



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1198409
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1198409

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Blasi 29-11
Doc ID	1198409

All Electric Logs Run

Density Neutron
Microlog
Induction
Spectral GR
Sonic
Mud log

Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Blasi 29-11
Doc ID	1198409

Tops

Name	Top	Datum
Stone Corral	1845	508
Topeka	3363	-1010
Heebner	3581	-1228
Lansing A	3621	-1268
Lansing C	3663	-1310
Lansing F	3692	-1339
Lansing H	3751	-1351
X shale	3830	-1477
Marmaton	3941	-1588
Arbuckle	4117	-1764



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 1/3/2014
 Invoice # 7677

P.O.#:

Due Date: 2/2/2014

Division: Russell

Invoice

RECEIVED

JAN 09 2014

McElvain Energy, Inc.
 Denver Office

Contact:

MCELVAIN OIL & GAS PROP
 Address/Job Location:
 MCELVAIN OIL & GAS PROP
 1050 17th Street
 Suite 2500
 DENVER CO 80265

Reference:

BLASI 29-11 29-10-22

Description of Work:

PRODLONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No	Auto Fill Float Shoe, 5 1/2"	1	\$342.00	Yes
Common-Class A	180	\$ 3,017.65	Yes	Salt (Fine)	19	\$296.44	Yes
Cement Port Collar, 5 1/2"	1	\$ 2,794.12	Yes	Bulk Truck Mileage-Job to Nearest Bulk Plant	42	\$274.14	No
5 1/2" Basket	6	\$ 2,306.82	Yes	Latch Down Plug & Baffle, 5 1/2"	1	\$250.35	Yes
Gilsonite	1057	\$ 1,772.03	Yes	Cement Friction Reducer	50	\$201.18	Yes
CFL 117	176	\$ 1,211.71	Yes	Flo Seal	56	\$125.18	Yes
5 1/2" Turbolizer	10	\$ 648.24	Yes	KCL	2	\$66.75	Yes
Bulk Truck Mall-Material Service Charge	254	\$ 567.76	No	Rotating Head (4 1/2", 5 1/2", or 2 7/8")	1	\$40.24	No
CD-110	117	\$ 523.06	Yes				
Pump Truck Mileage-Job to Nearest Camp	42	\$ 468.47	No				
Mud Clear	500	\$ 413.53	Yes				

SubTotal: \$ 16,340.20

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (2,451.03)

SubTotal for Taxable Items: \$ 11,873.69

SubTotal for Non-Taxable Items: \$ 2,015.48

Total: \$ 13,889.17

Tax: \$ 878.65

7.40% Graham County Sales Tax

Amount Due: \$ 14,767.82

Applied Payments:

Balance Due: \$ 14,767.82

Invoice Terms:

Net 30

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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CODE: 5225

JAN 13 2014

APPROVED: JRR

production
 csg
 Cmt job

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 7677

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	1-3-14	Sec.	29	Twp.	10	Range	22	County	Graham	State	KS	On Location		Finish	5:00 AM
Location													Ogallah N to C.L., w to 290 Rd, 1 1/2 N, E n 2		

Lease	Blasi	Well No.	29-11	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Val #6			Charge To	Mc Elvain Oil & Gas prop
Type Job	long string	T.D.	4220	Street	
Hole Size	7 7/8	Depth	4219.92	City	
Csg.	5 1/2 15.5#	Depth		State	
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool		Depth		Cement Amount Ordered	225 sx Q-ProC 10% salt
Cement Left in Csg.		Shoe Joint	42.45	5% Gilsonite, 20 bbl KCL .8% CFL N2 .25% CAF 38	
Meas Line		Displace	99.30 bbl	Common	225 0.3% CD 110

EQUIPMENT		
Pumptrk	15	No. Cementer Helper Nick
Bulktrk	14	No. Driver Lonnie M.
Bulktrk	PU	No. Driver Travis

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30sx
 Mouse Hole 15sx
 Centralizers 1,3,7,9,11,13,15,59,77,83
 Baskets 4,10,16,58,78,84
 DAV or Port Collar top of #58 at 1821
 Pipe on bottom broke circulation pumped 500gal Mud CLR 48 with 10 bbl fw behind it plugged Rat hole with 30sx and Mouse hole with 15sx. Hooked to 5 1/2 mixed 180sx shutdown. Washed pump and lines. Reused plug and displaced with 20 bbl KCL and 79.30 bbl fw plug landed and held.

Lift pressure 700# psi

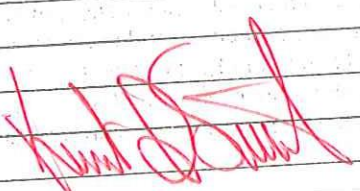
Plug landed at 1500# psi

Poz. Mix ~~CAF~~ - CD 110 - 117#
 Gel.
 Calcium KCL 2 gal
 Hulls
 Salt 19
 Flowseal 56#
 Kol-Seal 1037 #
 Mud CLR 48 500gal
 CFL-117 or CD110 CAF 38 50#
 Sand 176#
 Handling 254
 Mileage

FLOAT EQUIPMENT

Guide Shoe
 Centralizer 10 turbo's
 Baskets 6 weatherford
 AFU Inserts
 Float Shoe |
 Latch Down |
 1 port collar
 Pumptrk Charge prod long string
 Mileage 42

X Signature



Tax
 Discount
 Total Charge



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 1/17/2014
 Invoice # 7593

P.O.#:
 Due Date: 2/16/2014
 Division: Russell

Invoice

RECEIVED

JAN 24 2014
 McElvain Energy, Inc.
 Denver Office

Contact:
 MCELVAIN OIL & GAS PROP
Address/Job Location:
 MCELVAIN OIL & GAS PROP
 1050 17th Street
 Suite 2500
 DENVER CO 80265

CODE: 5225

JAN 29 2014

APPROVED: JRR

Reference:
 BLASI 29-11

Description of Work:
 PORT COLLAR JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
mon, MetsoBeads, Plater, Gel, FloSeal, Calcium)	180	\$ 3,846.49	Yes				
Bulk Truck Matl-Material Service Charge	360	\$ 804.71	No				
Pump Truck Mileage-Job to Nearest Camp	41	\$ 457.32	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	41	\$ 267.61	No				
Flo Seal	87	\$ 194.47	Yes				
Sand	2	\$ 37.69	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 6,628.83

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (994.32)

SubTotal for Taxable Items: \$ 3,466.85

SubTotal for Non-Taxable Items: \$ 2,167.65

Total: \$ 5,634.51

Tax: \$ 256.55

7.40% Graham County Sales Tax

Amount Due: \$ 5,891.06

Applied Payments:

Balance Due: \$ 5,891.06

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

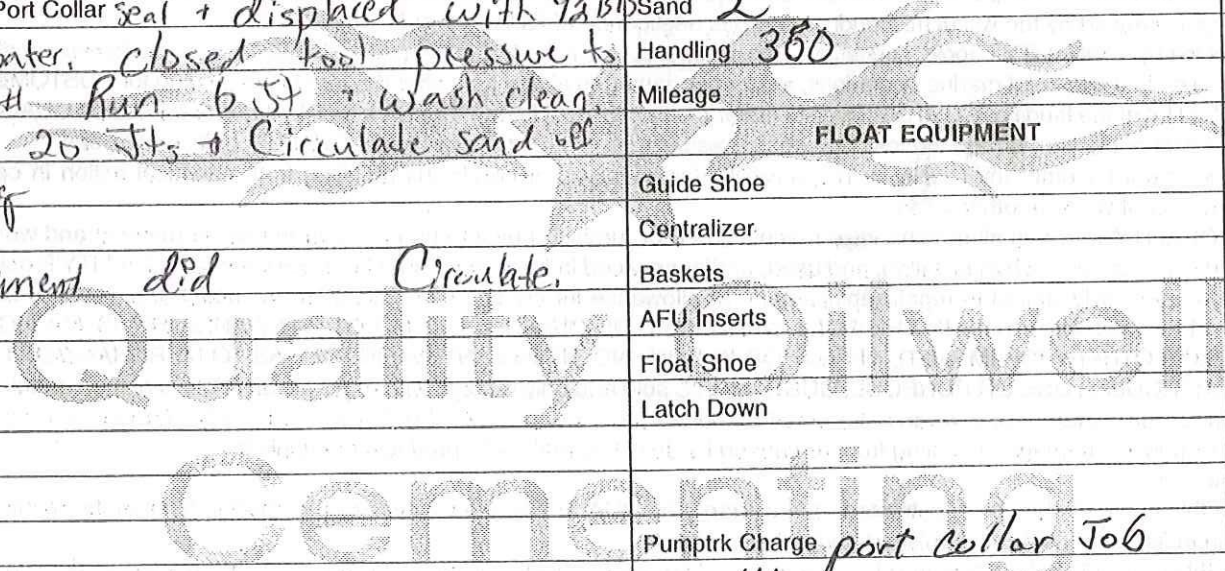
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7593

Date	1-17-14	Sec.		Twsp.		Range		County	Graham	State	Ks	On Location		Finish	2:00 PM
Lease								Well No.		Owner					
Blasi								29-11		E. Kato					
Contractor								Well Service		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job								Port Collar							
Hole Size								T.D.		Charge To					
Csg.								Depth		McElvain Oil & Gas prop.					
Tbg. Size								Depth		Street					
Tool								Depth		City					
Cement Left in Csg.								Shoe Joint		State					
Meas Line								Displace		The above was done to satisfaction and supervision of owner agent or contractor.					
								9 1/2 BUS		Cement Amount Ordered					
										350 SX QMDC 1/4# Flt seal					
										8 gel on side 2 sand Used 180					
										Common 180 Q-MDC					
EQUIPMENT															
Pumptrk 16 No.								Cementer Helper		Poz. Mix					
Bulktrk 13 No.								Driver		Gel.					
Bulktrk p.u. No.								Driver		Calcium					
JOB SERVICES & REMARKS															
Remarks:								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal 87#							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
DIV or Port Collar seal + displaced with 9 1/2 BUS								CFL-117 or CD110 CAF 38							
of water. closed tool pressure to								Sand 2							
Run 20 Jts + Circulate sand off plug								Handling 360							
Cement did Circulate.								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge port collar Job							
								Mileage 41							
								Tax							
								Discount							
								Total Charge							
X Signature															



Bob Stinson



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy Inc
1050 17th STE 2500 Denver Co 80265-2080
ATTN: Jeff Reindl, Chris M

29-10s-22w Graham
Blasi #29-11
Job Ticket: 55465 **DST#: 1**
Test Start: 2013.12.30 @ 11:05:00

Mud and Cushion Information

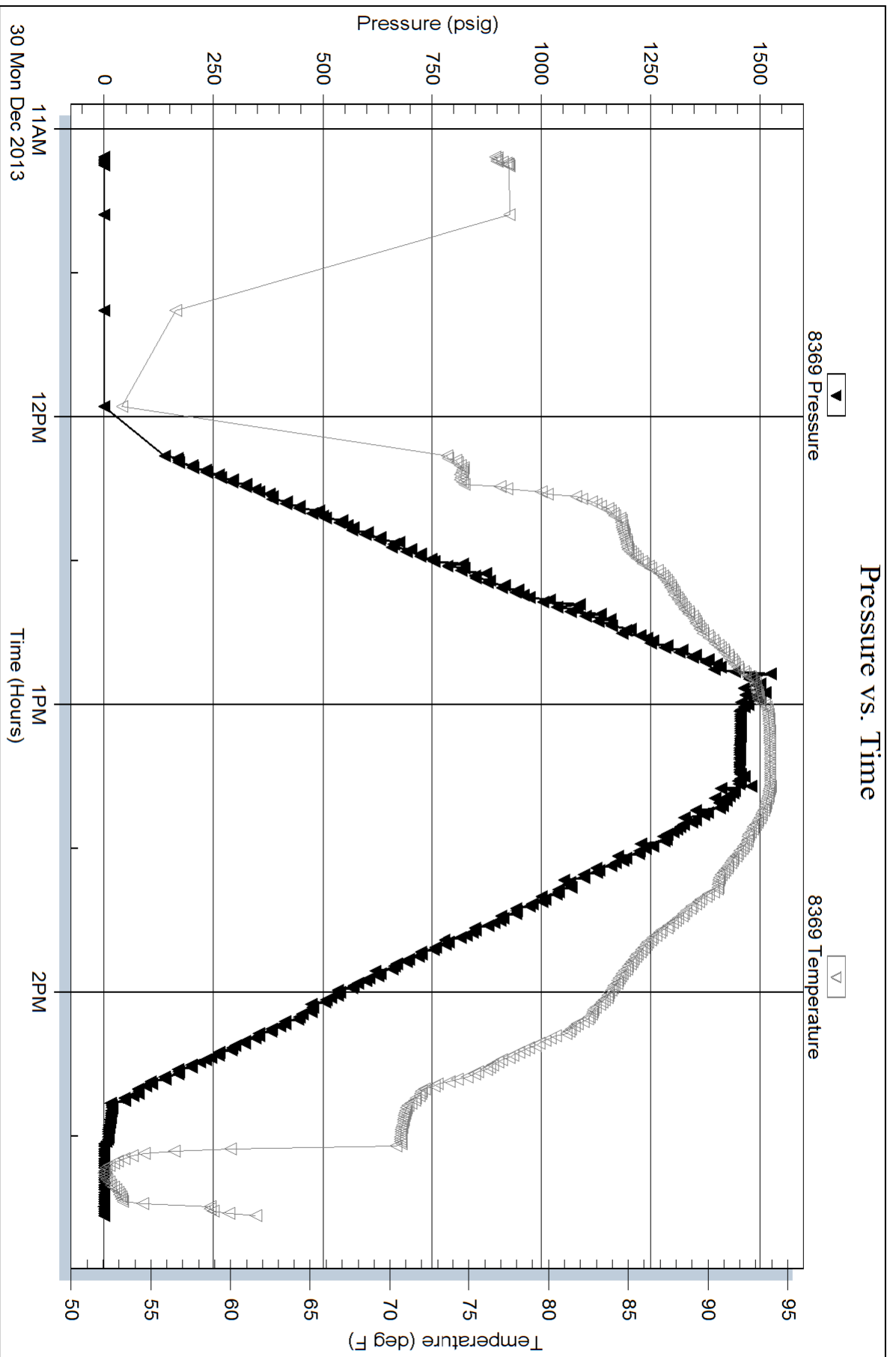
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



