



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1198837
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1198837

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Eaton Trust 2
Doc ID	1198837

Tops

Name	Top	Datum
Anhydrite	1640	+517
B/Anhydrite	1685	+472
Topeka	3201	-1044
Heebner	3406	-1249
Toronto	3428	-1271
Lansing	3446	-1289
BKC	3664	-1507
Conglomerate Shale	3703	-1546
Arbuckle	3722	-1565

ALLIED OIL & GAS SERVICES, LLC 055211

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-5-14</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
<u>Eston Trust</u> LEASE	WELL # <u>2</u>	LOCATION <u>Palco KS 6S 1W 1/2 W into</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind #6

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 3818

CASING SIZE 5 1/2 15.5 DEPTH 3816

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL PC DEPTH 1644

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20.99

CEMENT LEFT IN CSG. 20.99

PERFS.

DISPLACEMENT 90 1/4

EQUIPMENT

PUMP TRUCK CEMENTER Glenn G
Robert Y

409 HELPER Nathan D

BULK TRUCK

378 DRIVER Kevin R

BULK TRUCK DRIVER

OWNER

CEMENT

AMOUNT ORDERED 200 ASC 5# 6 1/2 st
500 gal mud flush
5 gal KCL

COMMON @	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>20.90</u>	<u>4180.00</u>
Gilsonite	@	<u>950 #</u>	<u>931.00</u>
mud flush	@	<u>12 bbl</u>	<u>704.40</u>
KCL	@	<u>1 gal</u>	<u>34.40</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>254.83 ft³</u>	<u>2.48</u>
MILEAGE	@	<u>281.25 1/m</u>	<u>2.60</u>
			<u>731.25</u>
TOTAL			<u>7213.02</u>

REMARKS:

see log

Thank you!!!

CHARGE TO: Anderson Energy Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		<u>3816 ft</u>	
PUMP TRUCK CHARGE		<u>2558.75</u>	
EXTRA FOOTAGE	@		
MILEAGE	@	<u>25 LVM.I</u>	<u>4.40</u>
MANIFOLD	@		
	@	<u>50 HVM.I</u>	<u>7.70</u>
	@		
TOTAL			<u>3053.75</u>

PLUG & FLOAT EQUIPMENT

WF latched down	@	<u>660.00</u>	<u>660.00</u>
WF Baskets	@	<u>3</u>	<u>395.00</u>
WF centralizers	@	<u>8</u>	<u>57.00</u>
IR Part collar	@		<u>3590.00</u>
WF AFU float shoe	@		<u>545.00</u>
TOTAL			<u>6436.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES 16702.77

DISCOUNT 4676.78 IF PAID IN 30 DAYS

net \$ 12025.99

PRINTED NAME Wesley P. S. S.

SIGNATURE Wesley P. S. S.

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

GLOBAL CEMENTING, L.L.C.

1310

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>4-29-14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>5:30am</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Eston Trust</u>	WELL #. <u>2</u>	LOCATION			COUNTY <u>Boonville</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Express Well Serv

TYPE OF JOB plug & float

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL 100' - collar DEPTH 600'

PRES. MAX 1000psi MINIMUM 100psi

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS _____

DISPLACEMENT _____

EQUIPMENT _____

PUMP TRUCK CEMENTER Heath

01 HELPER Brad - Coody

BULK TRUCK _____

B1 DRIVER Eric

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 25058 60/40 6% gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Run tubing down to 2000' and spot
2 bags - pull up to 1' and test seal - OK
run to 2000' get 2nd open port - collar - run 2 bags
to seal and run 2 bags cement - cement + 2 bags
float to surface - pump 5 hrs and wash
1 bag clean - go thru to 2000' and wash
surface plug
Cement did circulate!

CHARGE TO: Anderson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 222 @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

15 bags gel @ _____

2 - 100' @ _____

_____ @ _____

_____ @ _____

TOTAL _____

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank You!

