



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1198641
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1198641

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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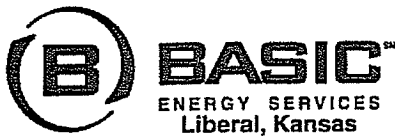
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Quinque Operating Company
Well Name	Stanton 2-12
Doc ID	1198641

Tops

Name	Top	Datum
Toronto	4266	
Lansing	4366	
Kansas City	4586	
Swope	4809	
Marmaton	4957	
Pawnee	5061	
Cherokee	5122	
Morrow	5395	



Cement Report

Customer <i>Huntington Energy</i>		Lease No.		Date <i>03-10-14</i>	
Lease <i>Stanley</i>		Well # <i>2</i>		Service Receipt <i>1717-04899-A</i>	
Casing <i>8 5/8"</i>	Depth <i>1720'</i>	County <i>Seward</i>		State <i>K5</i>	
Job Type		Formation		Legal Description	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Lead <i>4 1/2' sks</i>	
Depth <i>1720'</i>	Depth	From	To	<i>1" AC Con' Blaw</i>	
Volume	Volume	From	To	<i>2.95' Con' sk 18.1 gal/sk</i>	
Max Press	Max Press	From	To	<i>3" Con' 2" Poly/2A-1</i>	
Well Connection	Annulus Vol.	From	To	Tail in <i>150 sks</i>	
Plug Depth <i>1679'</i>	Packer Depth	From	To	<i>Premium Plus Con' 2" Con' 2" Poly/2A-1</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>Called out 03-09-14</i>
					<i>03-10-14</i>
<i>2400</i>					<i>On Location Safety Meeting</i>
					<i>03-10-14</i>
<i>0040</i>					<i>Test Lines</i>
<i>0050</i>			<i>07</i>	<i>4</i>	<i>Pump Water ahead</i>
<i>0100</i>	<i>100</i>		<i>218</i>	<i>6.5</i>	<i>Mix & Pump Lead Con't</i>
<i>0200</i>			<i>358</i>	<i>4</i>	<i>Mix & Pump Tail Con't</i>
					<i>Drop Top Plug</i>
					<i>Wash up on Plug</i>
<i>0210</i>			<i>107</i>	<i>4</i>	<i>Displace</i>
<i>0255</i>	<i>600</i>				<i>Land Plug</i>
					<i>Close heads manifold in</i>
					<i>Back up</i>
					<i>Job Completed</i>
Service Units	<i>21955</i>	<i>38117-19919</i>	<i>30464-31547</i>	<i>30463-19561</i>	
Driver Names	<i>Rogen</i>	<i>Cabel</i>	<i>Santiago</i>	<i>Rivalo</i>	

Wayne Cook
Customer Representative

Tony Bennett
Station Manager

Rogen Brown
Cementer



Cement Report

Customer	Winington Energy		Lease No.		Date	3-15-14	
Lease	Stanton		Well #	2	Service Receipt	05679	
Casing	4 1/2" 108#	Depth	5564.12		County	Seaman	
Job Type	242-4 1/2" Production		Formation		Legal Description	2-31-31	
Pipe Data				Perforating Data		Cement Data	
Casing size	4 1/2" 116#	Tubing Size		Shots/Ft		Lead	
Depth	5564.12	Depth		From	To	Tail in 370 AA2	
Volume	Disp-85 bbl	Volume		From	To		
Max Press	2500#	Max Press		From	To		
Well Connection	10-5575'	Annulus Vol.		From	To		
Plug Depth	85-43.95'	Packer Depth		From	To		
Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log		
1:00					on loc-site assessment (c/c)		
1:05					Spot trucks-rig up		
1:30					safety meeting - JSA		
2:00					pressure test @ 2000#		
2:02	200		5	3	pump 5 bbl H ₂ O spacer		
2:05	200		12	3	pump 12 bbl 5% br flush		
2:07	200		5	3	pump 5 bbl H ₂ O spacer		
2:10	300		25	5	mix & pump 50 sc AA2 @ 12.0 ppm - 2.85 #/31st		
2:15	300		86	5	Switch to fail 320 sc AA 2 @ 14.8 ppm - 1.51 #/31st		
2:35					wash lines		
2:40	0		0	6	drop latch down plug, disp esg		
2:55	1000		75	2	slow rate		
3:00	1500		85	0	land plug, stand held		
					job complete		
Service Units	34726	27462	14355-37125				
Driver Names	A Olvera	E Mendoza	H Espada				

W Cook
Customer Representative

J Bennett
Station Manager

A Olvera
Cementer