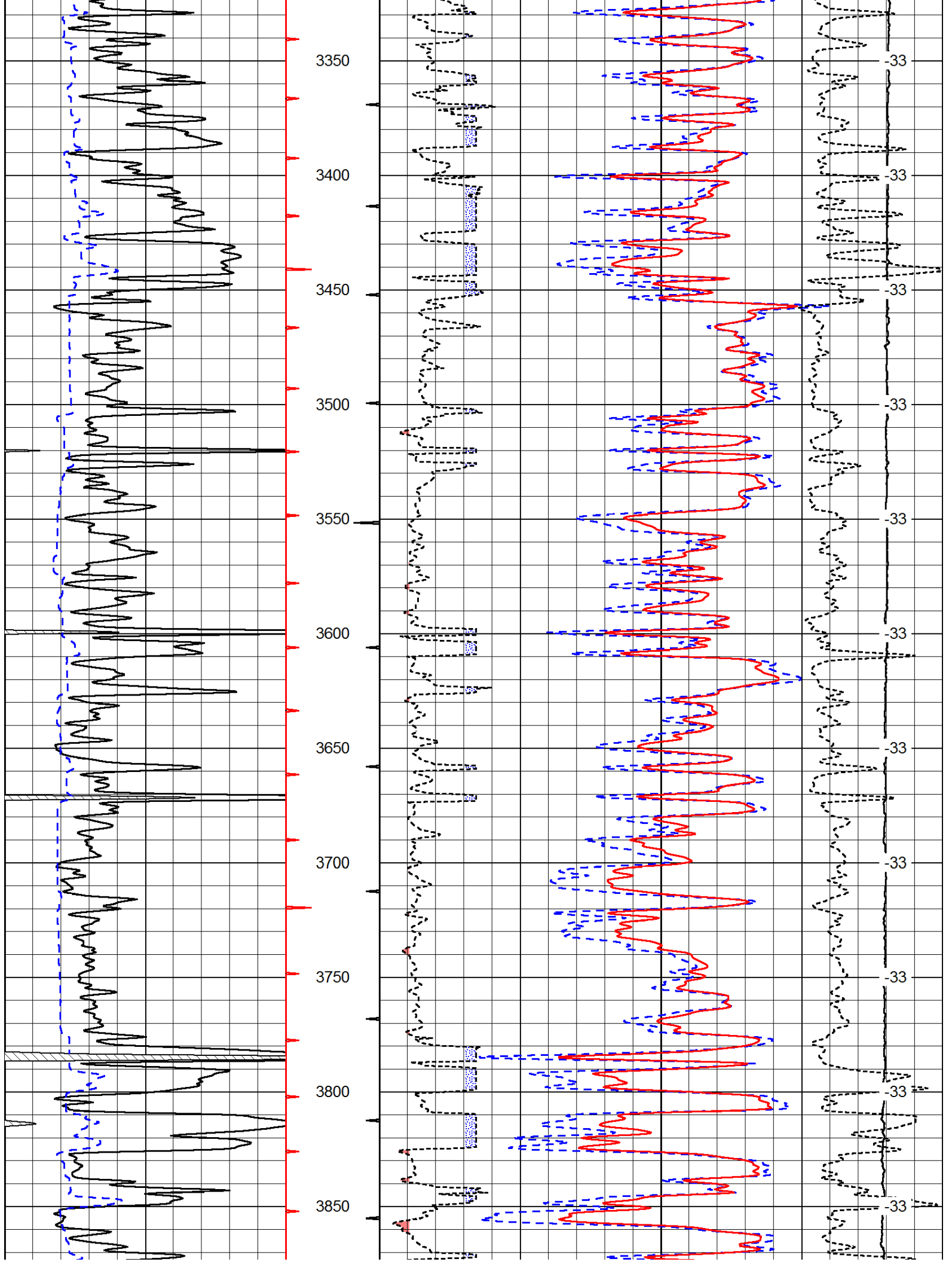
Thank you for using Pioneer Energy Services
www.pioneerenergy.com
 785 625 3858
 Alexander (Highway 96 & CR 120), 4 1/2 South, East Into

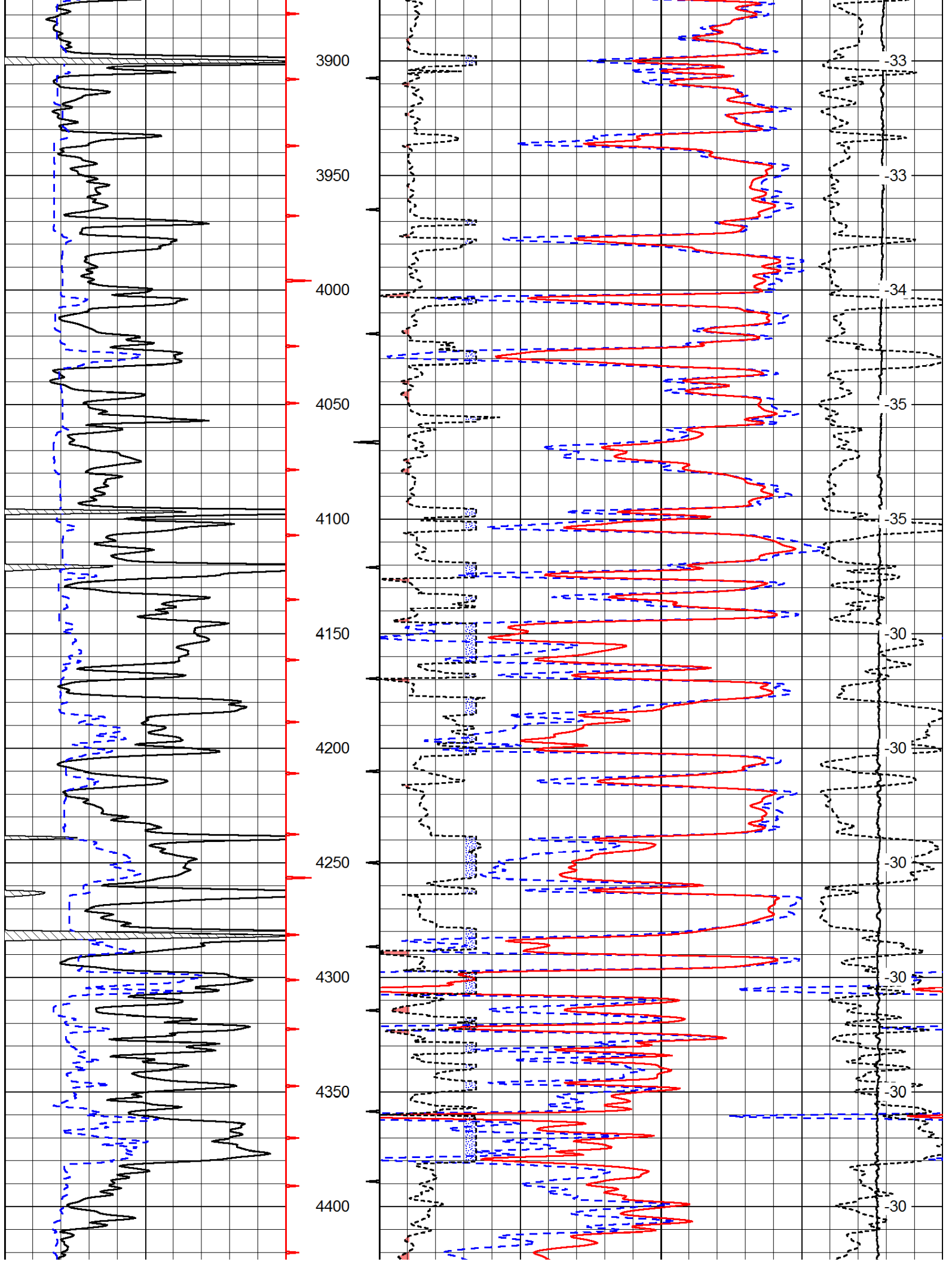
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6	Caliper (GAPI)	16