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 055202

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>3-25-14</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>8:45 pm</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:00 AM</u>
<u>Easton Trust</u> LEASE	WELL# <u>2</u>	LOCATION <u>Ellis KS 17N 1W 1/2N</u>			COUNTY <u>Reeds</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>Winto</u>					

CONTRACTOR Southwind #6

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 305

CASING SIZE 8 5/8 23" DEPTH 305

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRE. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18.47 bbl

OWNER

CEMENT AMOUNT ORDERED 170 com 39acc 29age 1

COMMON <u>170</u>	@ <u>17.90</u>	<u>3043.00</u>
POZMIX	@	
GEL <u>320^{wt}</u>	@ <u>.24</u>	<u>76.80</u>
CHLORIDE <u>480^{wt}</u>	@ <u>.80</u>	<u>384.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>170 st</u>	@ <u>2.48</u>	<u>421.60</u>
MILEAGE <u>200 t/m</u>	@ <u>2.60</u>	<u>520.00</u>
TOTAL		<u>4445.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y

409 HELPER Nathan D

BULK TRUCK

410 DRIVER Kevin R

BULK TRUCK

DRIVER

REMARKS:

See log

Thank you!!!

CHARGE TO: Anderson Energy

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>305</u>
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>25 LVMI</u>	@ <u>4.40</u> <u>110.00</u>
MANIFOLD	@
<u>50 HVMI</u>	@ <u>7.70</u> <u>385.00</u>
	@
TOTAL <u>2007.25</u>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL <u>0</u>		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES 6452.65

DISCOUNT 1290.53 IF PAID IN 30 DAYS

net \$ 5162.12

PRINTED NAME Wesley Paff

SIGNATURE Wesley Paff



DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

ON LOCATION @ 1:10 AM

TIME ON: 1:41 AM

TIME OFF: 8:23 AM

DRILL-STEM TEST TICKET

FILE: EATON TRUST 2 DST1

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2
 Contractor SOUTHWEST DRILL #6 Charge to ANDERSON ENERGY INC
 Elevation 2157' KB Formation TOPEKA Effective Pay _____ Ft. Ticket No. F262
 Date 3-29-14 Sec. 18 Twp. 10 S Range 20 W County ROOKS State KANSAS
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. ONE Interval Tested from 3222 ft. to 3240 ft. Total Depth 3240 ft.
 Packer Depth 3237 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3222 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3200 ft. Recorder Number 5951 Cap. 5K P.S.I.
 Bottom Recorder Depth (Outside) 3223 ft. Recorder Number 5584 Cap. 5K P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 LCA 2# Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.0 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 1,200 P.P.M. Drill Pipe Length 3189 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #5 (J&S-J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW, ENC TO 3/4" (TOOL SLID 8' TO BOTTOM)
 2nd Open: NO BLOW (HYDRAULIC TOOL PLUGGED-OFF)

Recovered 6 ft. of DRILL MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Price Job MIS-RUN
 Other Charges J&S
 Insurance _____
 316 M.R.T. PRATT
 Total _____