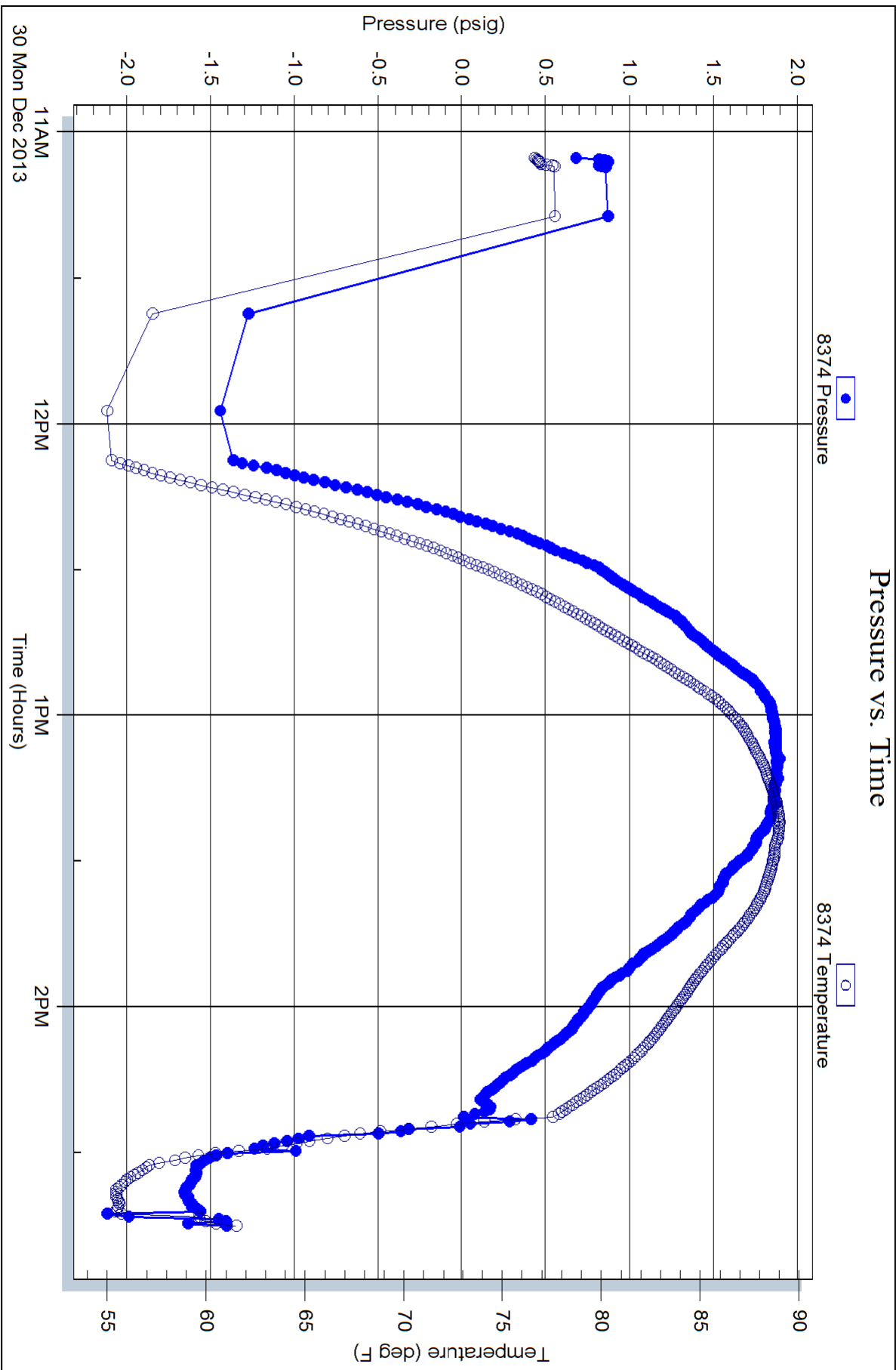
Serial #: 8374

Fluid

McElvain Energy Inc

Biasi #29-11

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 55465

Printed: 2013.12.30 @ 15:10:21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy Inc
 1050 17th STE 2500 Denver Co 80265-2080
 ATTN: Jeff Reindl, Chris M

29-10s-22w Graham
Blasi #29-11
 Job Ticket: 55466 **DST#: 2**
 Test Start: 2013.12.30 @ 20:00:54

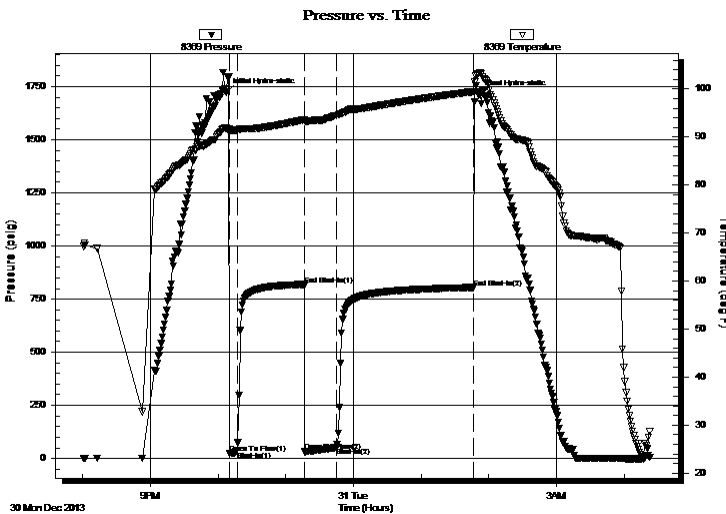
GENERAL INFORMATION:

Formation: **LKC A-C**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 22:10:19 Tester: Ray Schwager
 Time Test Ended: 04:22:48 Unit No: 70
 Interval: **3622.00 ft (KB) To 3686.00 ft (KB) (TVD)** Reference Elevations: 2353.00 ft (KB)
 Total Depth: 3686.00 ft (KB) (TVD) 2343.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8369 Inside
 Press @ Run Depth: 51.01 psig @ 3626.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.30 End Date: 2013.12.31 Last Calib.: 2013.12.31
 Start Time: 20:00:54 End Time: 04:22:48 Time On Btm: 2013.12.30 @ 22:07:19
 Time Off Btm: 2013.12.31 @ 01:50:48

TEST COMMENT: 5-IFP-w k bl thru-out 1/2" to 3" bl
 60-ISIP-no bl bk
 30-FFP-w k to a gd bl 1/2" to 7" bl
 120-FSIP-no bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1721.36	91.82	Initial Hydro-static
3	22.28	90.96	Open To Flow (1)
10	33.50	91.42	Shut-In(1)
69	818.73	93.58	End Shut-In(1)
70	31.82	93.32	Open To Flow (2)
98	51.01	94.50	Shut-In(2)
220	804.82	99.45	End Shut-In(2)
224	1711.44	103.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	100' GIP	0.00
30.00	CO	0.42
55.00	O&GCM 10%G20%O70%M	0.77

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy Inc

29-10s-22w Graham

1050 17th STE 2500 Denver Co 80265-2080

Blasi #29-11

Job Ticket: 55466

DST#: 2

ATTN: Jeff Reindl, Chris M

Test Start: 2013.12.30 @ 20:00:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	100' GIP	0.000
30.00	CO	0.421
55.00	O&GCM 10%G20%O70%M	0.772

