



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1198775
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1198775

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Fairleigh 1-29
Doc ID	1198775

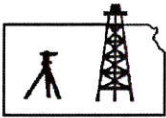
All Electric Logs Run

Microresistivity Log
Dual Compensated Porosity Log
Borehole Compensated Sonic Log
Dual Induction Log
Gamma Ray / Caliper Log

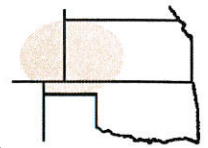
Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Fairleigh 1-29
Doc ID	1198775

Tops

Name	Top	Datum
Anhydrite	2429	+651
Heebner Sh	3982	-902
Lansing	4027	-947
Stark Shale	4307	-1227
BKC	4391	-1311
Marmaton	4427	-1347
Altamont	4474	-1394
Pawnee	4527	-1447
Myrick Station	4563	-1483
Fort Scott	4580	-1500
Cherokee Sh	4607	-1527
Johnson	4650	-1570
Morrow Sand	4768	-1688
Mississippi	4775	-1695



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499
 burt@pro-stakellc.kscoxmail.com



001633
 PLAT NO.

11503
 INVOICE NO.

Landmark Resources, Inc.

Fairleigh #1-29

OPERATOR

LEASE NAME

Scott County, KS

29 16s 33w
 Sec. Twp. Rng.

622' FSL - 472' FEL

COUNTY

LOCATION SPOT

SCALE: N/A
 DATE STAKED: Jan. 28th, 2014
 MEASURED BY: Kent C.
 DRAWN BY: Norby S.
 AUTHORIZED BY: Becky P.

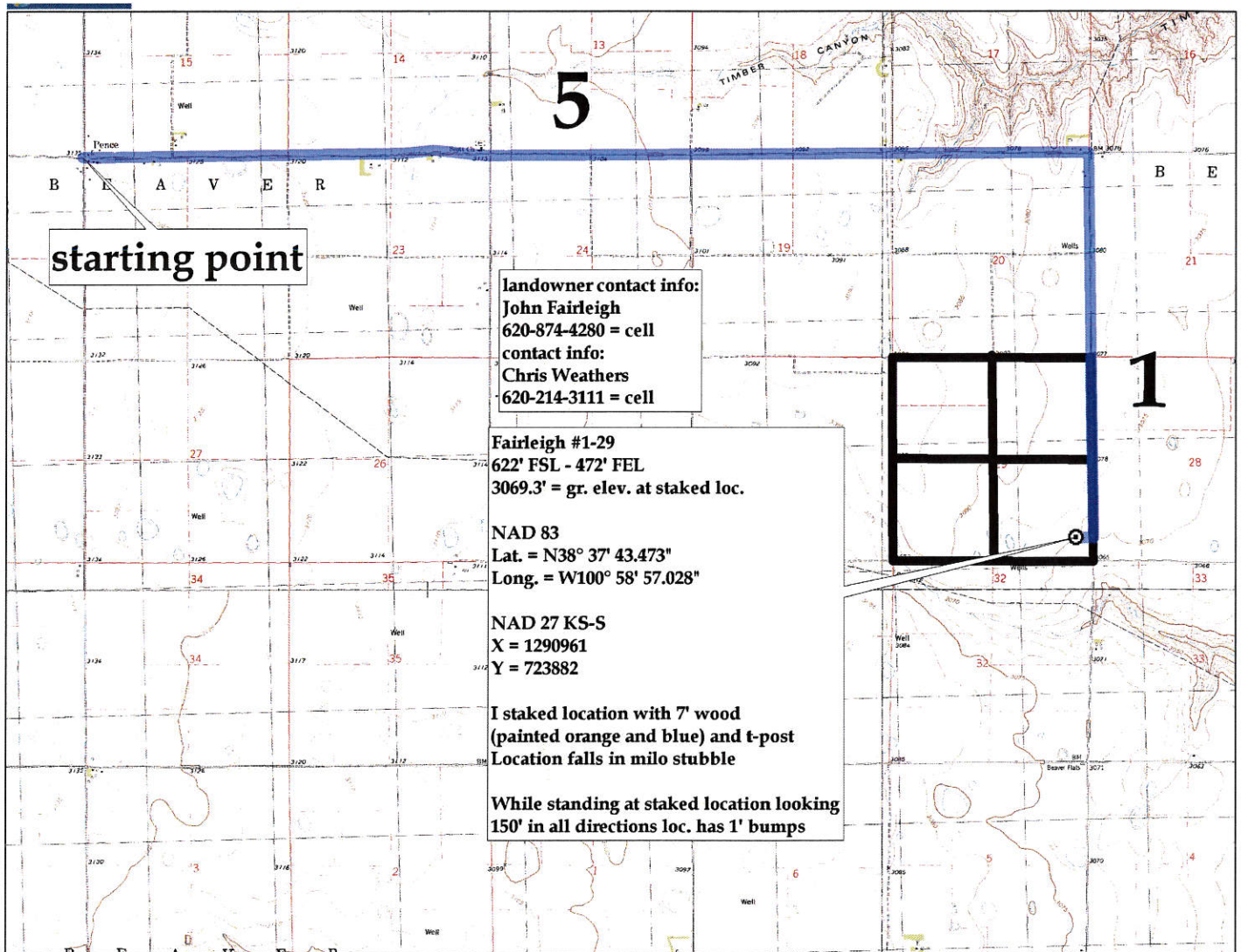


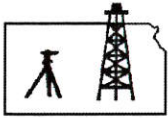
GR. ELEVATION: **3069.3'**

Directions: From the center of Pence, Ks at the intersection of Rd. 270 and Cherokee Rd. – Now go 5 miles East on Rd. 270 – Now go South 1 mile on Hereford Rd. to the NE corner section of 29-16s-33w – Now go 0.9 mile South on Hereford Rd. to ingress stake West into – Now go 472' West through milo stubble into staked location.

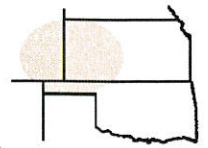
Final ingress must be verified with landowner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.





Pro-Stake LLC
Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499
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001633
 PLAT NO.

11503
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Landmark Resources, Inc.
 OPERATOR

Fairleigh #1-29
 LEASE NAME

Scott County, KS
 COUNTY

29 **16s** **33w**
 Sec. Twp. Rng.

622' FSL - 472' FEL
 LOCATION SPOT

SCALE: 1" = 1000'
 DATE STAKED: Jan. 28th, 2014
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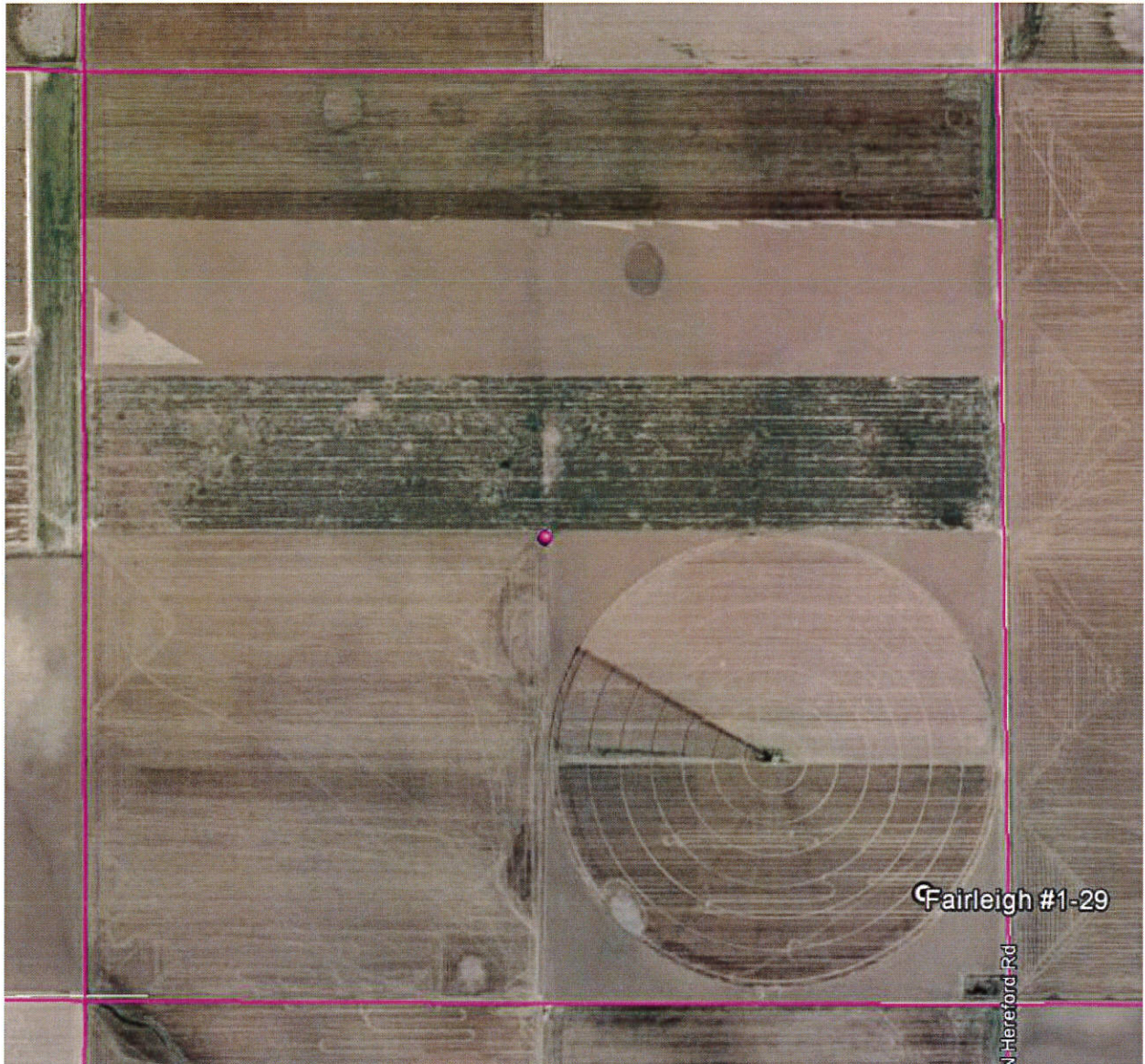