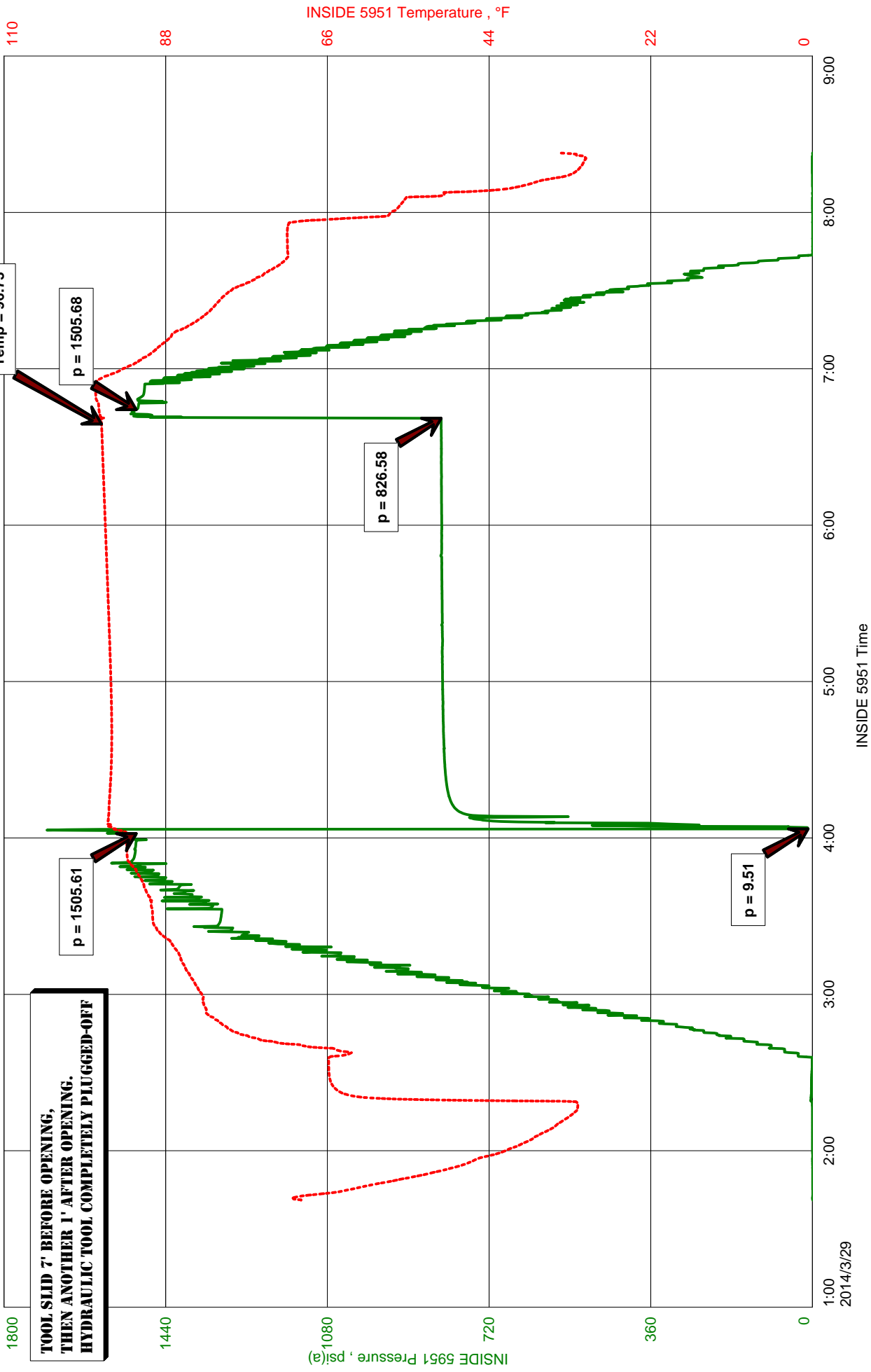
Time Set Packer(s) 4:03 A.M. Time Started Off Bottom 6:33 A.M. Maximum Temperature 97°F
 Initial Hydrostatic Pressure..... (A) 1504 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 827 P.S.I.
 Final Flow Period..... Minutes 30 (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period..... Minutes 45 (G) _____ P.S.I. THANKS
 Final Hydrostatic Pressure..... (H) 1506 P.S.I. Jake Fahrenbruch

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
DST #1 Topeka 3222'-3240'
Start Test Date: 2014/03/29
Final Test Date: 2014/03/29

Eaton Trust #2
Formation: Topeka 3222'-3240'
Job Number: F262

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Anderson Energy Inc	Well Name	Eaton Trust #2
Well Operator	Anderson Energy Inc	Unique Well ID	DST #1 Topeka 3222'-3240'
Contact	Tom Anderson	Surface Location	Sec 18-10s-20w-Rooks Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field		Pool	
Well Type	Vertical	Job Number	F262
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	BH w/J&SJ	Test Purpose	Initial Test
Formation	Topeka 3222'-3240'	Gauge Name	INSIDE 5951
Start Test Date	2014/03/29	Start Test Time	01:41:00
Final Test Date	2014/03/29	Final Test Time	

Test Results

TOOL SLID 7' BEFORE OPENING, THEN ANOTHER 1' AFTER OPENING.
HYDRAULIC TOOL COMPLETELY PLUGGED-OFF

***** MIS-RUN *****

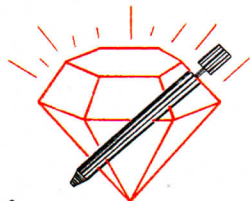
30 min initial flow:	Weak blow, inc to 3/4".
45 min initial shut-in:	No blow.
30 min final flow:	No blow.
45 min final shut-in:	No blow.