Total Length: 85.00 ft Total Volume: 1.193 bbl

Num Fluid Samples: 0

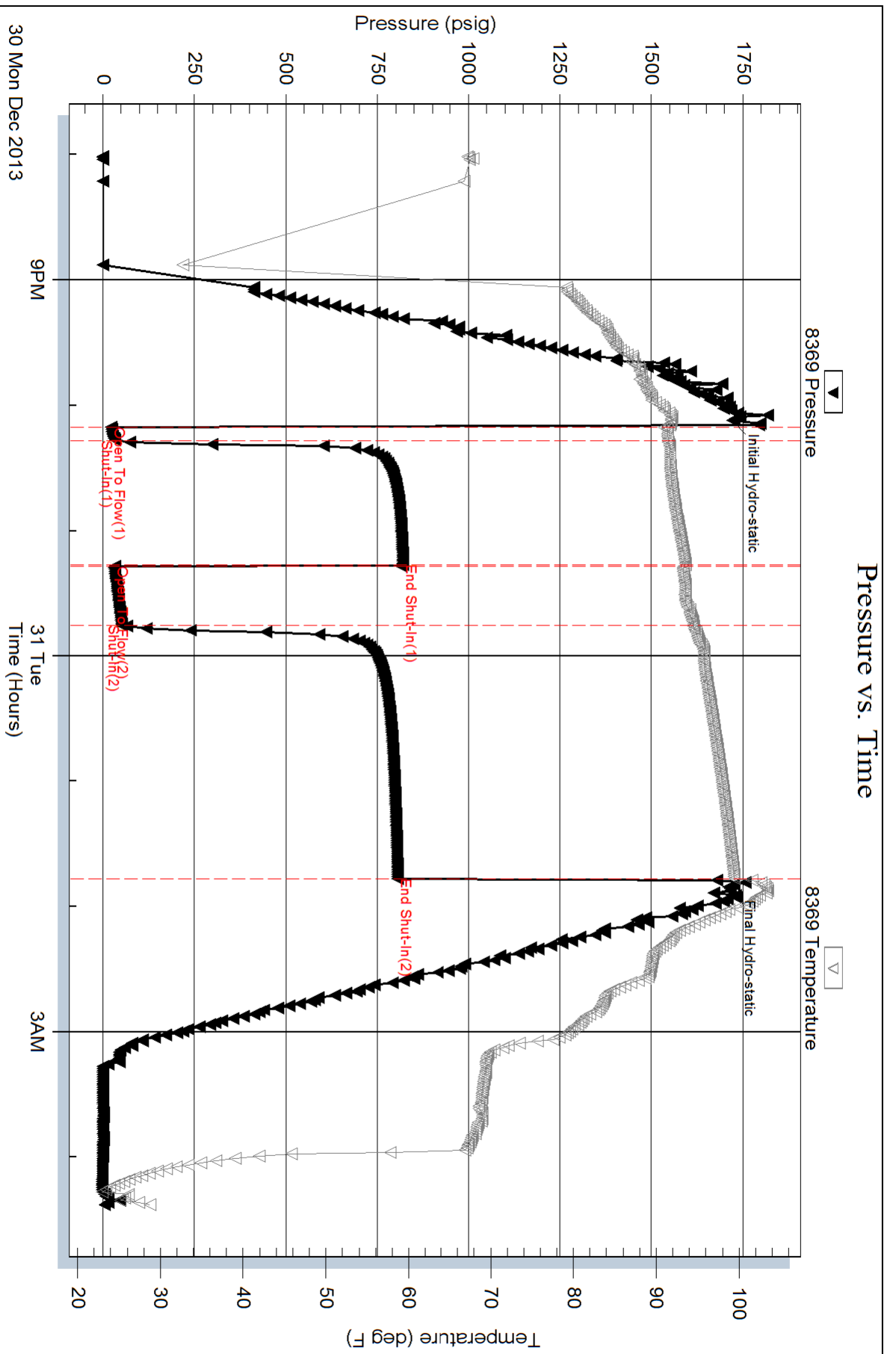
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data : PSI :250# 1200ML oil 200ML mud 600MLgas





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy Inc
 1050 17th STE 2500 Denver Co 80265-2080
 ATTN: Jeff Reindl, Chris M

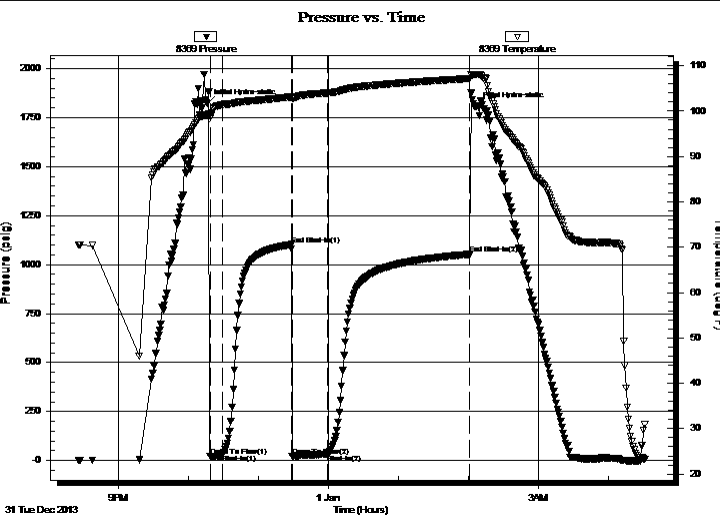
29-10s-22w Graham
Blasi #29-11
 Job Ticket: 55467 **DST#: 3**
 Test Start: 2013.12.31 @ 20:25:37

GENERAL INFORMATION:

Formation: **LKC H-I**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:18:17
 Time Test Ended: 04:31:16
 Interval: **3738.00 ft (KB) To 3793.00 ft (KB) (TVD)**
 Total Depth: 3793.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2353.00 ft (KB)
 2343.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8369 Inside
 Press @ Run Depth: 31.67 psig @ 3740.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.31 End Date: 2014.01.01 Last Calib.: 2014.01.01
 Start Time: 20:25:37 End Time: 04:31:16 Time On Btm: 2013.12.31 @ 22:16:02
 Time Off Btm: 2014.01.01 @ 02:06:46

TEST COMMENT: 10-IFP-w k bl thru-out 1/2" to 2 1/2" bl
 60-ISIP-no bl bk
 30-FFP-w k to a fr bl 1" to 6" bl
 120-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1820.60	99.13	Initial Hydro-static
3	20.48	98.35	Open To Flow (1)
14	32.09	101.43	Shut-In(1)
72	1102.45	103.13	End Shut-In(1)
73	21.21	102.83	Open To Flow (2)
104	31.67	104.00	Shut-In(2)
226	1052.70	107.18	End Shut-In(2)
231	1808.26	108.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	80'GIP	0.00
5.00	CO	0.07
40.00	MGO 10%G25%M65%O	0.56

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy Inc
1050 17th STE 2500 Denver Co 80265-2080
ATTN: Jeff Reindl, Chris M