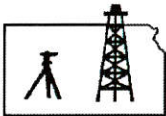
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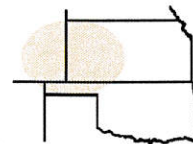
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001633
 PLAT NO.

11503
 INVOICE NO.

Landmark Resources, Inc.

Fairleigh #1-29

OPERATOR

LEASE NAME

Scott County, KS

29 16s 33w

622' FSL - 472' FEL

COUNTY

Sec. Twp. Rng.

LOCATION SPOT

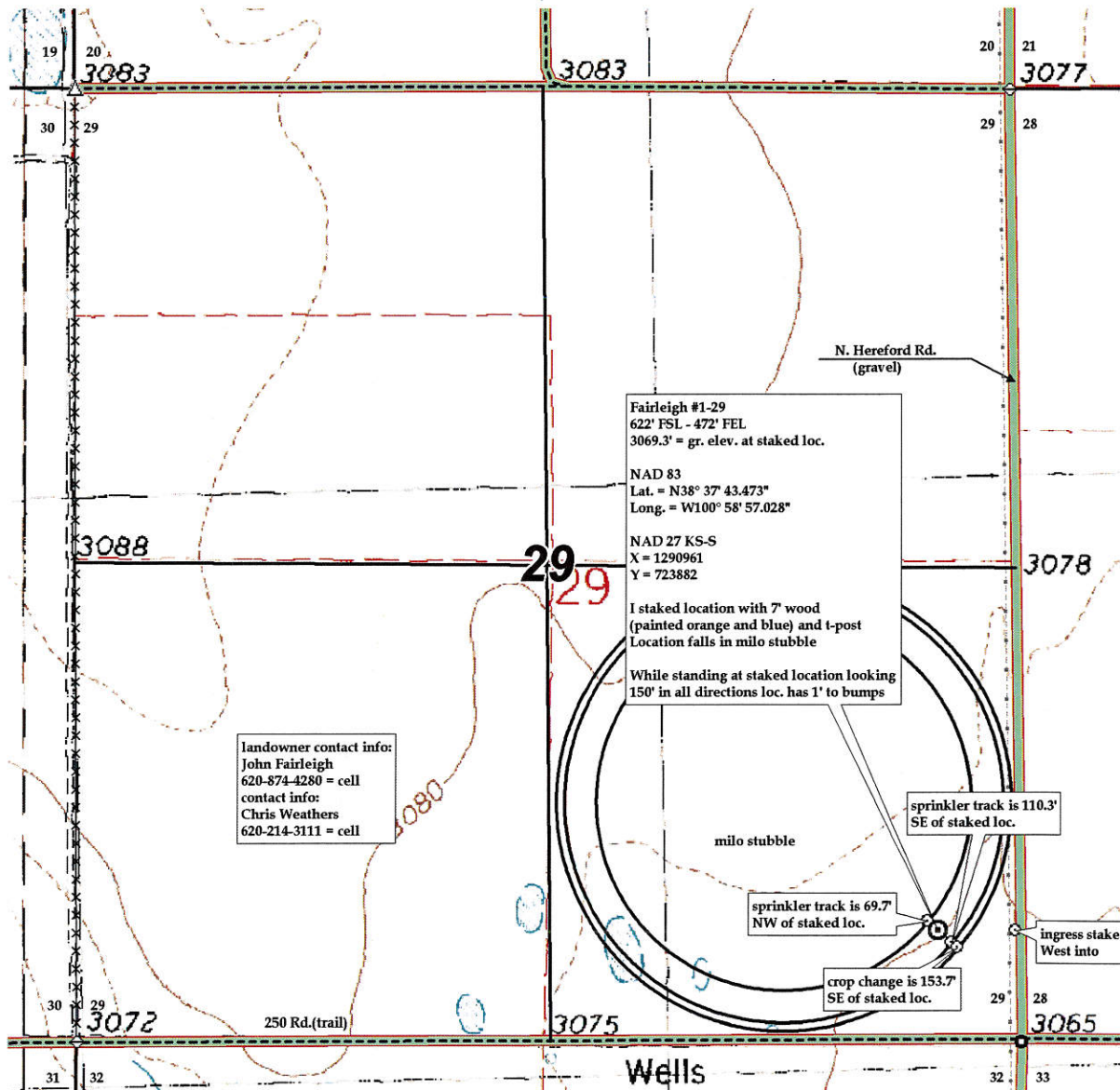
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 MEASURED BY: Kent C.
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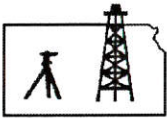


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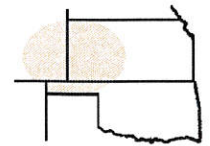
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Fairleigh #1-29

OPERATOR

LEASE NAME

Scott County, KS

29 16s 33w
 Sec. Twp. Rng.