Recovered: 6' Drlg Mud

BHT: 97 Deg F

IHP:	1506
IFP:	10
ISIP:	827
FHP:	1506

THANKS



DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

ON LOCATION @ 10:00 AM
 TIME ON: 1:15 PM
 TIME OFF: 9:20 PM

DRILL-STEM TEST TICKET

FILE: EATON TRUST 2 DSTZ

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2

Contractor SOUTHWIND DRILLING #6 Charge to ANDERSON ENERGY INC

Elevation 2157' KB Formation LANSING "BTHRU" F Effective Pay _____ Ft. Ticket No. F263

Date 3-30-14 Sec 18 Twp 10 S Range 20 W County ROOKS State KANSAS

Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. TWO Interval Tested from 3470 ft. to 3541 ft. Total Depth 3541 ft.

Packer Depth 3465 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3470 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3448 ft. Recorder Number 5951 Cap. 5K P.S.I.

Bottom Recorder Depth (Outside) 3475 ft. Recorder Number 5584 Cap. 5K P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 LCM: 1# Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 2400 P.P.M. Drill Pipe Length 3437 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number #5 (J.S.J.) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 71 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW, INCREASED FROM SURFACE TO 4 1/2". NO BLOWBACK.

2nd Open: WEAK BLOW, INCREASED FROM SURFACE TO 6". NO BLOWBACK.

Recovered 1 ft. of CLEAN OIL 100% OIL

Recovered 40 ft. of SOSIM 1% OIL 99% MUD

Recovered 65 ft. of SOC HWCM 5% OIL 40% WTR 55% MUD

Recovered _____ ft. of CHLORIDES: 21,000 PPM

Recovered _____ ft. of PH: 8.0

Recovered _____ ft. of RW: .19-2 @ 70°F

Remarks: TOOL SAMPLE: OCHMCW 10%, 60%, 30%

TOTAL RECOVERED FLUID: 106'

Price Job
Other Charges <u>JARS \$5.00</u>
Insurance
<u>316 M.B.T. PRAT</u>
Total

Time Set Packer(s) 2:54 AM Time Started Off Bottom 6:39 AM Maximum Temperature 99°F

Initial Hydrostatic Pressure..... (A) 1635 P.S.I.

Initial Flow Period... 2:59-3:24 Minutes 30 (B) 8 P.S.I. to (C) 29 P.S.I.

Initial Closed In Period... 3:24-4:09 Minutes 45 (D) 460 P.S.I.

Final Flow Period... 4:09-5:09 Minutes 60 (E) 30 P.S.I. to (F) 56 P.S.I.