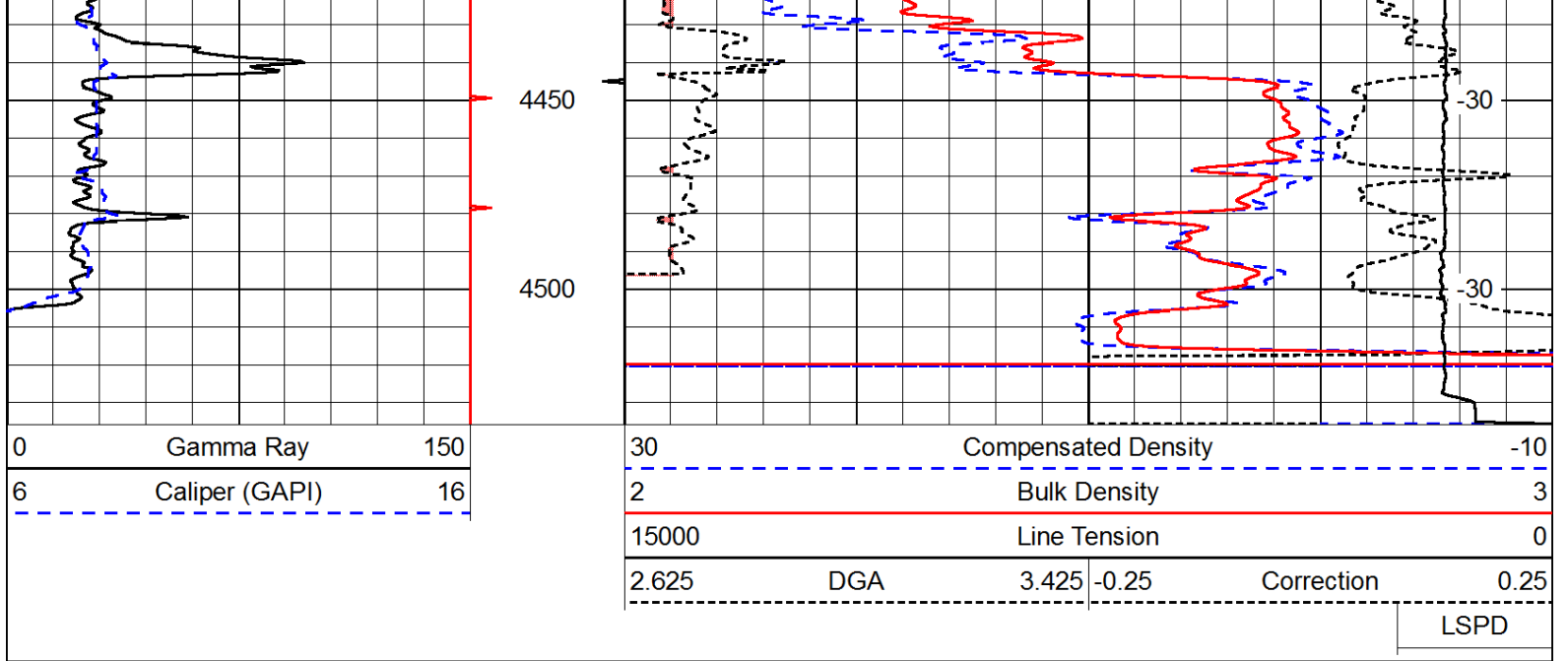
30	Compensated Density		-10
2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
			Correction
			LSPD



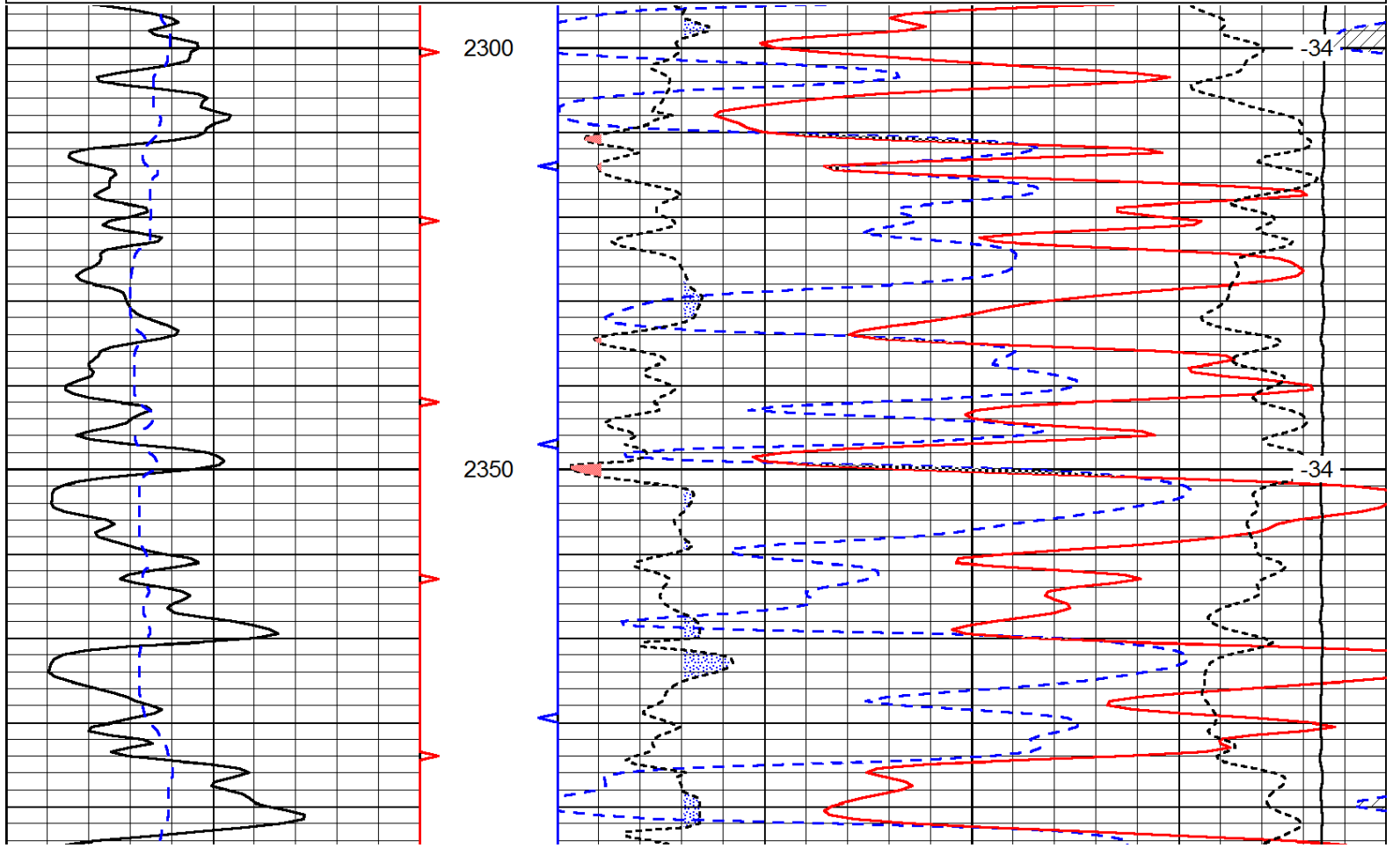
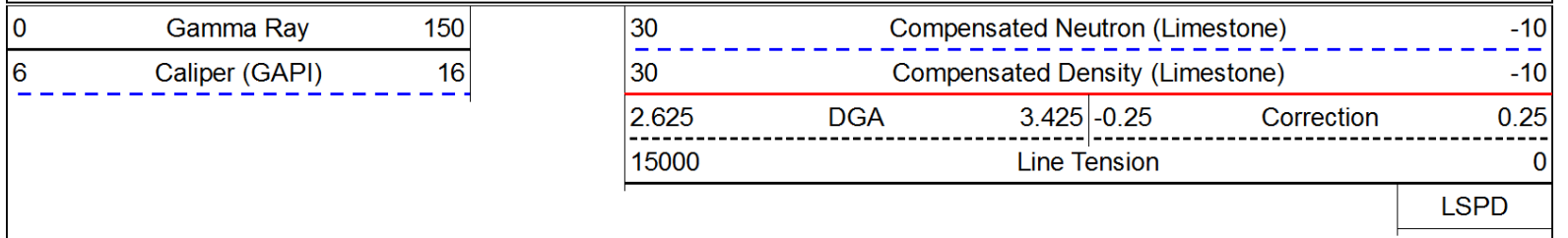