622' FSL - 472' FEL

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LOCATION SPOT

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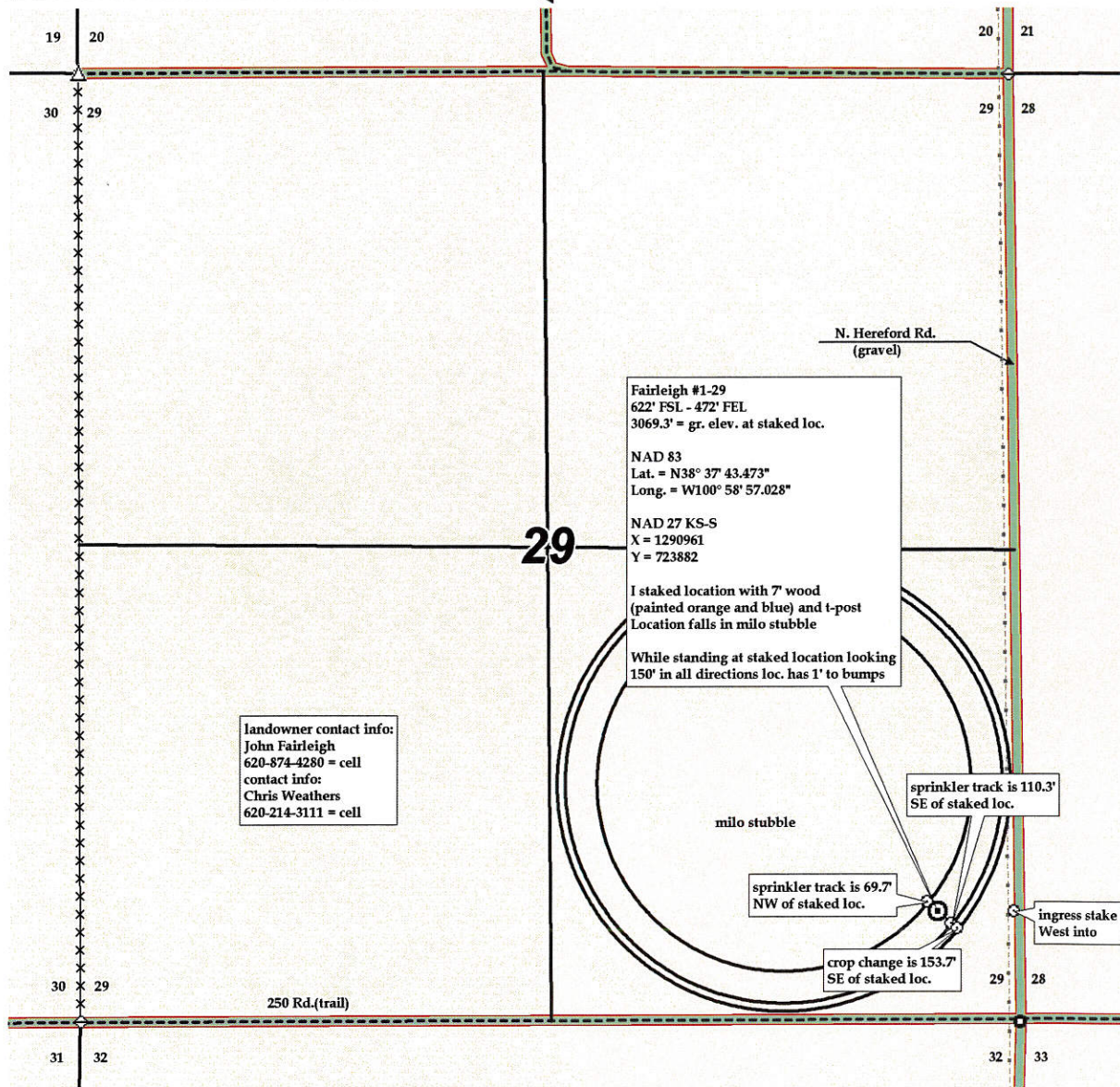
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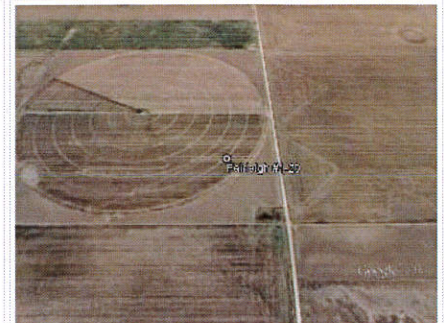


29-16s-33w-Fairleigh #1-29-google earth.kml



Fairleigh #1-29

Fairleigh #1-29 622' FSL - 472' FEL 3069.3' = gr. elev. at staked loc. NAD 83 Lat. = N38° 37' 43.473" Long. = W100° 58' 57.028" NAD 27 KS-S X = 1290961 Y = 723882 I staked location with 7' wood (painted orange and blue) and t-post Location falls in milo stubble While standing at staked location looking 150' in all directions loc. has 1' bumps





DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

1616 S Voss Rd Ste 600
Houston TX 77057

ATTN: Terry McLeod

Fairleigh #1-29

29-16s-33w Scott,KS

Start Date: 2014.02.13 @ 12:36:00

End Date: 2014.02.13 @ 19:39:32

Job Ticket #: 56306 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.18 @ 10:33:05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56306

DST#: 1

ATTN: Terry McLeod

Test Start: 2014.02.13 @ 12:36:00

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:42:25

Time Test Ended: 19:39:32

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 72

Interval: 4299.00 ft (KB) To 4325.00 ft (KB) (TVD)

Reference Elevations: 3080.00 ft (KB)

Total Depth: 4325.00 ft (KB) (TVD)

3069.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8674 Inside

Press@RunDepth: 14.40 psig @ 4300.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.13

End Date:

2014.02.13

Last Calib.:

2014.02.13

Start Time: 12:36:00

End Time:

20:21:38

Time On Btm:

2014.02.13 @ 14:42:10

Time Off Btm:

2014.02.13 @ 17:19:24

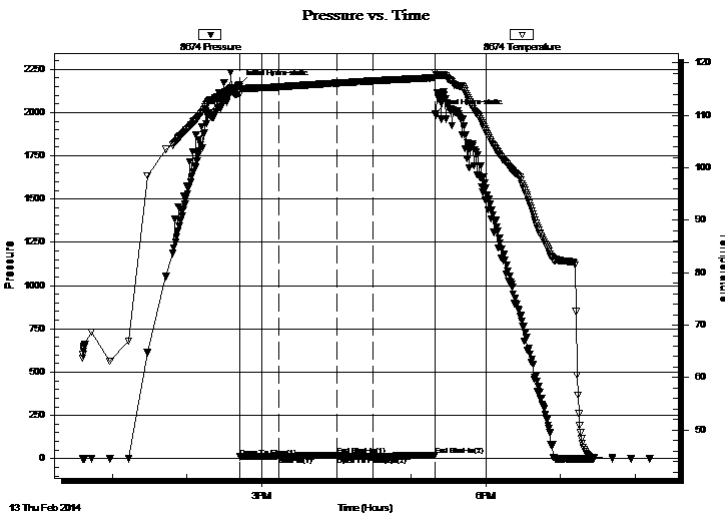
TEST COMMENT: IF- Weak Surface Blow 1/4"

IS- No Blow

FF- No Blow

FS- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2159.97	115.49	Initial Hydro-static
1	10.16	113.96	Open To Flow (1)
32	14.13	115.43	Shut-In(1)
78	20.07	116.15	End Shut-In(1)
79	13.72	116.15	Open To Flow (2)
108	14.40	116.57	Shut-In(2)
157	20.42	117.17	End Shut-In(2)
158	1993.18	118.19	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
2.00	100% mud with a Skim of Oil on Top	0.01

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56306

DST#: 1

ATTN: Terry McLeod

Test Start: 2014.02.13 @ 12:36:00

Tool Information

Drill Pipe:	Length: 4020.00 ft	Diameter: 3.80 inches	Volume: 56.39 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 32000.00 lb
Drill Collar:	Length: 273.00 ft	Diameter: 2.25 inches	Volume: 1.34 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 57.73 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4299.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4278.00	
Shut In Tool	5.00			4283.00	
Hydraulic tool	5.00			4288.00	
Safety Joint	2.00			4290.00	
Packer	5.00			4295.00	22.00 Bottom Of Top Packer
Packer	4.00			4299.00	
Stubb	1.00			4300.00	
Recorder	0.00	8355	Outside	4300.00	
Recorder	0.00	8674	Inside	4300.00	
Perforations	20.00			4320.00	
Bullnose	5.00			4325.00	26.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56306

DST#: 1

ATTN: Terry McLeod

Test Start: 2014.02.13 @ 12:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	100% mud with a Skim of Oil on Top	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