Final Closed In Period... 5:09-6:39 Minutes 90 (G) 454 P.S.I. THANKS

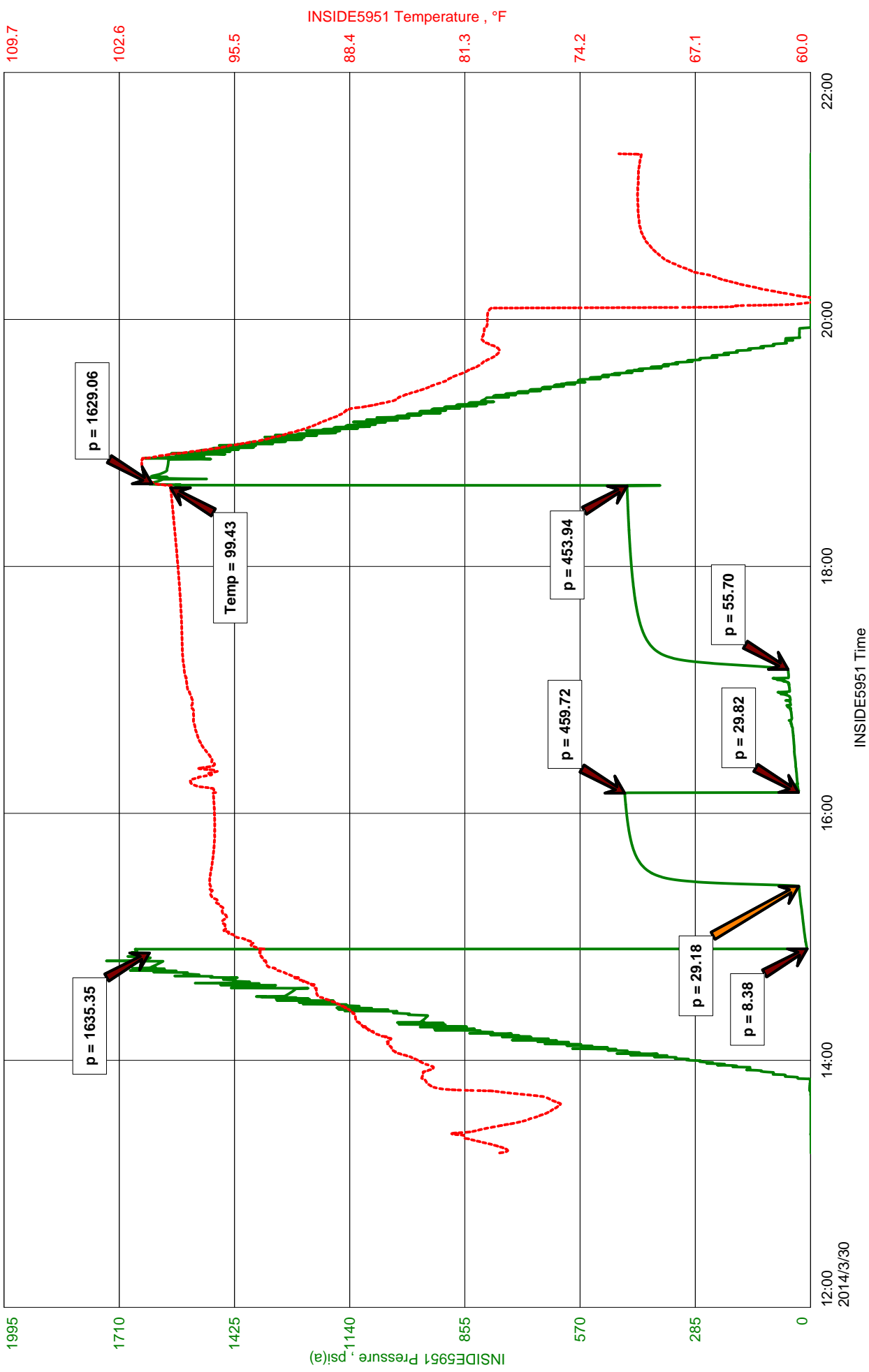
Final Hydrostatic Pressure..... (H) 1629 P.S.I. Jake Fahrenbruch

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Anderson Energy Inc
DST #2 Lansing "B thru F" 3470'-3541'
Start Test Date: 2014/03/30
Final Test Date: 2014/03/30

Eaton Trust #2
Formation: Lansing "B thru F" 3470'-3541'
Job Number: F263

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Anderson Energy Inc	Well Name	Eaton Trust #2
Well Operator	Anderson Energy Inc	Unique Well ID	DST #2 Lansing "B thru F" 3470'-3541'
Contact	Tom Anderson	Surface Location	Sec 18-10s-20w-Rooks Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field		Pool	
Well Type	Vertical	Job Number	F263
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	BH w/J&SJ	Test Purpose	Initial Test
Formation	Lansing "B thru F" 3470'-3541'	Gauge Name	INSIDE5951
Start Test Date	2014/03/30	Start Test Time	13:15:00
Final Test Date	2014/03/30	Final Test Time	21:20:00

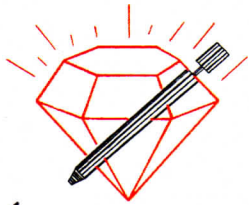
Test Results

30 min initial flow:	Weak blow, increased from surface to 4 1/2".
45 min initial shut-in:	No blowback.
60 min final flow:	Weak blow, increased from surface to 6".
90 min final shut-in:	No blowback.