29-10s-22w Graham
Blasi #29-11
Job Ticket: 55467 **DST#: 3**
Test Start: 2013.12.31 @ 20:25:37

Mud and Cushion Information

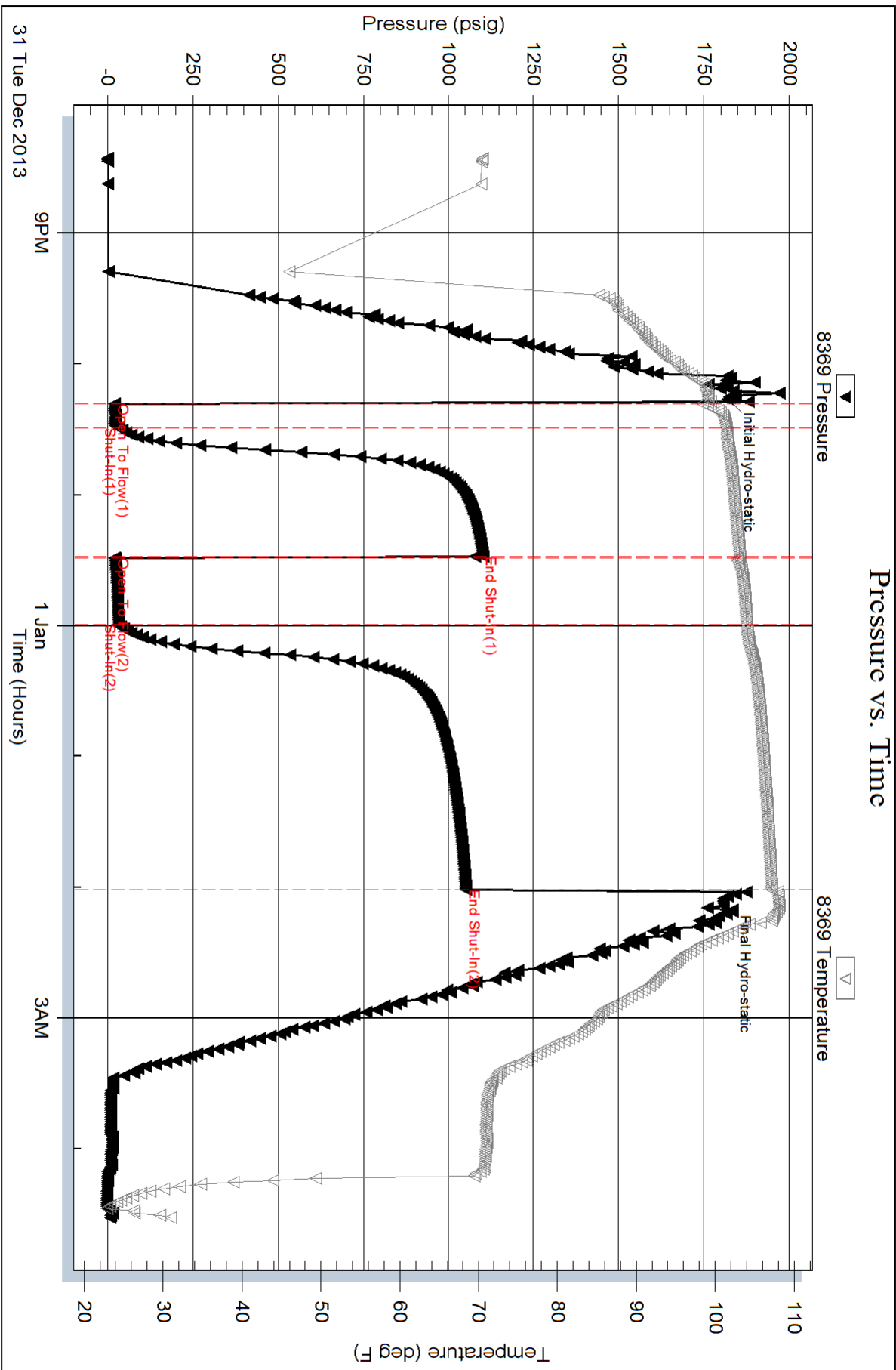
Mud Type: Gel Chem	Cushion Type:	Oil API: 32 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.60 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2500.00 ppm		
Filter Cake: 1.00 inches		

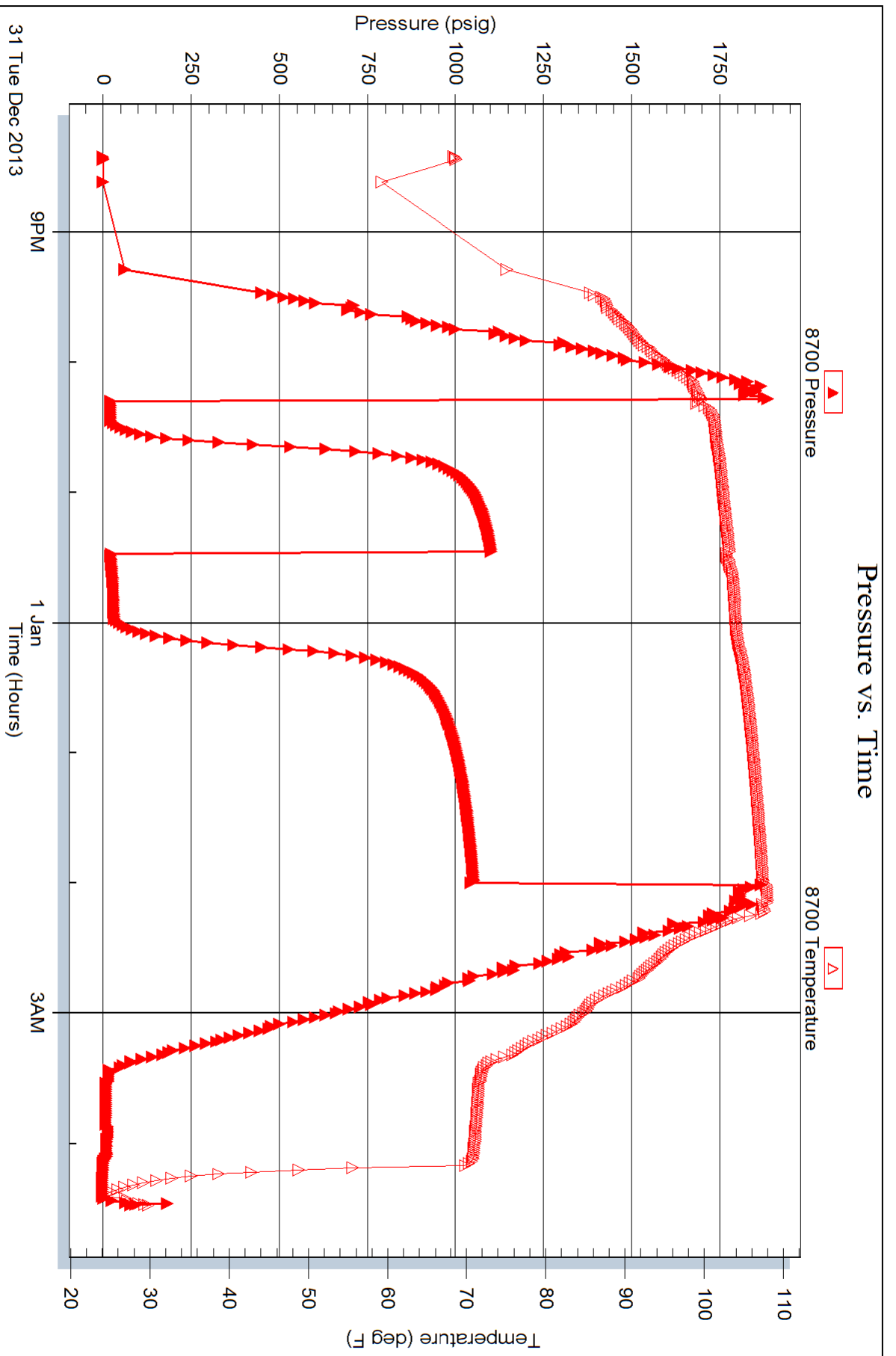
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	80'GIP	0.000
5.00	CO	0.070
40.00	MGO 10%G25%M65%O	0.561