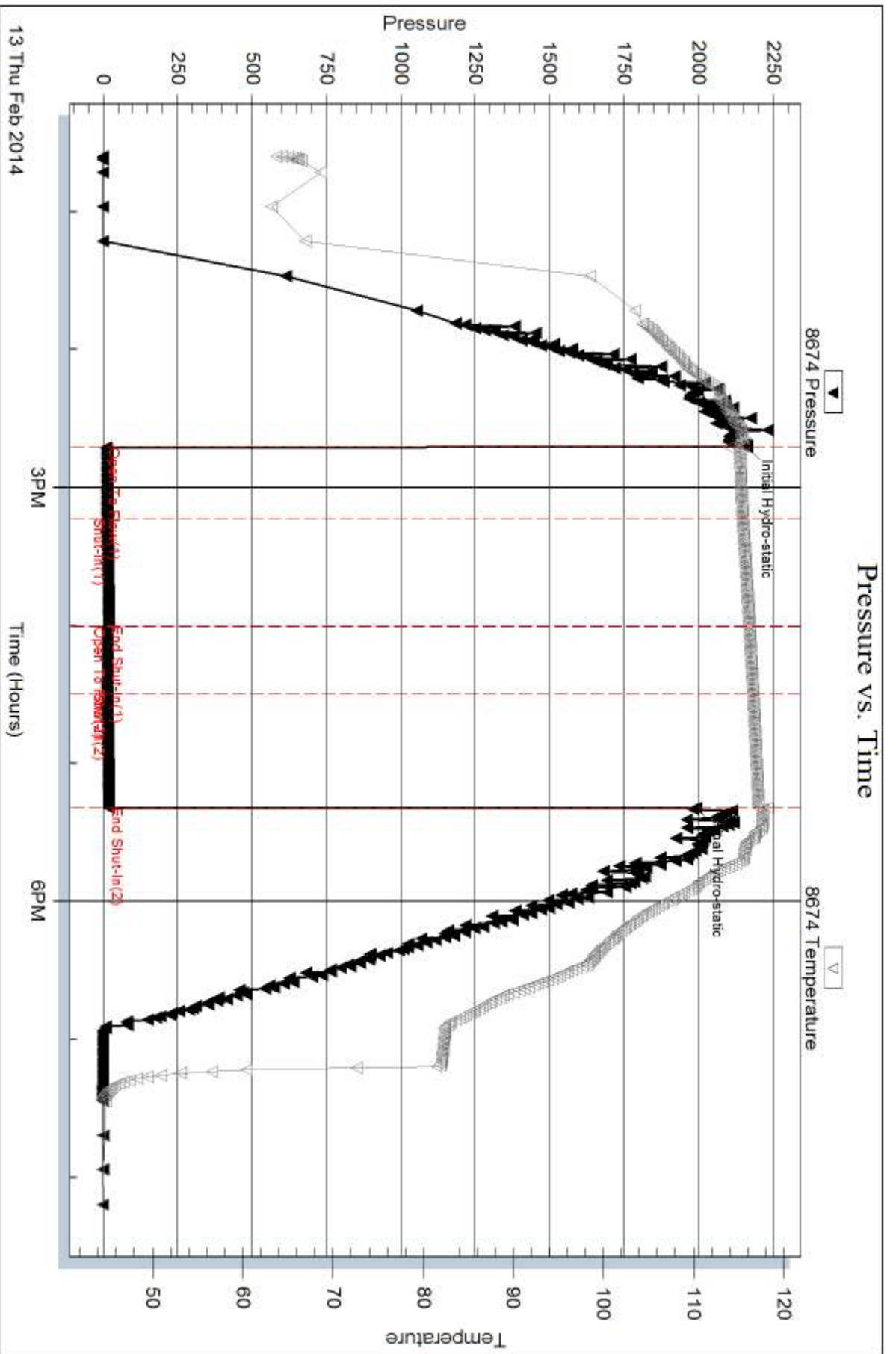
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

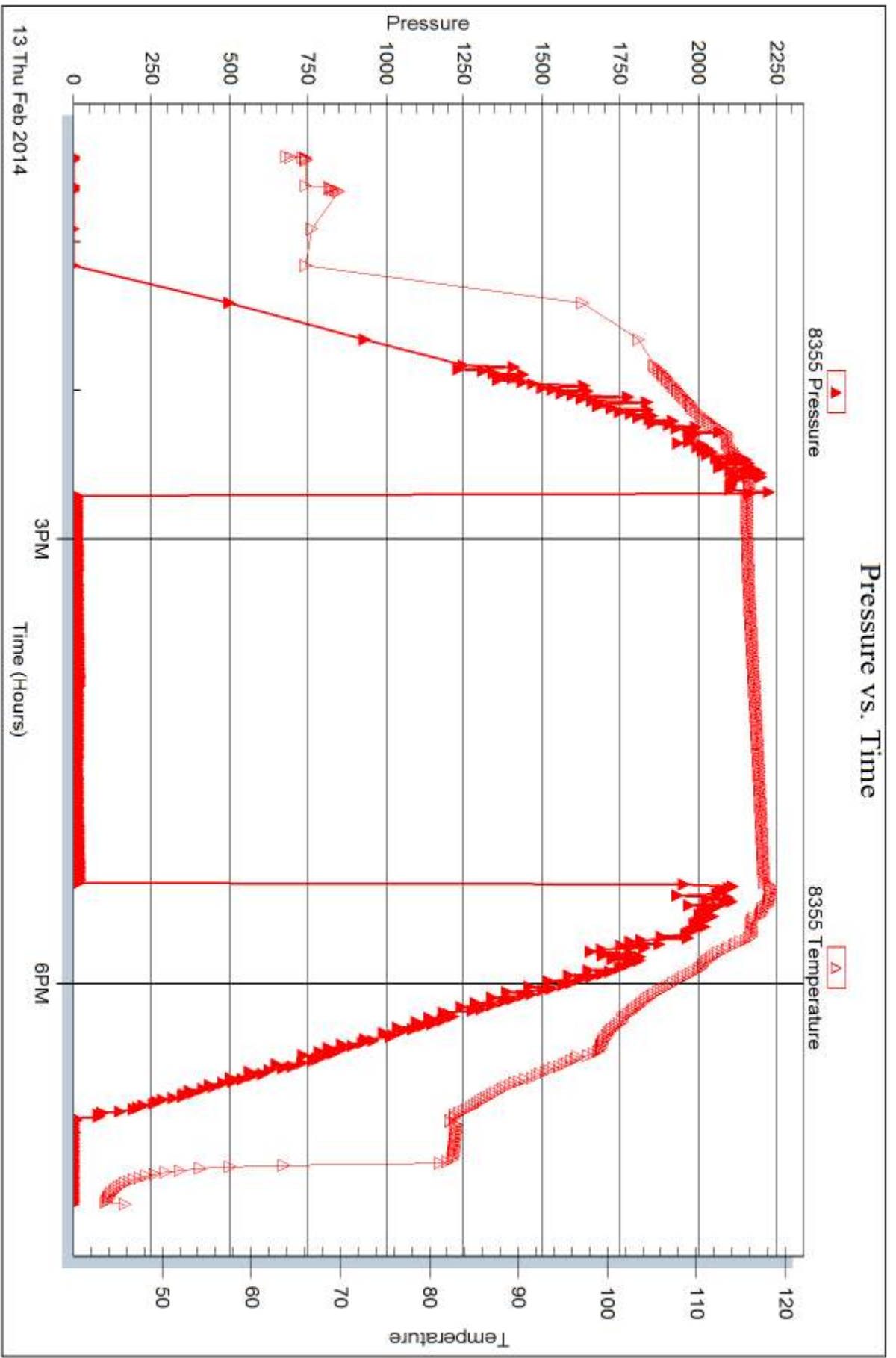


Serial #: 8355

Outside Landmark Resources Inc.

Fairleigh #1-29

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 56306

Printed: 2014.02.18 @ 10:33:08



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

1616 S Voss Rd Ste 600
Houston TX 77057

ATTN: Terry McLeod

Fairleigh #1-29

29-16s-33w Scott,KS

Start Date: 2014.02.14 @ 12:26:00

End Date: 2014.02.14 @ 19:33:53

Job Ticket #: 56307 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.18 @ 10:32:41



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56307

DST#: 2

ATTN: Terry McLeod

Test Start: 2014.02.14 @ 12:26:00

GENERAL INFORMATION:

Formation: **Marmanton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:33:10

Time Test Ended: 19:33:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 72

Interval: 4401.00 ft (KB) To 4455.00 ft (KB) (TVD)

Reference Elevations: 3080.00 ft (KB)

Total Depth: 4455.00 ft (KB) (TVD)

3069.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8674 Inside

Press@RunDepth: 26.18 psig @ 4402.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.14

End Date:

2014.02.14

Last Calib.: 2014.02.14

Start Time: 12:26:00

End Time:

19:33:53

Time On Btm: 2014.02.14 @ 14:32:55

Time Off Btm: 2014.02.14 @ 17:10:09

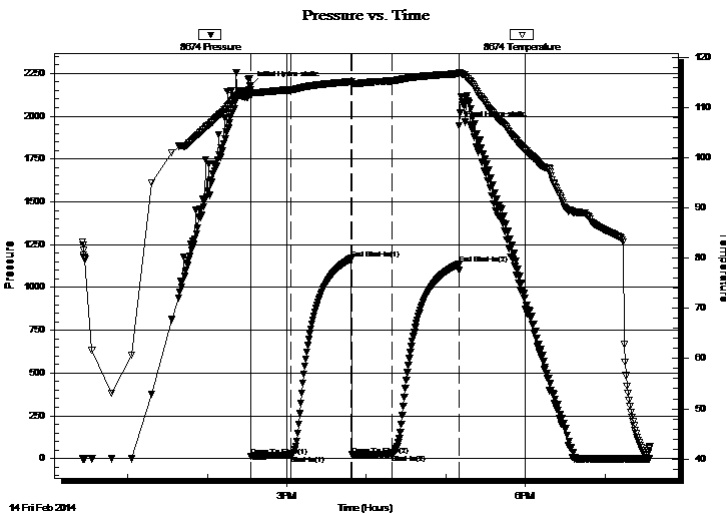
TEST COMMENT: IF- Weak Surface Blow Built to 1/2"