RECOVERED:

1'	Clean Oil	100% oil
40'	SOSM	1% oil, 99% mud
65'	SOCHWCM	5% oil, 40% wtr, 55% mud
----	Chlorides:	21,000 ppm
----	PH:	8.0
----	RW:	.19 ohm @ 70 deg f
----	BHT:	99 deg f
----	Tool Sample:	OCHMCW 10% oil, 60% wtr, 30% mud
----	Total Recovered Fluid:	106'
----	Initial Hydrostatic Pressure:	1635 psi
----	Initial Flow Pressures:	8-29 psi
----	Initial Shut-In Pressure:	460 psi
----	Final Flow Pressures:	30-56 psi
----	Final Shut-In Pressure:	454 psi
----	Final Hydrostatic Pressure:	1629 psi

Thanks!



DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

ON LOCATION @ 12:45 PM

TIME ON: 1:21 PM

TIME OFF: 8:35 PM

DRILL-STEM TEST TICKET

FILE: EATON TRUST 22513

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2
 Contractor SOUTHWEST DRILL #6 Charge to ANDERSON ENERGY INC
 Elevation 2157' KB Formation KC "H THRU L" Effective Pay _____ Ft. Ticket No. F264
 Date 3-31-14 Sec. 18 Twp. 10 S Range 20 W County BOOKS State KANSAS
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. THREE Interval Tested from 3565 ft. to 3676 ft. Total Depth 3676 ft.
 Packer Depth 3560 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3565 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3543 ft. Recorder Number 5957 Cap. 5K P.S.I.
 Bottom Recorder Depth (Outside) 3636 ft. Recorder Number 5584 Cap. 5K P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 LCM 1# Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2900 P.P.M. Drill Pipe Length 3532 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #5 J45J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 111 (45' PERF) Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 X 4 in. Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW @ 1/4" IN TO 3/4" IN 20 MIN, DIED TO 1/2" BY END ITP
 2nd Open: WEAK INTERMITTENT SURFACE BLOW, DEAD AFTER 5 MIN.