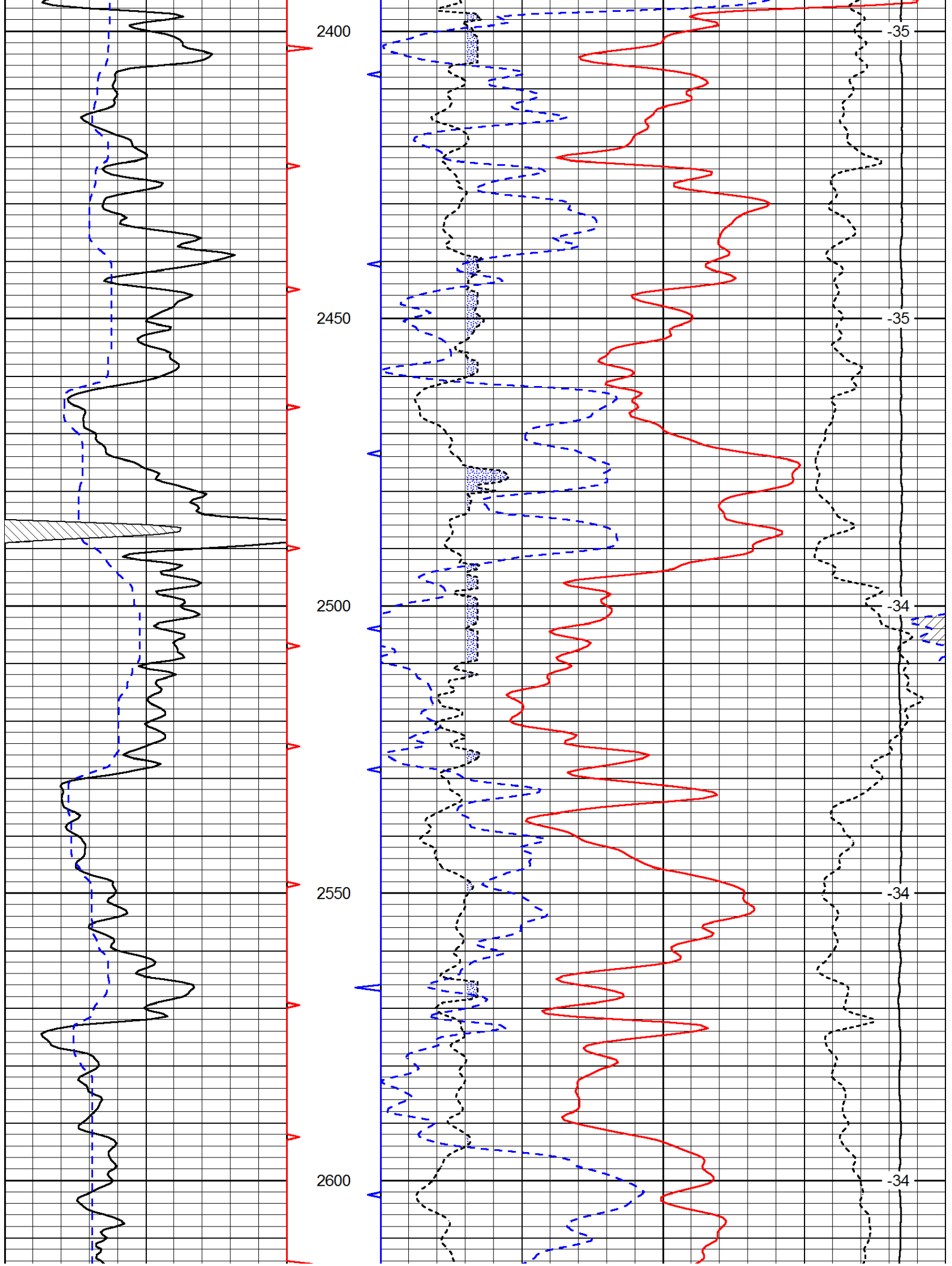


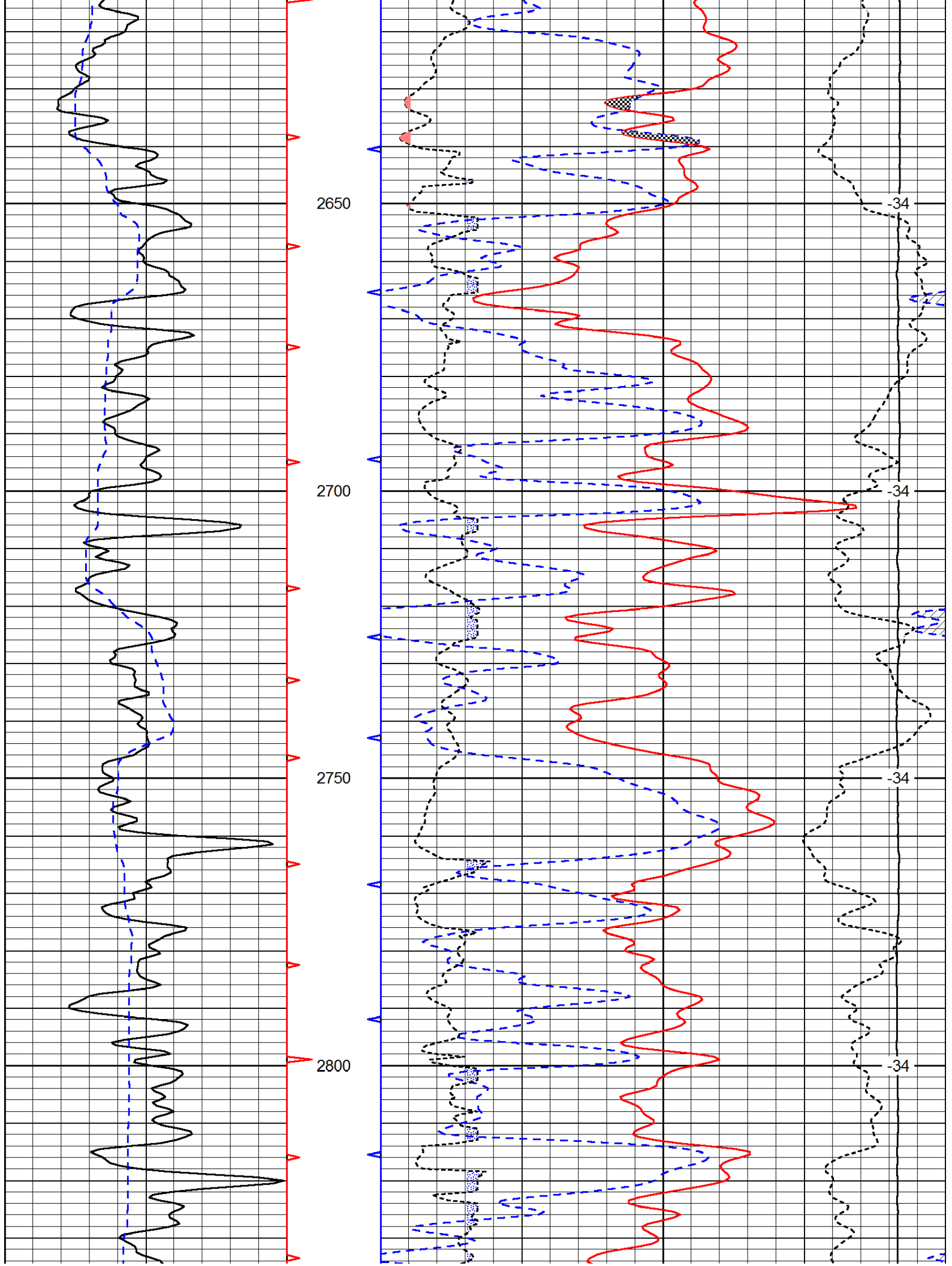


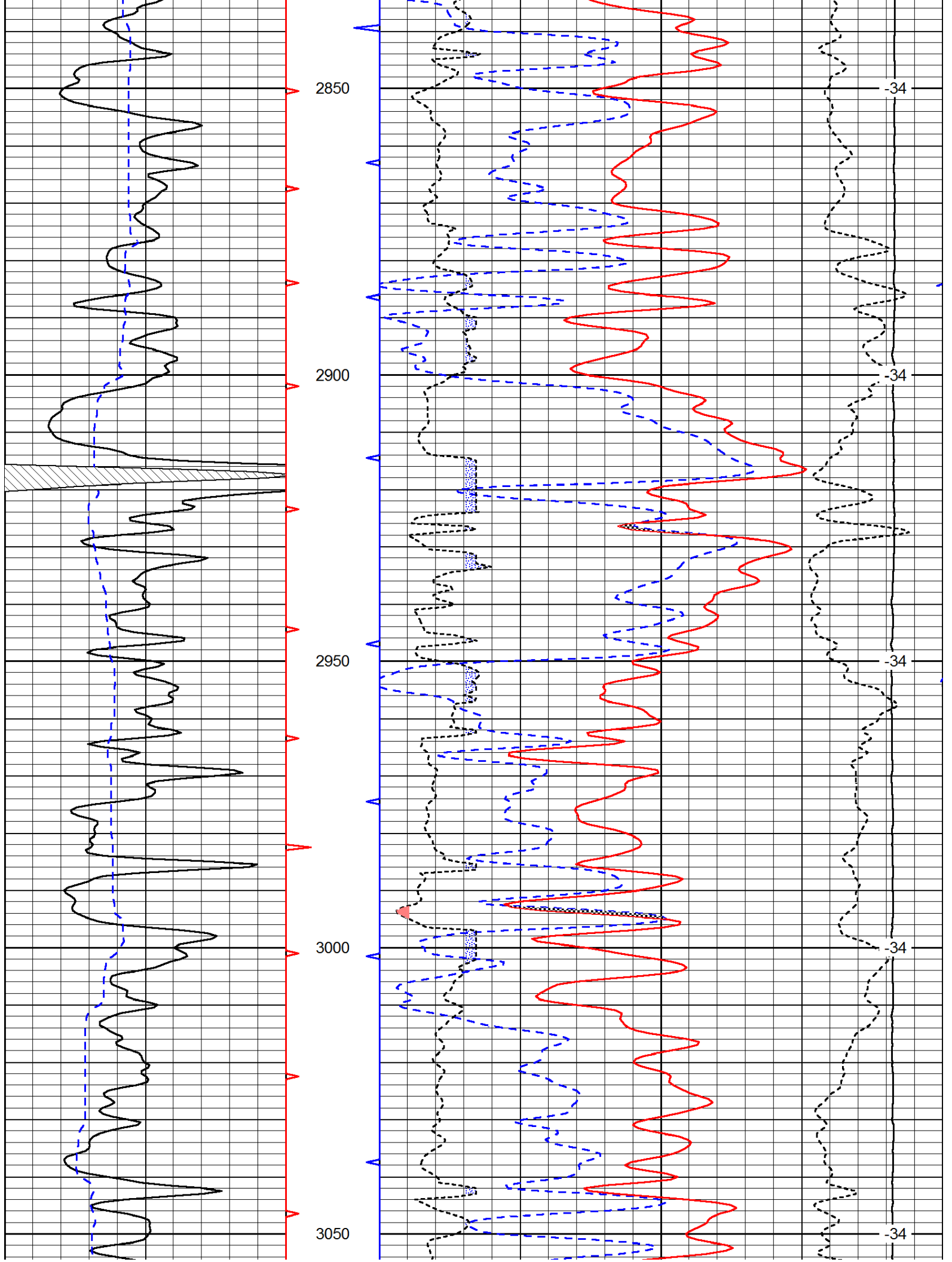


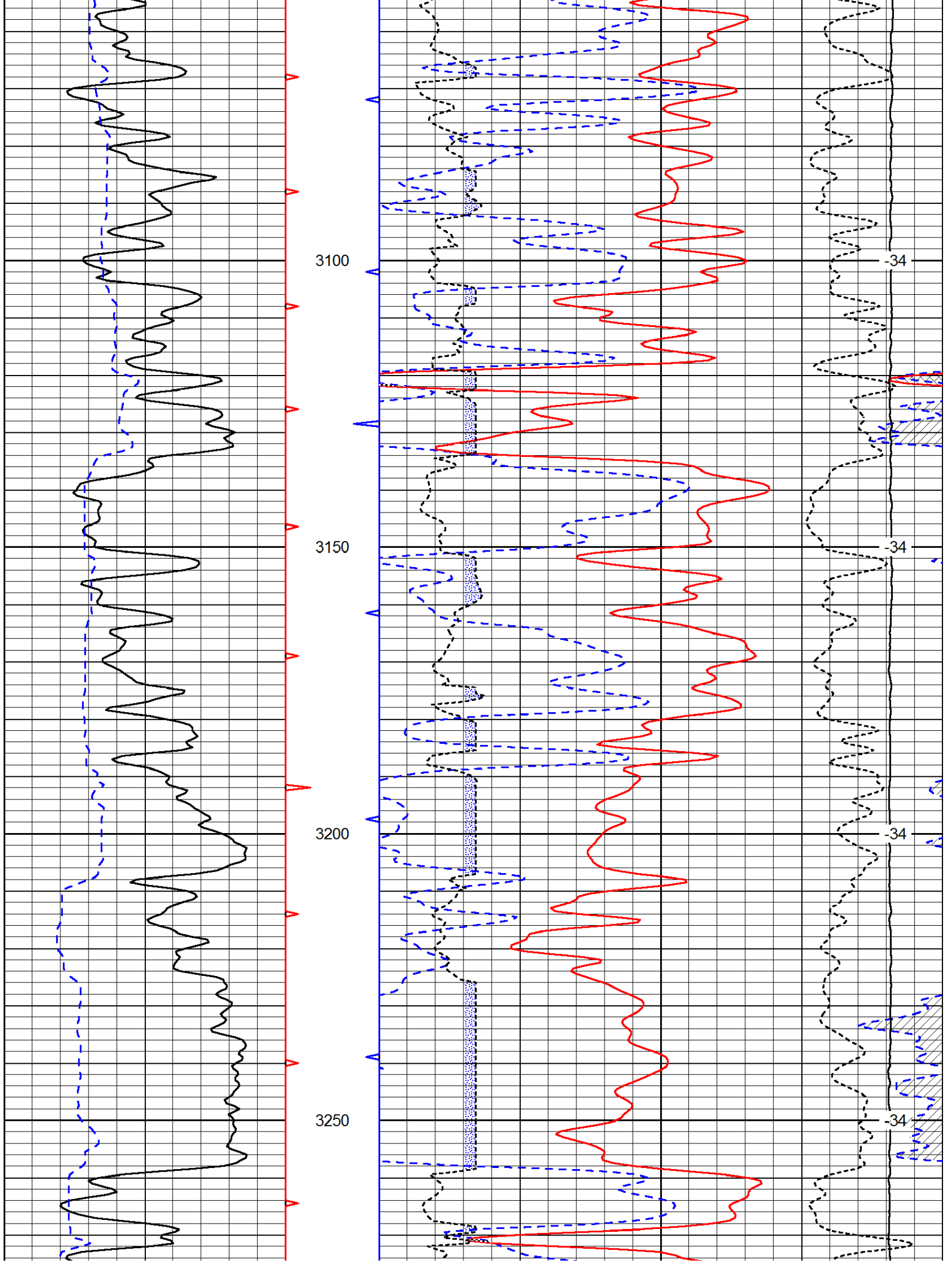
Database File: c:\warrior\data\texas costal_schlegle #7\texascoastal_schlegle_7hd.db
 Dataset Pathname: dil\texstck
 Presentation Format: cndlspec
 Dataset Creation: Fri Jan 24 21:02:27 2014
 Charted by: Depth in Feet scaled 1:240