IS- No Blow

FF- No Blow

FS- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2178.54	113.53	Initial Hydro-static
1	14.89	112.37	Open To Flow (1)
31	19.29	113.52	Shut-In(1)
76	1169.68	115.17	End Shut-In(1)
76	21.87	114.55	Open To Flow (2)
107	26.18	115.31	Shut-In(2)
157	1135.39	116.74	End Shut-In(2)
158	1945.95	117.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	WOCM 2%w 7%oil 91%m	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56307

DST#: 2

ATTN: Terry McLeod

Test Start: 2014.02.14 @ 12:26:00

Tool Information

Drill Pipe:	Length: 4114.00 ft	Diameter: 3.80 inches	Volume: 57.71 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	28000.00 lb
Drill Collar:	Length: 273.00 ft	Diameter: 2.25 inches	Volume: 1.34 bbl	Weight to Pull Loose:	8000.00 lb
			<u>Total Volume: 59.05 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	78000.00 lb
Depth to Top Packer:	4401.00 ft			Final	78000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	54.00 ft				
Tool Length:	76.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4380.00	
Shut In Tool	5.00			4385.00	
Hydraulic tool	5.00			4390.00	
Safety Joint	2.00			4392.00	
Packer	5.00			4397.00	22.00 Bottom Of Top Packer
Packer	4.00			4401.00	
Stubb	1.00			4402.00	
Recorder	0.00	8355	Outside	4402.00	
Recorder	0.00	8674	Inside	4402.00	
Perforations	15.00			4417.00	
Change Over Sub	1.00			4418.00	
Drill Pipe	31.00			4449.00	
Change Over Sub	1.00			4450.00	
Bullnose	5.00			4455.00	54.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56307

DST#: 2

ATTN: Terry McLeod

Test Start: 2014.02.14 @ 12:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	WOCM 2%w 7%oil 91%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

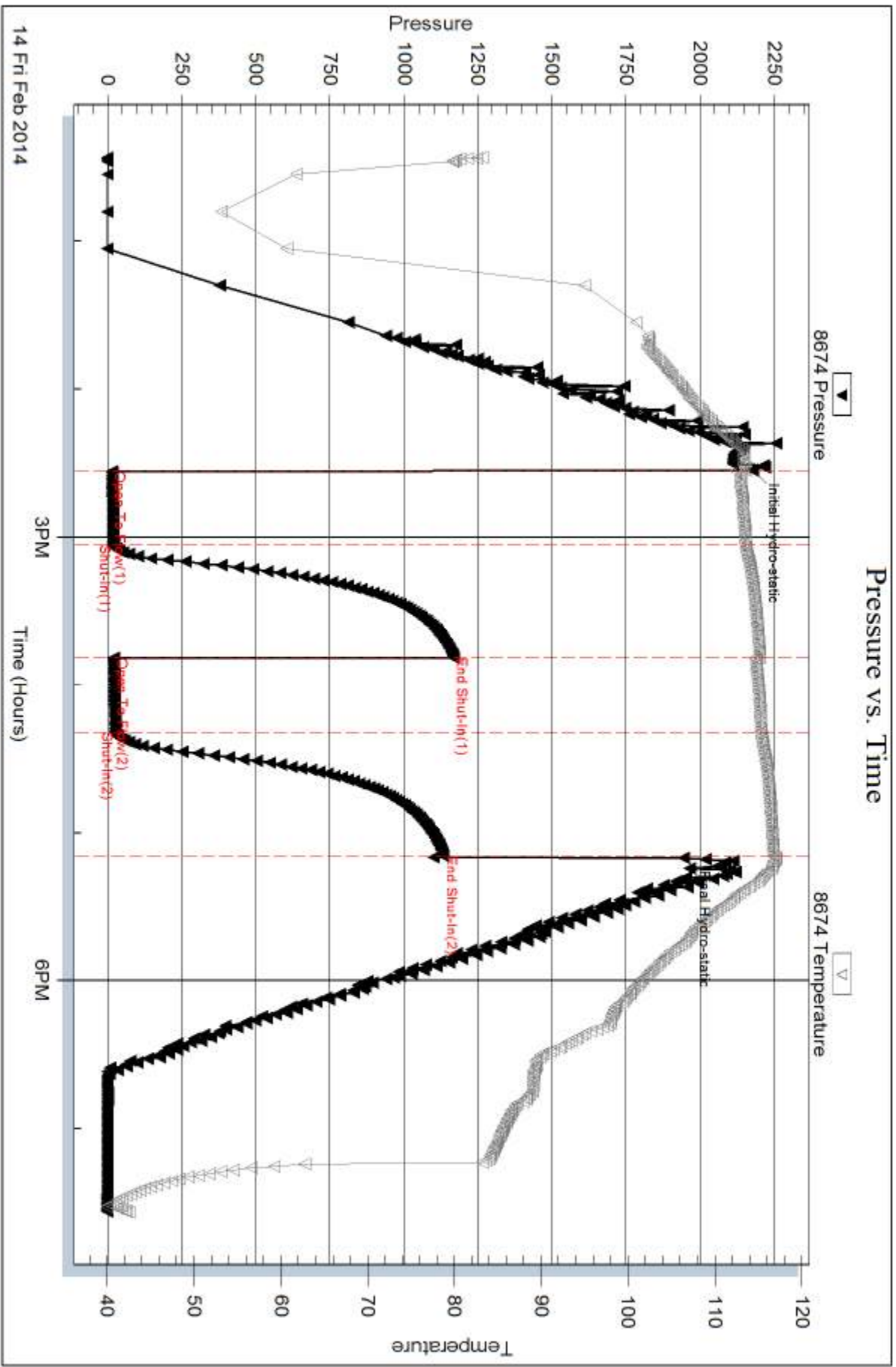
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