Total Length: 45.00 ft Total Volume: 0.631 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler Data : PSI:200# 200ML Gas 1300ML Oil 500ML Mud





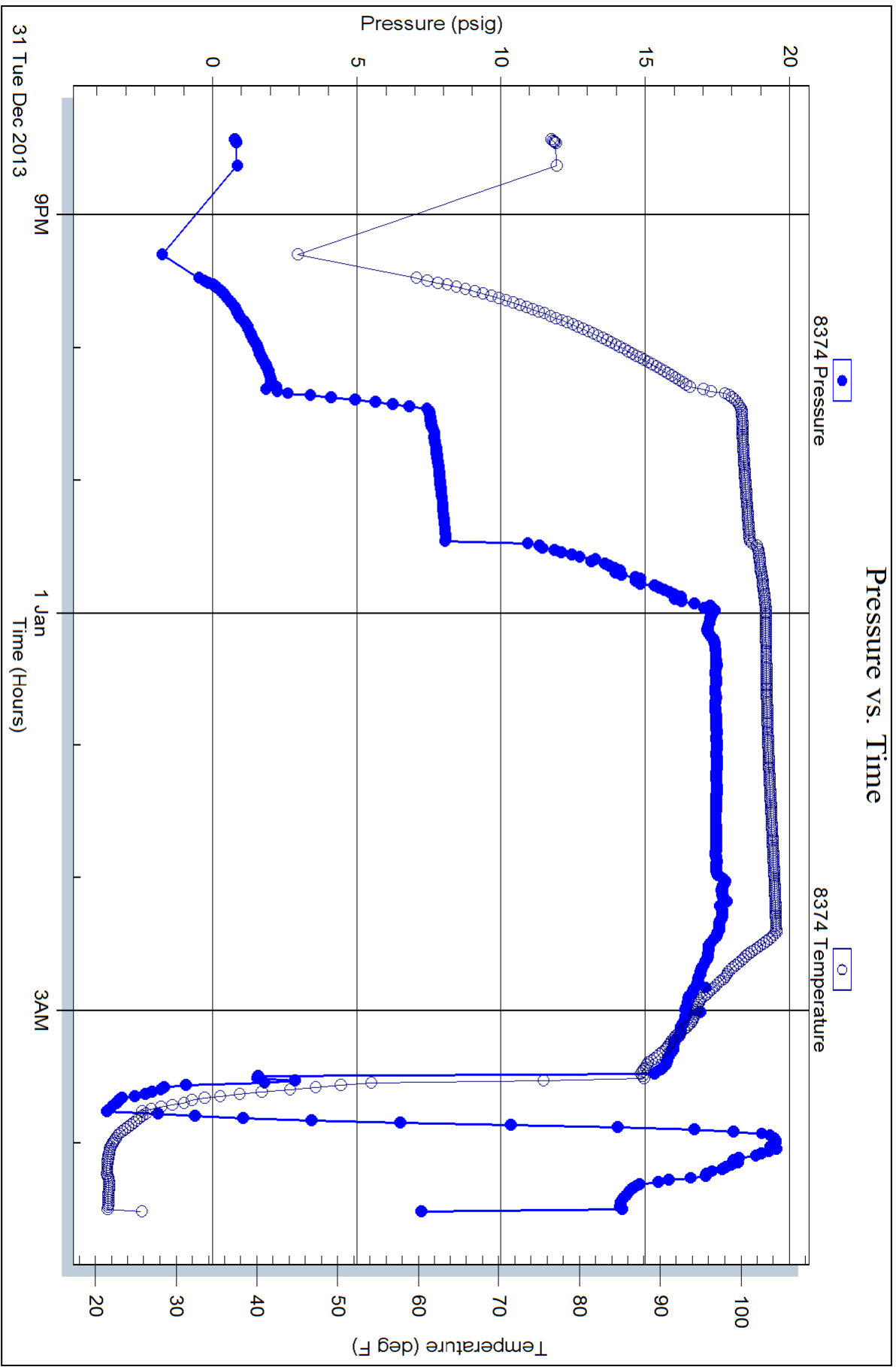
Serial #: 8374

Fluid

McElvain Energy Inc

Biasi #29-11

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 55467

Printed: 2014.01.01 @ 09:53:45



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McElvain Energy Inc
1050 17th STE 2500
Denver Co 80265-2080
ATTN: Jeff Reindl, Chris M

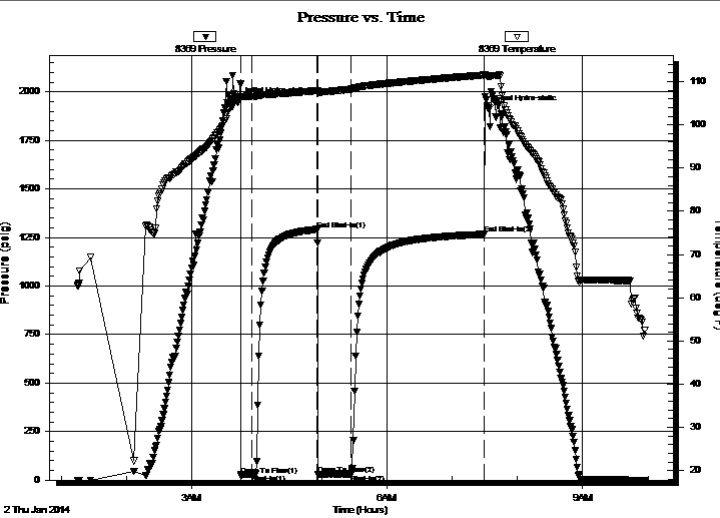
29-10s-22w Graham
Blasi #29-11
Job Ticket: 55468 **DST#: 4**
Test Start: 2014.01.02 @ 01:15:17

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:45:27
Time Test Ended: 09:57:27
Interval: **3943.00 ft (KB) To 3971.00 ft (KB) (TVD)**
Total Depth: 3686.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair
Reference Elevations: 2353.00 ft (KB)
2343.00 ft (CF)
KB to GR/CF: 10.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Ray Schwager
Unit No: 70

Serial #: 8369 Inside
Press@RunDepth: 32.56 psig @ 3945.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.01.02 End Date: 2014.01.02 Last Calib.: 2014.01.02
Start Time: 01:15:17 End Time: 09:57:27 Time On Btm: 2014.01.02 @ 03:43:12
Time Off Btm: 2014.01.02 @ 07:33:26