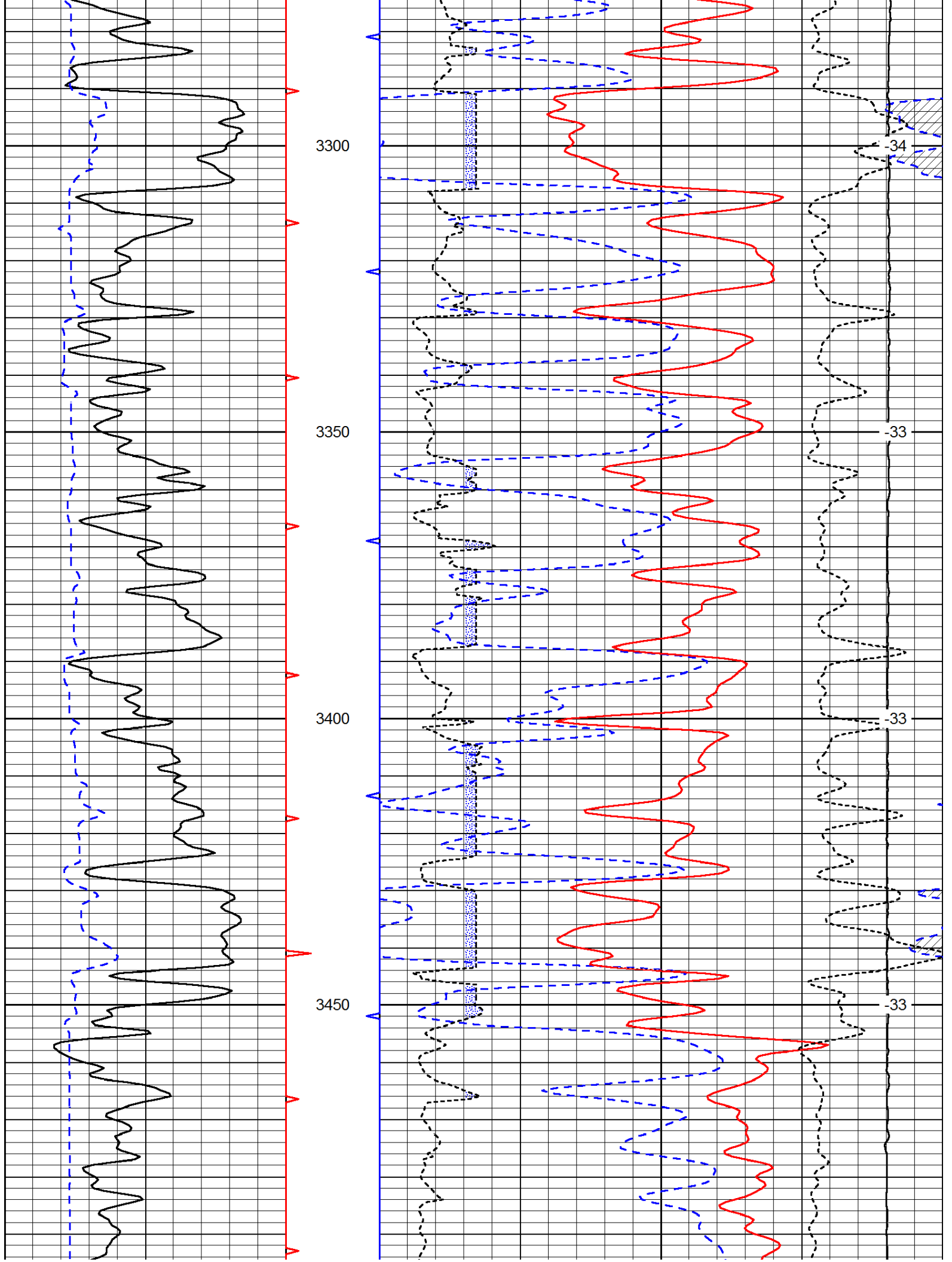


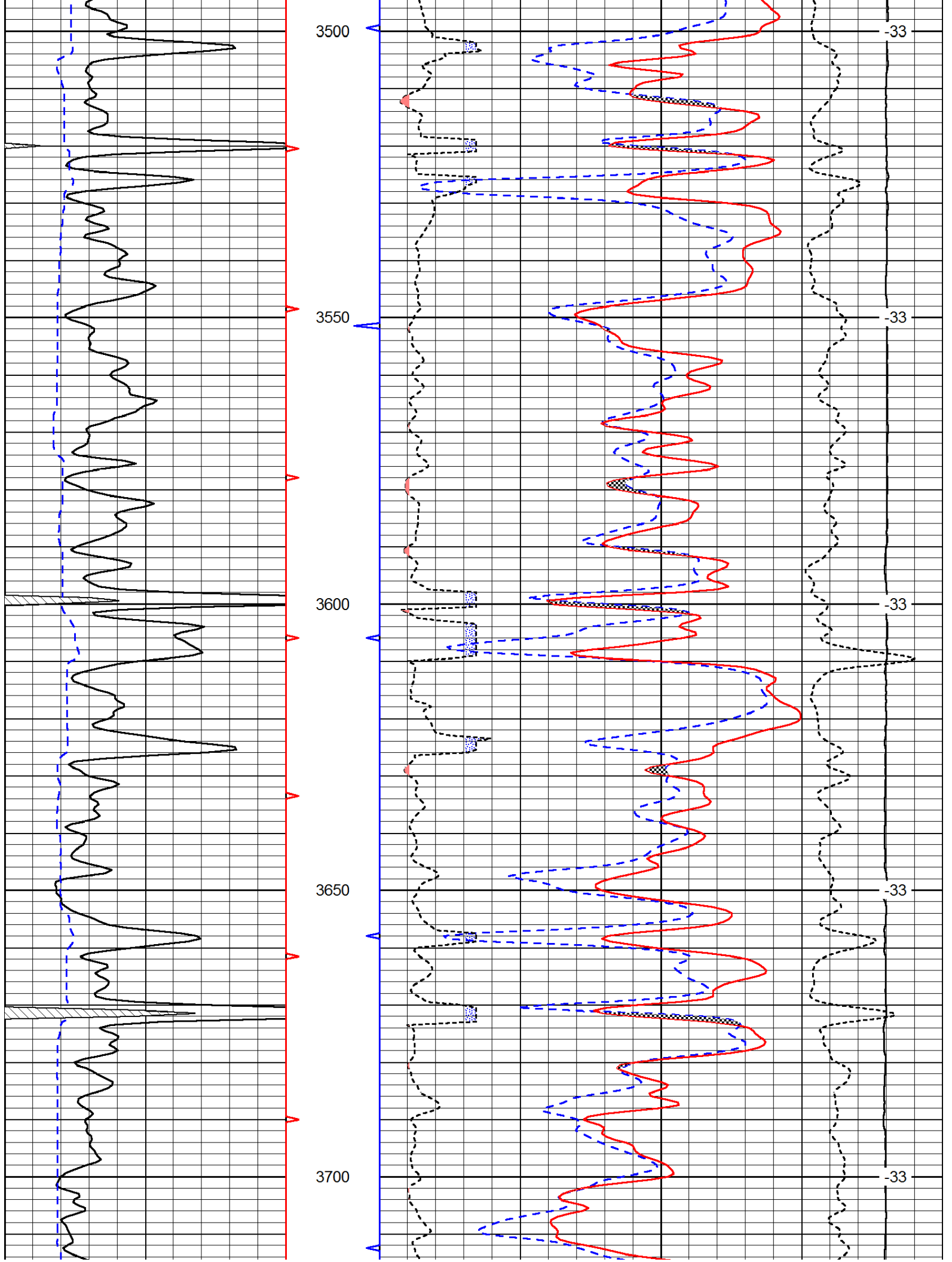


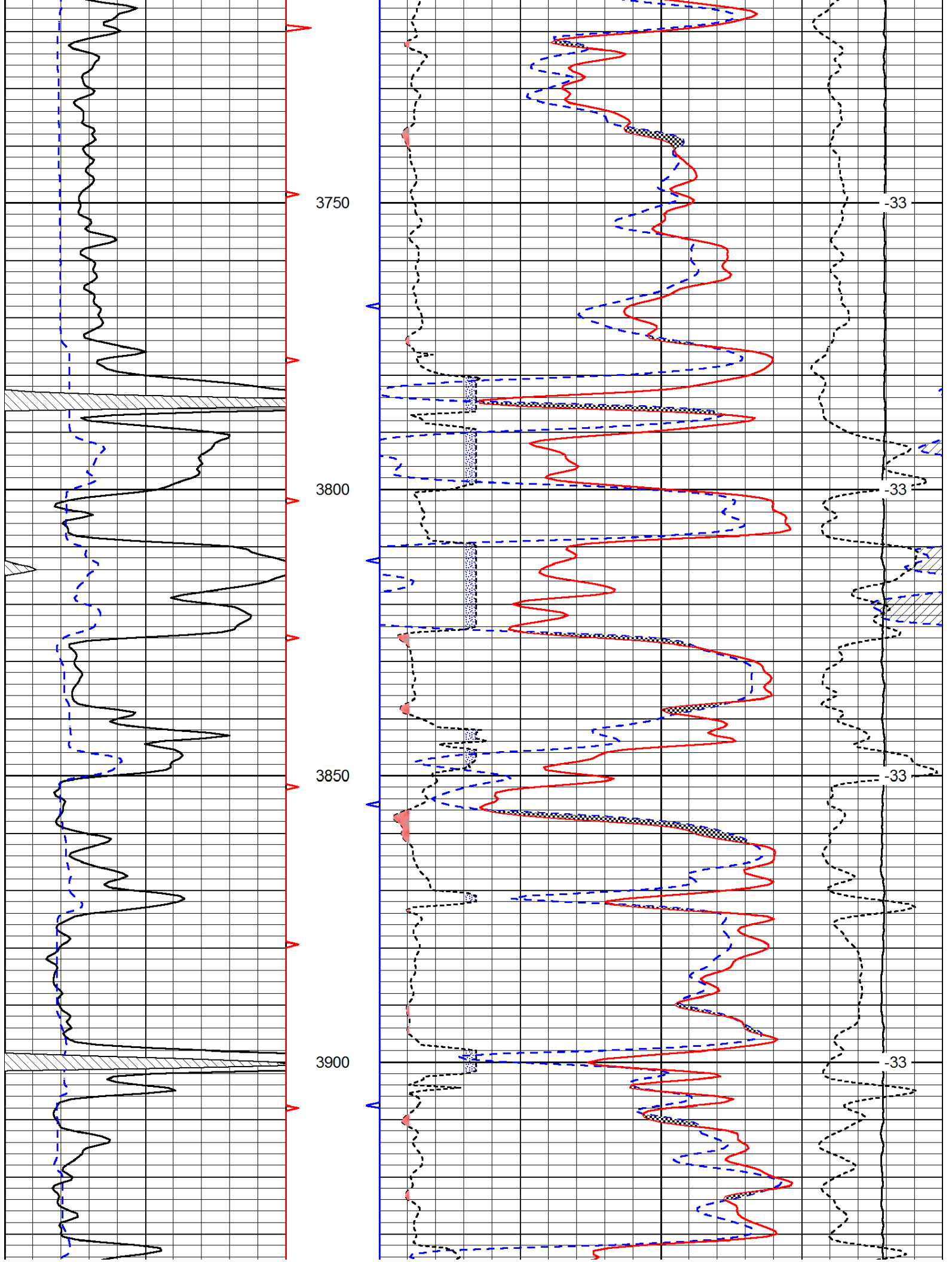


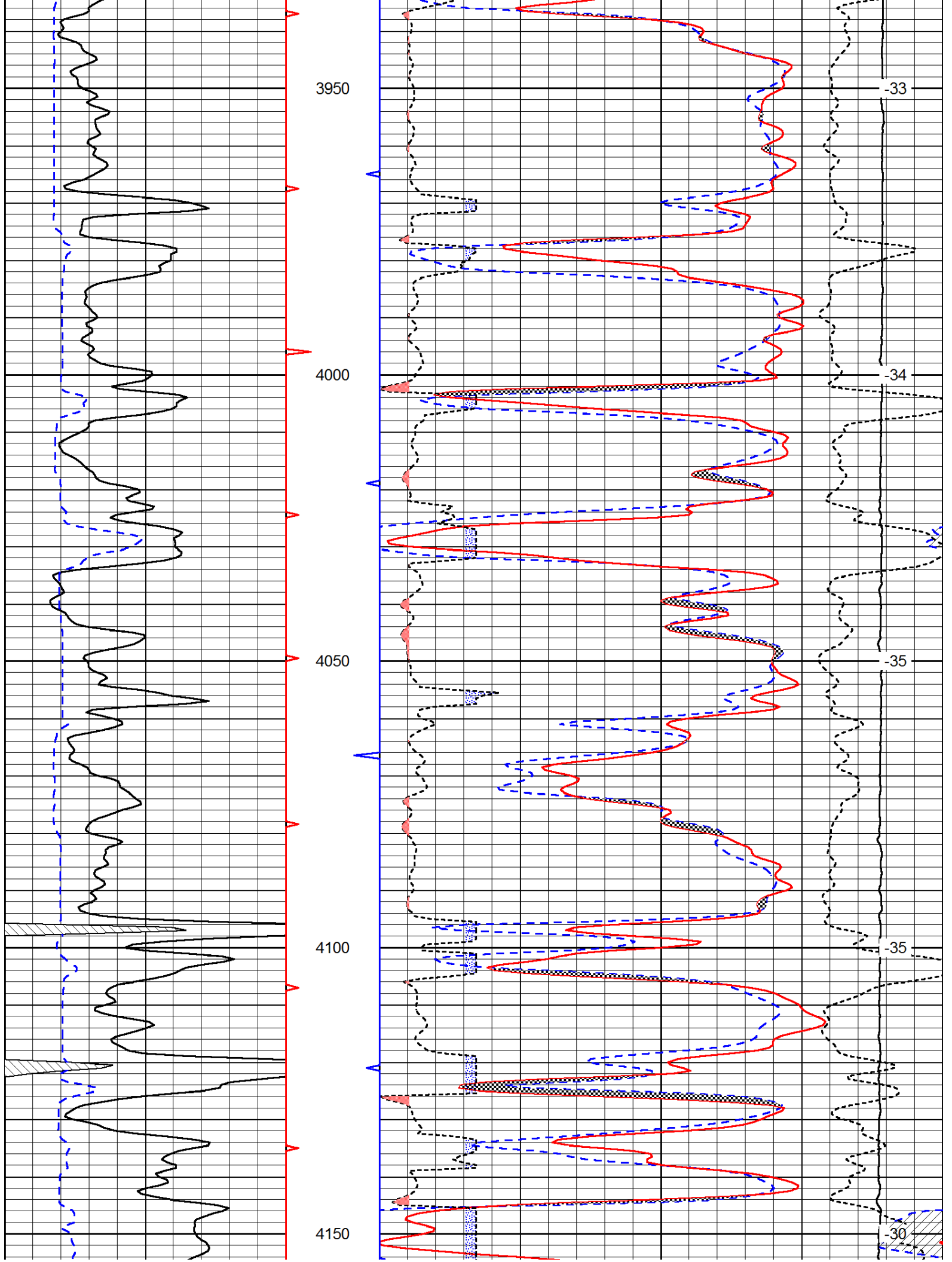


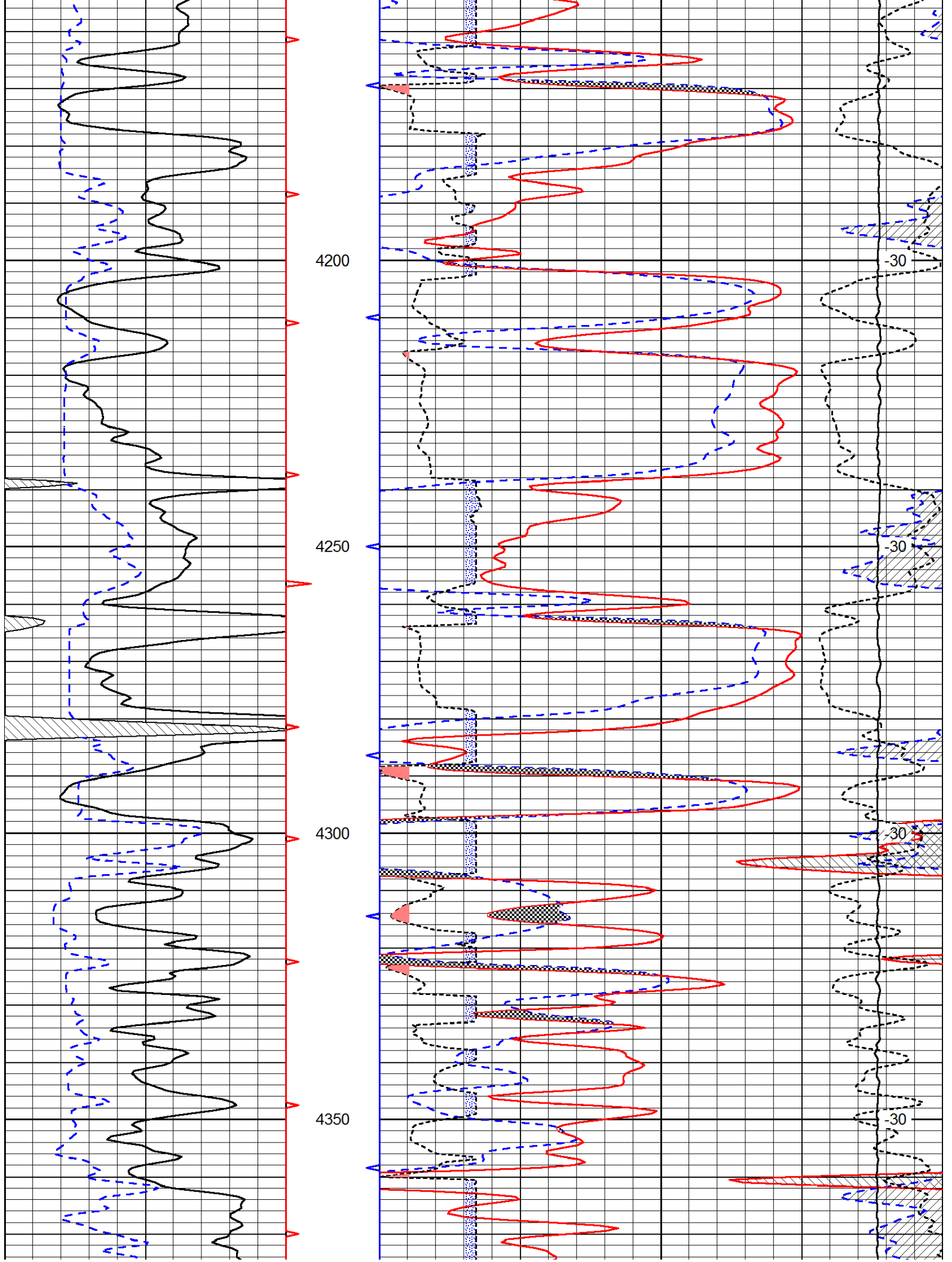


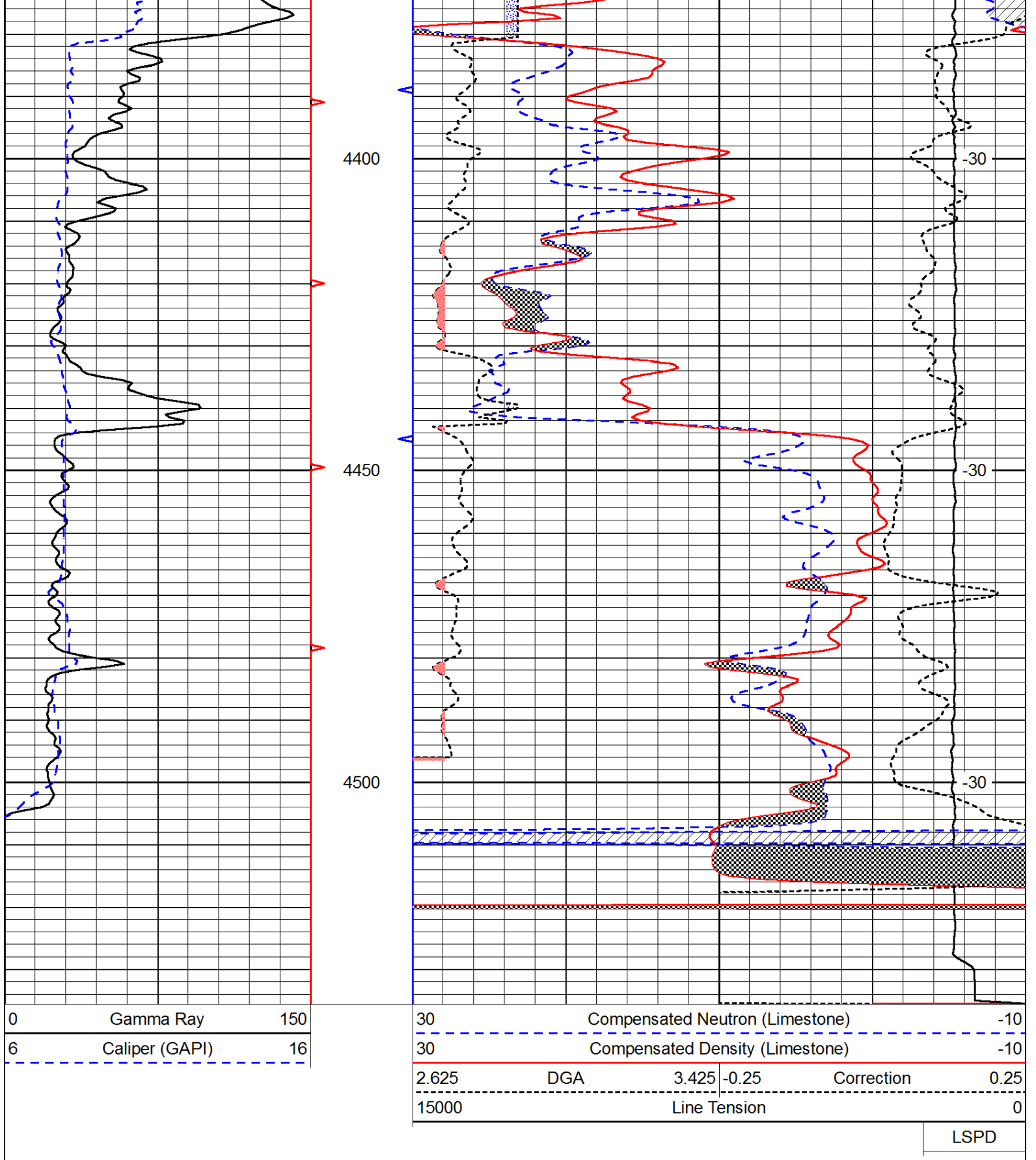












OPERATOR

Company: Texas Coastal Operating Company
 Address: 222W. Las Colina Blvd.
 Irving, TX 75039

GEOLOGIST

Name: Steve Van Buskirk
 Company: Van Buskirk Geo-Consulting
 Address: 15171 Ridgefield Ln.
 Colorado Springs, CO 80921

SUMMARY

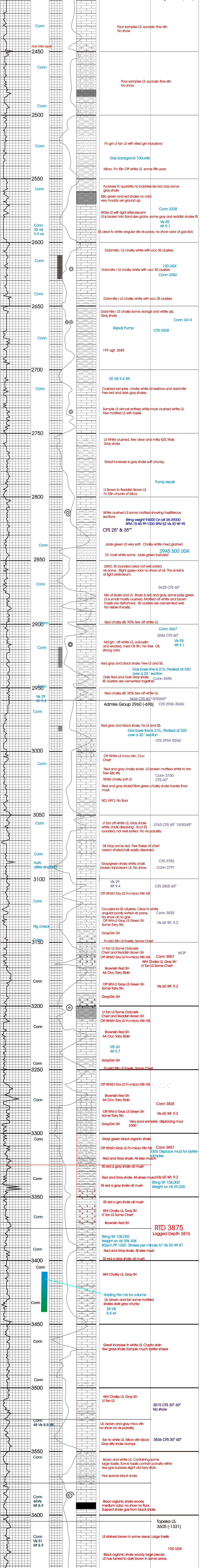
Geologist on site 1-17-08
 Began catching samples and drilling time 2350'.
 Drillstem Test 1 1-22-14 DST 2 1-23-14 Dst 3 1-23-14
 RTD 4530' 01-24-14
 Logged 1-24-14
 Set Pipe 1-25-14 Set Pipe Miss.Chert, Cherokee SS

Drill Stem Tests

DST1	DST 1 Cherokee Sand. 4288 to 4316 30" 45" 30" 45" Fall blow built to 5.25" Blow, no blow back @nd open Weck blow built to 3.5" Initial hydrostatic 2174 FIF-20 First final flow 20. Initial shut in 316 Second final flow: 110 Second final flow: 1.43 Final shut in 314 Final hydrostatic: 2175 Recovery: 5' Gassy Oil 98% oil, 110 Mud cut gassy oil, 58 oil, 60 mud and water cut Gassy oil 80% oil	