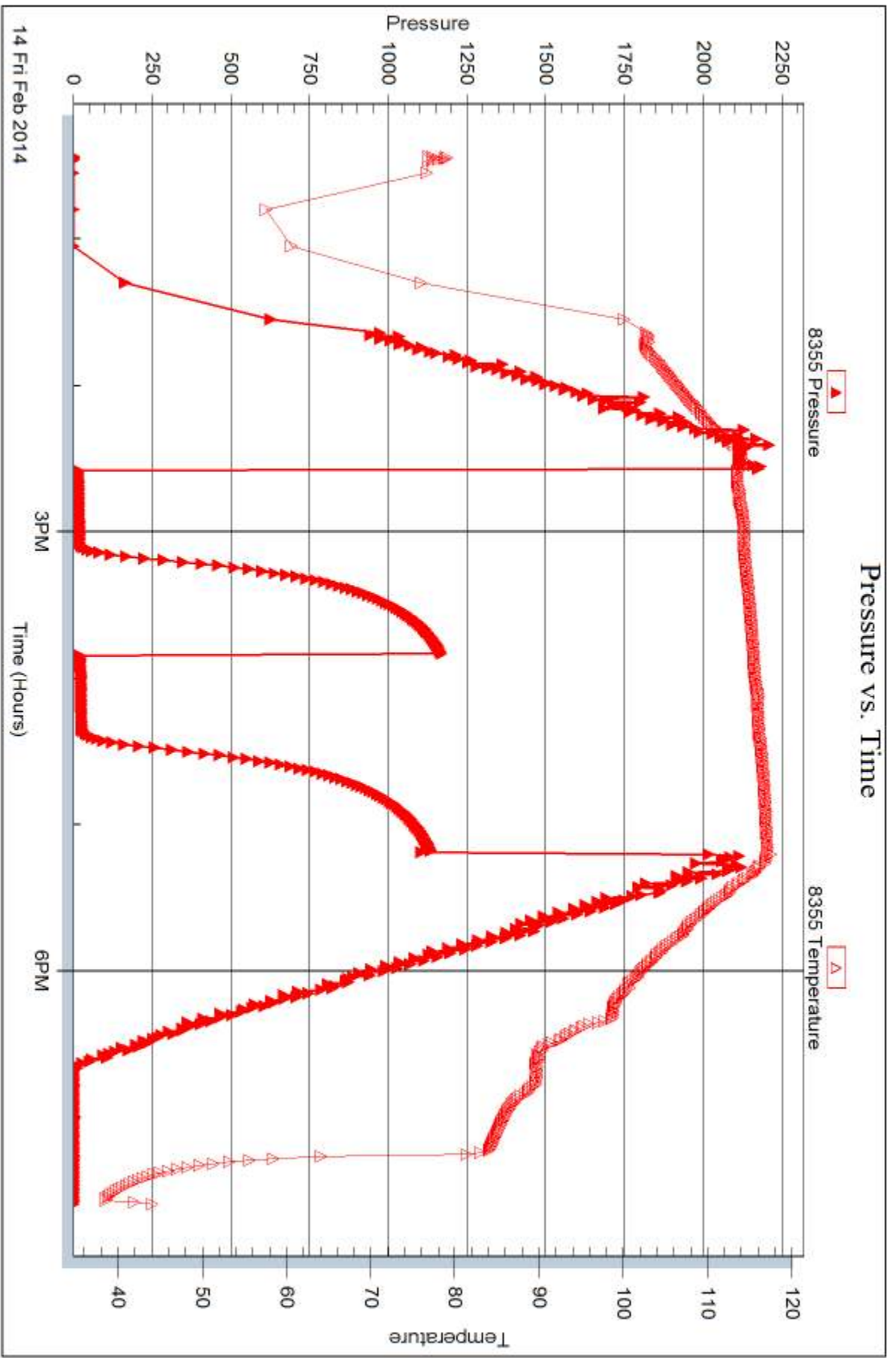


Serial #: 8355

Outside Landmark Resources Inc.

Fairleigh #1-29

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 56307

Printed: 2014.02.18 @ 10:32:43



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

1616 S Voss Rd Ste 600
Houston TX 77057

ATTN: Terry McLeod

Fairleigh #1-29

29-16s-33w Scott,KS

Start Date: 2014.02.15 @ 22:24:00

End Date: 2014.02.16 @ 05:03:38

Job Ticket #: 56308 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.18 @ 10:32:11



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56308

DST#: 3

ATTN: Terry McLeod

Test Start: 2014.02.15 @ 22:24:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:30:25

Time Test Ended: 05:03:38

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 72

Interval: 4607.00 ft (KB) To 4707.00 ft (KB) (TVD)

Reference Elevations: 3080.00 ft (KB)

Total Depth: 4707.00 ft (KB) (TVD)

3069.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8674 Inside

Press@RunDepth: 21.13 psig @ 4608.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.15

End Date:

2014.02.16

Last Calib.: 2014.02.16

Start Time: 22:24:00

End Time:

05:03:38

Time On Btm: 2014.02.16 @ 00:30:10

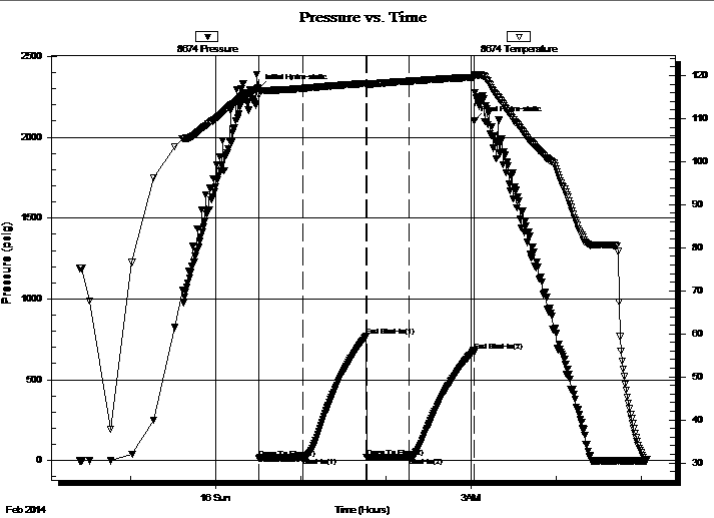
Time Off Btm: 2014.02.16 @ 03:02:09

TEST COMMENT: IF- Weak Surface Blow

IS- No Blow

FF- No Blow

FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.99	116.98	Initial Hydro-static
1	15.17	115.62	Open To Flow (1)
31	18.14	116.99	Shut-In(1)
76	767.64	118.15	End Shut-In(1)
76	19.99	117.80	Open To Flow (2)
106	21.13	118.68	Shut-In(2)
152	680.49	119.57	End Shut-In(2)
152	2103.60	120.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 1%oil 99%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56308

DST#: 3

ATTN: Terry McLeod

Test Start: 2014.02.15 @ 22:24:00

Tool Information

Drill Pipe:	Length: 4334.00 ft	Diameter: 3.80 inches	Volume: 60.79 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 32000.00 lb
Drill Collar:	Length: 273.00 ft	Diameter: 2.25 inches	Volume: 1.34 bbl	Weight to Pull Loose: 12000.00 lb
			<u>Total Volume: 62.13 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4607.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4586.00	
Shut In Tool	5.00			4591.00	
Hydraulic tool	5.00			4596.00	
Safety Joint	2.00			4598.00	
Packer	5.00			4603.00	22.00 Bottom Of Top Packer
Packer	4.00			4607.00	
Stubb	1.00			4608.00	
Recorder	0.00	8355	Outside	4608.00	
Recorder	0.00	8674	Inside	4608.00	
Perforations	29.00			4637.00	
Change Over Sub	1.00			4638.00	
Drill Pipe	63.00			4701.00	
Change Over Sub	1.00			4702.00	
Bullnose	5.00			4707.00	100.00 Bottom Packers & Anchor

Total Tool Length: 122.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

29-16s-33w Scott,KS

1616 S Voss Rd Ste 600
Houston TX 77057

Fairleigh #1-29

Job Ticket: 56308

DST#: 3

ATTN: Terry McLeod

Test Start: 2014.02.15 @ 22:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 1%oil 99%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