TEST COMMENT: 10-IFP-w k bl thru-out 1/4"to 1/2"bl
60-ISIP-no bl
30-FFP-surface bl thru-out
120-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1948.50	106.35	Initial Hydro-static
3	26.13	106.34	Open To Flow (1)
13	30.01	106.61	Shut-In(1)
73	1290.80	107.92	End Shut-In(1)
74	30.76	107.62	Open To Flow (2)
104	32.56	108.28	Shut-In(2)
227	1265.92	111.51	End Shut-In(2)
231	1909.75	111.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOCM 1%O99%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McElvain Energy Inc
 1050 17th STE 2500
 Denver Co 80265-2080
 ATTN: Jeff Reindl, Chris M

29-10s-22w Graham
Blasi #29-11
 Job Ticket: 55468 **DST#: 4**
 Test Start: 2014.01.02 @ 01:15:17

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:45:27
 Time Test Ended: 09:57:27
 Interval: **3943.00 ft (KB) To 3971.00 ft (KB) (TVD)**
 Total Depth: 3686.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2353.00 ft (KB)
 2343.00 ft (CF)
 KB to GR/CF: 10.00 ft

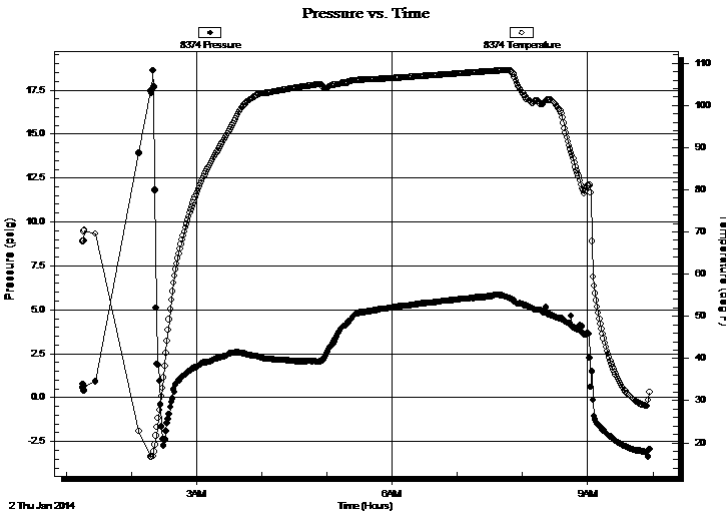
Serial #: 8374

Fluid

Press@RunDepth: psig @ 3909.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.02 End Date: 2014.01.02 Last Calib.: 2014.01.02
 Start Time: 01:15:11 End Time: 09:57:06 Time On Btm:
 Time Off Btm:

TEST COMMENT: 10-IFP-w k bl thru-out 1/4"to 1/2"bl
 60-ISIP-no bl
 30-FFP-surface bl thru-out
 120-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOCM 1%O99%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy Inc

29-10s-22w Graham

1050 17th STE 2500
Denver Co 80265-2080

Blasi #29-11

Job Ticket: 55468

DST#: 4

ATTN: Jeff Reindl, Chris M

Test Start: 2014.01.02 @ 01:15:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SOCM 1%O99%M	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

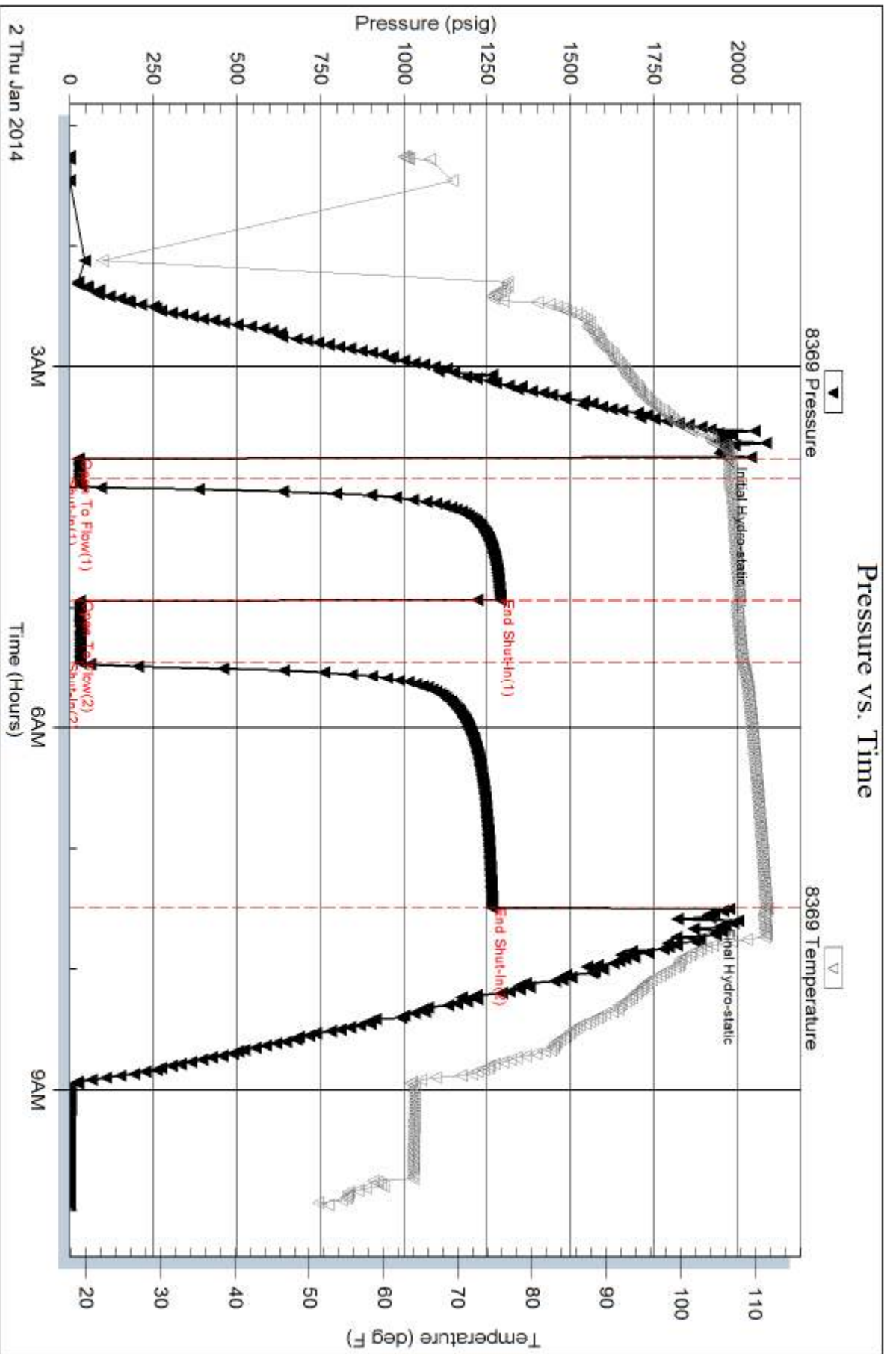
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data : PSI 50# 2000ML mud w/show of oil