DST3	DST 2 4383-4430 Packer Failure Miss	
DST4	DST 3 4367-4330 packer torn off. Miss	
DST5		
DST6		

Comments

Cold and windy throughout drilling. Mud pit was set 150 yards to east uphill from rig.
 Fresh water was set uphill to west. Used gas detector from Earth Tech. Froze last night of drilling.
 No moisture, pad stayed in good condition.





TICKET 26019

CHARGE TO: Texas Capital

ADDRESS

CITY, STATE, ZIP CODE

PAGE 1 OF 2

WELL PROJECT NO: 7
 WELLS: Avelly KS
 LEASE: Schlegle
 COUNTY/PARISH: Rush
 STATE: KS
 DATE: 25 Jan 14
 OWNER: Alexander
 ORDER NO.:
 DELIVERED TO: location
 WELL PERMIT NO.: 16-19-20
 TICKET TYPE: SERVICE SALES
 WELL TYPE: oil
 JOB PURPOSE: Development cement log string
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			30	mi			6.00	180.00
579		1		MILEAGE	1	hr			2000.00	2000.00
403		1		Pump Charge	5 1/2	in	1	hr	300.00	300.00
406		1		Cement Basket	5 1/2	in	1	hr	275.00	275.00
407		1		Latch down plug & baffle	5 1/2	in	1	hr	375.00	375.00
409		1		Insert Flat shoe	5 1/2	in	1	hr	90.00	90.00
				Turbolizer						

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 4390.00
 6761.21
 11151.21