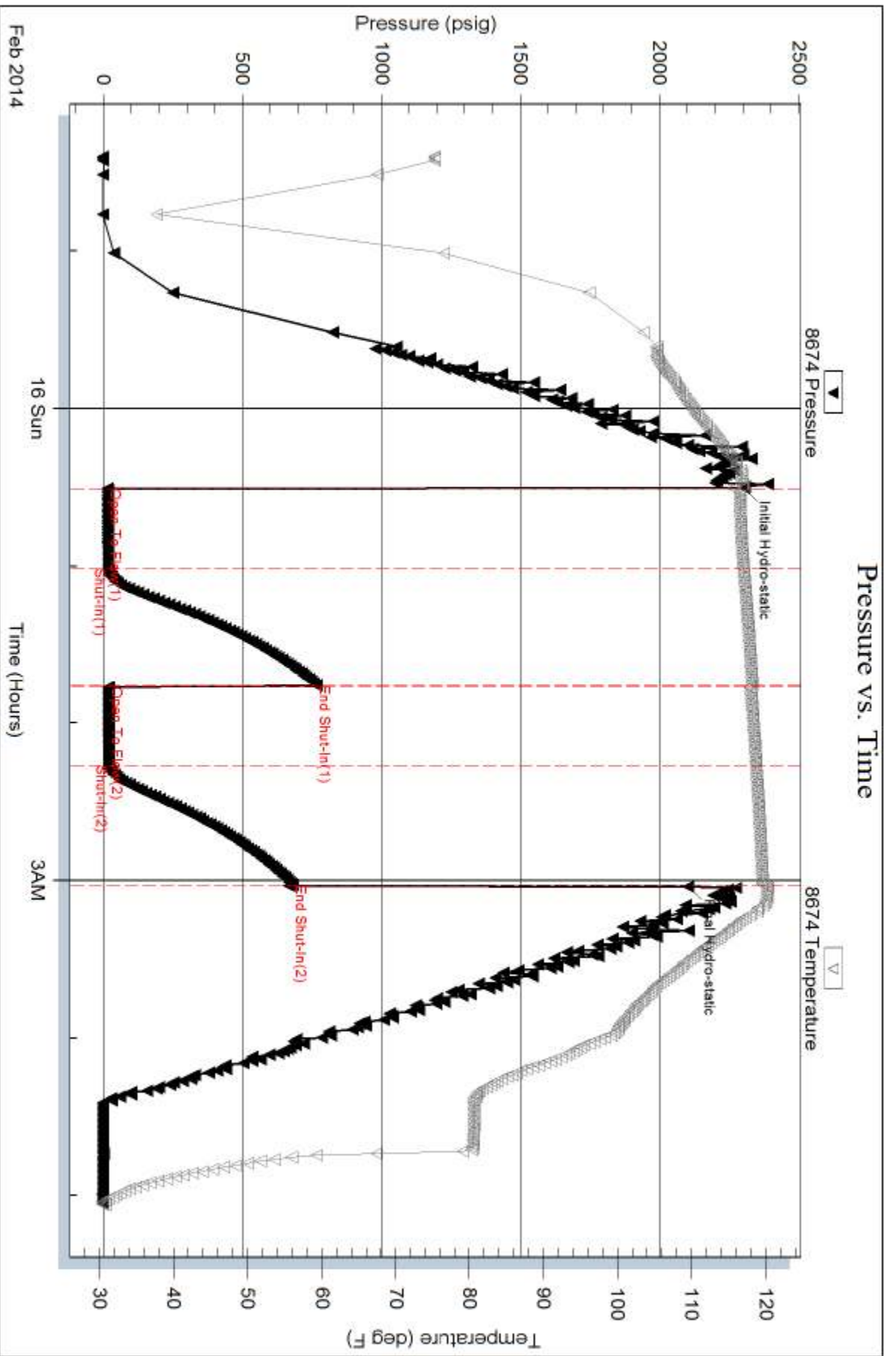
Num Gas Bombs: 0

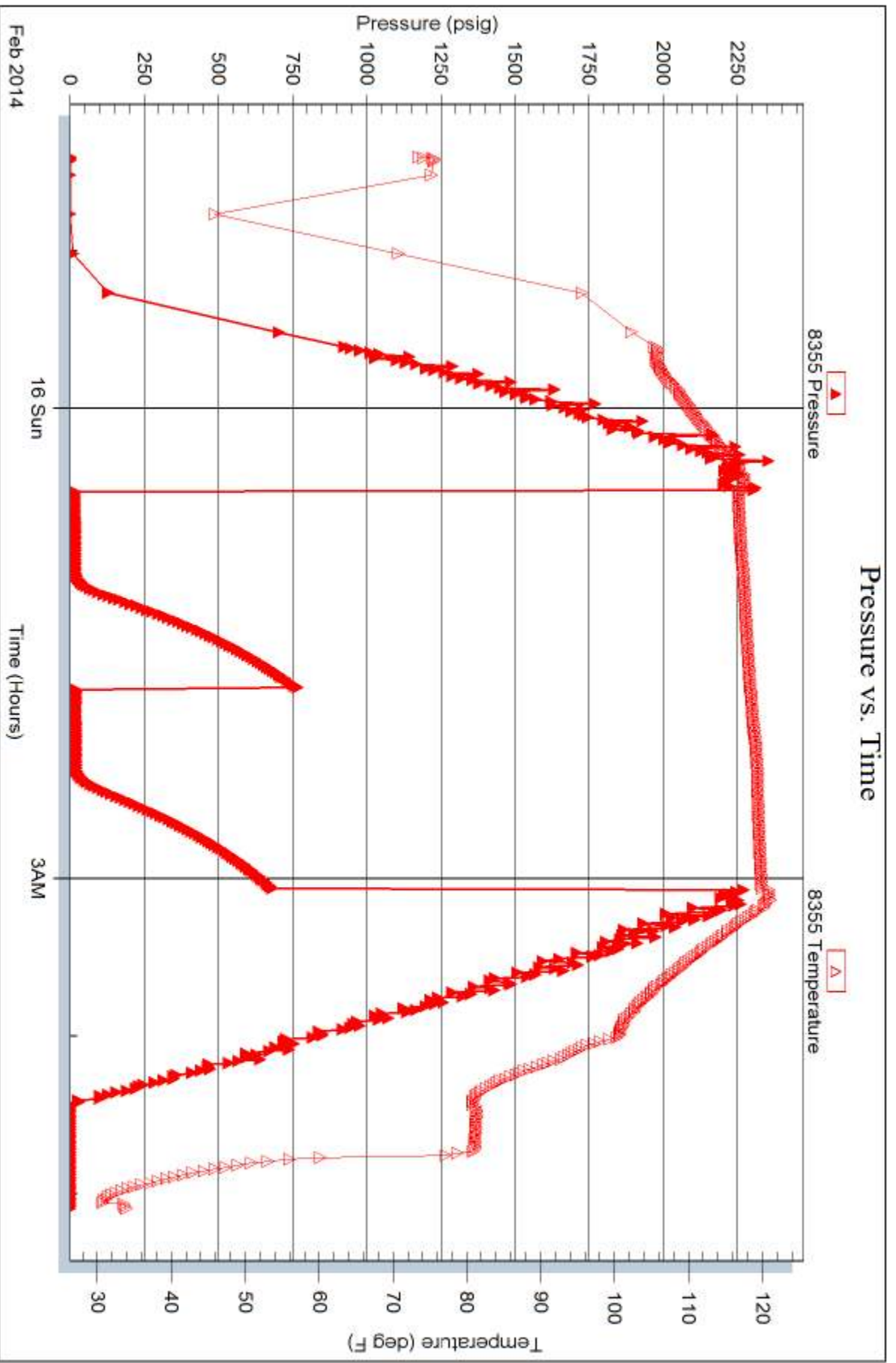
Serial #:

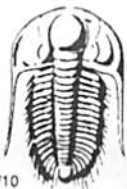
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **56306**

Well Name & No. Fairleigh #1-29 Test No. DST#1 Date 2-13-14
 Company Landmark Resources Inc Elevation 3080 KB 3069 GL
 Address 1616 S Voss Rd Ste 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Murfin 21
 Location: Sec. 29 Twp. 16S Rge. 33W Co. Scott State KS

Interval Tested 4299-4325 Zone Tested LKC
 Anchor Length 26 Drill Pipe Run 4020 Mud Wt. 9.4
 Top Packer Depth 4295 Drill Collars Run 273 Vis 56
 Bottom Packer Depth 4299 Wt. Pipe Run 0 WL 7.2
 Total Depth 4325 Chlorides 4000 ppm System LCM 216

Blow Description IF Weak Surface Blow 1/4"
ISI- No Blow
FF- No Blow
FSI- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud with a skin of oil</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 118 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2159 Test 1250 T-On Location 11:54
 (B) First Initial Flow 10 Jars _____ T-Started 12:36
 (C) First Final Flow 14 Safety Joint 75 T-Open 14:42
 (D) Initial Shut-In 20 Circ Sub NIC T-Pulled 17:19
 (E) Second Initial Flow 13 Hourly Standby _____ T-Out 19:39
 (F) Second Final Flow 14 Mileage 32 R/T 49.60 Comments _____
 (G) Final Shut-In 20 Sampler _____ Ruined Shale Packer _____
 (H) Final Hydrostatic 1993 Straddle _____ Ruined Packer _____
 Initial Open 30 Shale Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Packer _____ Sub Total 0
 Final Flow 30 Extra Recorder _____ Total 1374.60
 Final Shut-In 45 Day Standby _____ MP/DST Disc't _____
 Accessibility _____
 Sub Total 1374.60

Approved By Terry McLeod Our Representative Will Moore

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **56307**

Well Name & No. Fairleigh #1-29 Test No. DST#2 Date 2-14-14
 Company Landmark Resources Inc Elevation 3080 KB 3069 GL
 Address 1616 S Voss Rd Ste 600 Houston TX 77057
 Co. Rep / Geo. Terry McLead Rig Murkin 21
 Location: Sec. 29 Twp. 16S Rge. 33W Co. Scott State KS

Interval Tested 4401-4455 Zone Tested Marmanton
 Anchor Length 54 Drill Pipe Run 4114 Mud Wt. 9.4
 Top Packer Depth 4397 Drill Collars Run 273 Vis 56
 Bottom Packer Depth 4401 Wt. Pipe Run 0 WL 7.2
 Total Depth 4455 Chlorides 4800 ppm System LCM 216

Blow Description IF- Weak Surface Blow Built to 1/2"
ISI- No Blow
FF- No Blow
FST- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>WOCM</u>	<u>7</u>	<u>2</u>	<u>91</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 117 Gravity ✓ API RW @ ° F Chlorides ppm
 (A) Initial Hydrostatic 2178 Test 1250 T-On Location 11:54
 (B) First Initial Flow 14 Jars _____ T-Started 12:26
 (C) First Final Flow 19 Safety Joint 75 T-Open 14:33
 (D) Initial Shut-In 1169 Circ Sub NK T-Pulled 17:10
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 19:33
 (F) Second Final Flow 26 Mileage 32 R/T 49.60
 (G) Final Shut-In 1135 Sampler _____
 (H) Final Hydrostatic 1945 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45
 Sub Total 1374.60