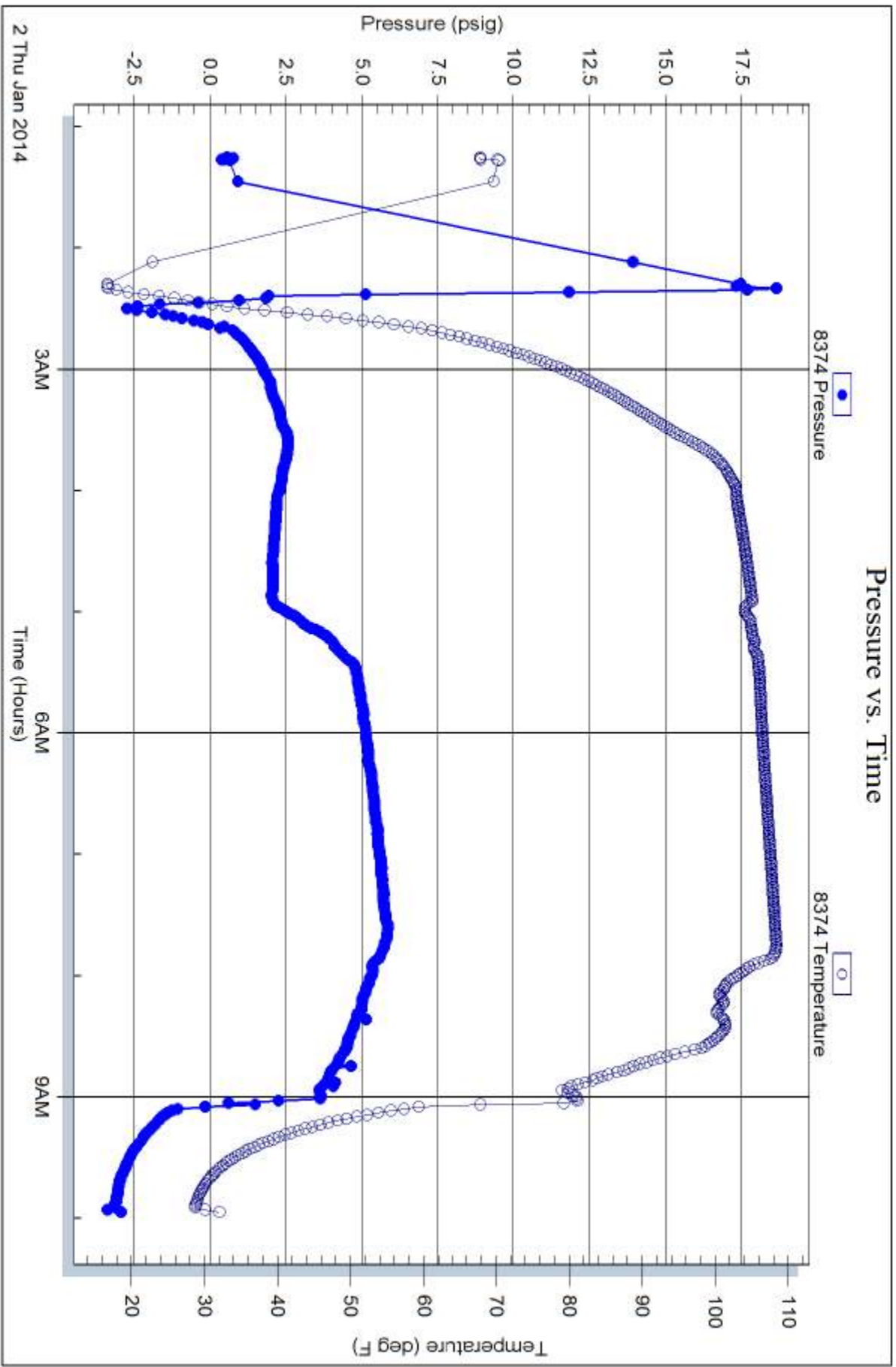
Serial #: 8374

Fluid

McEvain Energy Inc

Blasi #29-11

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 55468

Printed: 2014.01.02 @ 10:19:59



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 12/16/2013
 Invoice # 7667

P.O.#:
 Due Date: 1/15/2014
 Division: Russell

Invoice

Contact:
 MCELVAIN OIL & GAS PROP
Address/Job Location:
 MCELVAIN OIL & GAS PROP
 1050 17th Street
 Suite 2500
 DENVER CO 80265

Blasi 29-11

CODE: 4225

MAR 11 2014

APPROVED: JRR

Reference:
 BLASIA 29-11

Description of Work:
 SURFACE JOB

Services / Items Included:

	Quantity	Price	Taxable	Item
Labor		\$ 1,020.55	No	
Common-Class A	200	\$ 3,352.94	Yes	
Bulk Truck Matl-Material Service Charge	211	\$ 471.65	No	
Pump Truck Mileage-Job to Nearest Camp	42	\$ 468.47	No	
Calcium Chloride	7	\$ 435.46	Yes	
8 5/8" Basket	1	\$ 353.18	Yes	
Bulk Truck Mileage-Job to Nearest Bulk Plant	42	\$ 274.14	No	
8 5/8" Centralizer	2	\$ 143.08	Yes	
8 5/8" Wooden Plug	1	\$ 93.88	Yes	
Premium Gel (Bentonite)	4	\$ 72.78	Yes	

Quantity Price Taxable

Invoice Terms:

Net 30

SubTotal: \$ 6,686.10
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (1,002.92)

SubTotal for Taxable Items: \$ 3,783.60
 SubTotal for Non-Taxable Items: \$ 1,899.58

7.40% Graham County Sales Tax

Total: \$ 5,683.18

Tax: \$ 279.99

Amount Due: \$ 5,963.17

Applied Payments:

Balance Due: \$ 5,963.17

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 7867

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date: 12-16-13	Sec. 29	Twp. 10	Range 22	County Graham	State KS	On Location	Finish 12:45 AM
				Location Ogallah N to CL, 4W to 290 Rd, 1/2N, E 2			

Lease: Blas	Well No. 29-11	Owner
Contractor Val #6		To Quality Oilwell Cementing, Inc.
Type Job Surface		You are hereby requested to rent cementing equipment and furnish
Hole Size 12 1/4	T.D. 394	cement and helper to assist owner or contractor to do work as listed.
Csg 8 5/8	Depth 394.54	Charge To Mc Elvain
Tbg. Size	Depth	Street
Tool	Depth	City
Cement Left in Csg	Shoe Joint 42.12	State
Meas Line	Displace 22.4	The above was done to satisfaction and supervision of owner agent or contractor.
EQUIPMENT		Cement Amount Ordered 200 com 37.00 2% gel

Pumptrk 5	No.	Cementer
		Helper Lonnie w.
Bulktrk 1	No.	Driver Claton
Bulktrk P4	No.	Driver Travis

JOB SERVICES & REMARKS

Remarks: cement did circulate

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

- Common
- Poz. Mix
- Gel
- Calcium
- Hulls
- Salt
- Flowseal
- Kol-Seal
- Mud-CLR 48
- CFL-117 or CD110 CAF 38
- Sand
- Handling
- Mileage

FLOAT EQUIPMENT

- Guide Shoe
- Centralizer
- Baskets
- AFU Inserts
- Float Shoe
- Latch Down

Quality Oilwell Cementing

Pumptrk Charge

Mileage

Tax

Discount

Total Charge