TAX

TOTAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

IT BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature] TIME SIGNED: 1:50
 A.M.
 P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

OPERATOR

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26019

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT			DF	UM	QTY.		
330		1			SMD cement	125	sk		18.50	2312.50
325		1			STANDARD cement (FOOEA-2)	125	sk		14.50	1812.50
284		1			catwalk	600	lb	60sk	35.00	210.00
283		1			salt	650	lb		0.20	130.00
286		1			balad-1	50	lb		8.50	425.00
276		1			flocule	75	lb		2.50	187.50
290		1			D-air	3	gal		48.00	126.00
281		1			midflush	50	gal		1.45	625.00
221		1			KCL liquid	2	gal		25.00	50.00
581		1			SERVICE CHARGE					
583					MILEAGE CHARGE					
					TOTAL WEIGHT	2554				
					LOADED MILES	30				
					CUBIC FEET					
					TON MILES	382.71				
CONTINUATION TOTAL										6761.21

CUSTOMER Texas Coastal

WELL Schlegle 07

DATE 25 Jan 14

PAGE 2 OF 2



CHARGE TO: *Texas Central Operating*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET N° 25085
 PAGE 1 OF 1

SERVICE LOCATIONS
Hays Co
Near City, KS

WELL PROJECT NO *#7*