Approved By

Terry McLead

Our Representative

Will Mas

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **56308**

Well Name & No. Fairleigh #1-29 Test No. DST #3 Date 2-15-14
 Company Landmark Resources Inc Elevation 3080 KB 3069 GL
 Address 1616 S Voss Rd ste 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Murfin 21
 Location: Sec. 29 Twp. 16s Rge. 33w Co. Scott State KS

Interval Tested 4607 - 4707 Zone Tested Johnson
 Anchor Length 100 Drill Pipe Run 4334 Mud Wt. 9.5
 Top Packer Depth 4603 Drill Collars Run 273 Vis 62
 Bottom Packer Depth 4607 Wt. Pipe Run 0 WL 8.8
 Total Depth 4707 Chlorides 6000 ppm System LCM 116

Blow Description IF - Weak Surface Blow
FSI - No Blow
FF - No Blow
FSI - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>OCM</u>		<u>1</u>		<u>99</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 120 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2302 Test 1250 T-On Location 20:56
 (B) First Initial Flow 15 Jars _____ T-Started 22:24
 (C) First Final Flow 18 Safety Joint 75 T-Open 00:30
 (D) Initial Shut-In 76.7 Circ Sub N/C T-Pulled 3:02
 (E) Second Initial Flow 19 Hourly Standby _____ T-Out 5:03
 (F) Second Final Flow 21 Mileage 32 RT X 2 99.20 Comments _____
 (G) Final Shut-In 680 Sampler _____
 (H) Final Hydrostatic 2103 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 1424.20
 Final Shut-In 45 Accessibility _____ MP/DST Disc't _____
 Sub Total 1424.20

Approved By Jay L. McLeod Our Representative Terry McLeod

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 141378
Invoice Date: Feb 9, 2014
Page: 1

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

71730

Customer ID	Field Ticket #	Payment Terms	
Land	62543	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Feb 9, 2014	3/11/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Fairleigh #1-29		
210.00	CEMENT MATERIALS	Class A Common	17.90	3,759.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
8.00	CEMENT MATERIALS	Chloride	64.00	512.00
226.58	CEMENT SERVICE	Cubic Feet Charge	2.48	561.92
414.40	CEMENT SERVICE	Ton Mileage Charge	2.60	1,077.44
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	CEMENT SUPERVISOR	Andrew Forslund		

APPROVED FEB 24 2014

FEB 24 2014

* 45426 6562.12

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,068.80

ONLY IF PAID ON OR BEFORE
Mar 6, 2014

Subtotal	0.00
Sales Tax	
Total Invoice Amount	8,630.92
Payment/Credit Applied	000
TOTAL	8,630.92

0.00	8,275.21
	355.71
8,630.92	8,630.92
2,068.80	
6,562.12	8,630.92

ALLIED OIL & GAS SERVICES, LLC 062543

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Dakota, KS

DATE <u>2-9-14</u>	SEC <u>29</u>	TWP. <u>16</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>12:30 am</u>	JOB START <u>3:00 am</u>	JOB FINISH <u>3:30 am</u>
LEASE <u>Foreign</u>	WELL # <u>1-29</u>	LOCATION <u>Peace, SEC Hartford</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>25, W2 Side</u>			

CONTRACTOR Martin 21
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8 T.D. 2661
 CASING SIZE 8 7/8 DEPTH 2661
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 16.06 bbl

OWNER Same
 CEMENT AMOUNT ORDERED: 210 sks cement 3% gel
2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER LaRene E. White
 # 422 HELPER Andrew Forslund
 BULK TRUCK DRIVER Thomas Torres (TAS)
 # 818/287
 BULK TRUCK DRIVER

COMMON	<u>210 sks</u>	@ <u>17.90</u>	<u>3759.00</u>
POZMIX		@	
GEL	<u>45 sks</u>	@ <u>23.40</u>	<u>93.60</u>
CHLORIDE	<u>8 sks</u>	@ <u>64.00</u>	<u>512.00</u>
ASC		@	
HANDLING	<u>226.58 sks</u>	@ <u>2.48</u>	<u>561.92</u>
MILEAGE	<u>10.24 km X 70 X 2.60</u>		<u>1872.84</u>
TOTAL			<u>6043.96</u>

REMARKS:

Mix 210 sks cement
Displace with water
Cement did circulate.

Thank you.

SERVICE

DEPTH OF JOB	<u>2661</u>		
PUMP TRUCK CHARGE			<u>1512.25</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>7.70</u>	<u>308.00</u>
MANIFOLD		@	<u>275.00</u>
<u>MFCO</u>	<u>40</u>	@ <u>4.40</u>	<u>176.00</u>
TOTAL			

CHARGE TO: Landmark
 STREET _____
 CITY _____ STATE _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Juan Tinoco

SIGNATURE Juan Tinoco

SALES TAX (If Any) _____
 TOTAL CHARGES 8,275.21
 DISCOUNT 2,068.80 IF PAID IN 30 DAYS
G. 206.40 Net.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141510

Invoice Date: Feb 17, 2014

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

71890

APPROVED MAR 07 2014

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62562	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Feb 17, 2014	3/19/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Fairliegh #1-29		
180.00	CEMENT MATERIALS	Class A Common	17.90	3,222.00
120.00	CEMENT MATERIALS	Pozmix	9.35	1,122.00
10.00	CEMENT MATERIALS	Gel	23.40	234.00
75.00	CEMENT MATERIALS	Flo Seal	2.97	222.75
322.20	CEMENT SERVICE	Cubic Feet Charge	2.48	799.06
541.80	CEMENT SERVICE	Ton Mileage Charge	2.60	1,408.68
1.00	CEMENT SERVICE	Plug to Abandon	2,483.59	2,483.59
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

PA.
MAR 10 2014

45512
8295.11

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,494.02

ONLY IF PAID ON OR BEFORE
Mar 14, 2014

Subtotal	9,976.08
Sales Tax	813.05
Total Invoice Amount	10,789.13
Payment/Credit Applied	
TOTAL	10,789.13

0.*
789.13+
494.02-
8,295.11**

ALLIED OIL & GAS SERVICES, LLC 062562

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley, TX

DATE <u>2/17/14</u>	SEC <u>29</u>	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Fordhigh</u>	WELL# <u>1-29</u>	LOCATION <u>Pence Eto Harford Rd 25</u>			COUNTY <u>SIOX</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)			<u>WORKING</u>				

CONTRACTOR <u>MBC #21 - Martin Billing</u>	OWNER <u>Same</u>
TYPE OF JOB <u>P.T.A.</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>300 60/40 40/20</u>
COMMON	<u>180</u> @ <u>17.25</u> <u>3222.00</u>
POZMIX	<u>120</u> @ <u>9.35</u> <u>1122.00</u>
GEL	<u>10</u> @ <u>23.40</u> <u>234.00</u>
CHLORIDE	@
ASC	@
<u>Foscol</u>	<u>75lb</u> @ <u>2.97</u> <u>222.75</u>
	@
	@
	@
	@
	@
	@
	@
HANDLING	<u>322.20 CF</u> @ <u>2.48</u> <u>799.06</u>
MILEAGE	<u>13.454700</u> @ <u>10.50</u> <u>1412.68</u>
TOTAL <u>7028.49</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Atkin Ryan</u>
# <u>423-281</u>	HELPER <u>Kevin Ryan</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Brendan Wilkinson</u>
BULK TRUCK	
#	DRIVER

REMARKS:

50 SK @ 2400'

80 SK @ 1620'

50 SK @ 810'

50 SK @ 300'

20 SK @ 90'

30 SK RT

20 SK MP

CHARGE TO Landmark Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2400</u>
PUMP TRUCK CHARGE	<u>2483.59</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40 miles</u> @ <u>7.20</u> <u>308.00</u>
MANIFOLD	@
<u>Wellhead 40 mte</u>	@ <u>4.40</u> <u>176.00</u>
	@
TOTAL <u>2967.59</u>	

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL _____	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Juan Torres

SIGNATURE Juan Torres

SALES TAX (If Any) _____

TOTAL CHARGES 9,976.08

DISCOUNT 2,494.02 IF PAID IN 30 DAYS

7,482.06 Net.