 LEASE *Schleyke*
 COUNTY/PARISH *Rush*
 RIG NAME/NO. *Vol Delta 86*
 WELL CATEGORY *oil*
 WELL PURPOSE *Development*
 JOB PURPOSE *Deep Surface*

STATE *KS*
 CITY *Lawrence*
 DELIVERED TO
 WELL PERMIT NO.
 DATE *1-16-14*
 ORDER NO. *same*
 OWNER

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			30	mi			6.00	180.00
576D		1		MILEAGE #110	170		1288		1500.00	1500.00
221		1		Pump Charge (Deep Surface)	2	hr			250.00	500.00
281		1		KEL	500	gal			1.25	625.00
290		1		Mud Wash	4	hr			42.00	168.00
409		1		D-Air	3	hr	88		110.00	330.00
410		1		Trubeliner	1	hr			100.00	100.00
412		1		Top Plug	1	hr			125.00	125.00
330		2		Ball Valve Plate	400	lb			18.00	7400.00
276		2		SMD	100	hr	4	hr	2.50	250.00
581		2		Flocide	400	lb			2.50	1000.00
583		2		Concrt Service Charge	586.87	M			1.50	880.30
				Drayage						586.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

JUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

DATE SIGNED *1-16-14* TIME SIGNED *2:15* A.M. P.M.

APPROVAL
[Signature]

AFT OPERATOR

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?				
TOTAL				12114.50
TAX				
TOTAL				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You