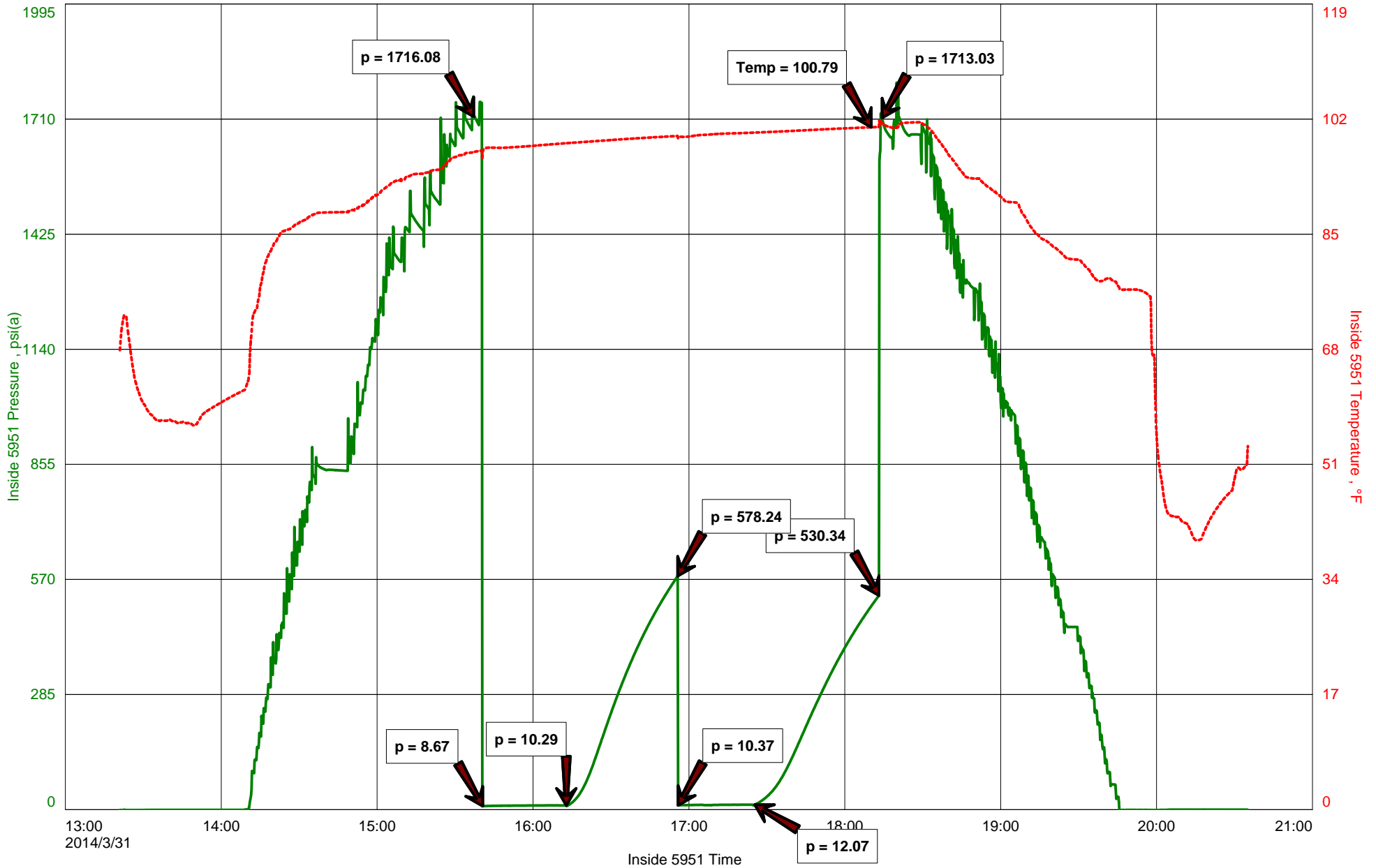
Recovered 10 ft. of OSM 2" OIL, 98% MUD
 Recovered _____ ft. of TOOL SAMPLE: SCSM, 7" OIL, 93% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges <u>J&J</u>
Remarks: _____	Insurance
	<u>98 MRT HAYS</u>
	Total

Time Set Packer(s) 3:40 ^{AM}/_{P.M.} Time Started Off Bottom 6:10 ^{AM}/_{P.M.} Maximum Temperature 101 °F
 Initial Hydrostatic Pressure..... (A) 1716 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 578 P.S.I.
 Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 12 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 530 P.S.I. THANKS
 Final Hydrostatic Pressure..... (H) 1713 P.S.I. Jacob Jahn

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Anderson Energy Inc	Well Name	Eaton Trust #2
Well Operator	Anderson Energy Inc	Unique Well ID	DST #3 KC "H thru L" 3565'-3676'
Contact	Tom Anderson	Surface Location	Sec 18-10s-20w-Rooks Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field		Pool	
Well Type	Vertical	Job Number	F264
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	BH w/J&J	Test Purpose	Initial Test
Formation	KC "H thru L" 3565'-3676'	Gauge Name	Inside 5951
Start Test Date	2014/03/31	Start Test Time	13:21:00
Final Test Date	2014/03/31	Final Test Time	20:35:00

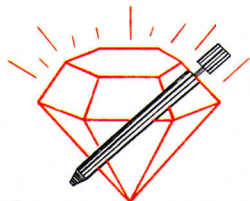
Test Results

30 min initial flow: Weak blow @ 1/4", increased to 3/4" in 20 min, died to 1/2" by end of flow period.
 45 min initial shut-in: No blowback.
 30 min final flow: Weak intermittent surface blow, died after 5 minutes.
 45 min final shut-in: No blowback.

Recovered 10' of OSM; 2% oil, 98% mud.
 Tool Sample: SOCM, 7% oil, 93% mud
 BHT: 101 deg f

Initial Hydrostatic:	1716 psi
Initial Flow:	9-10 psi
Initial Shut-In:	578 psi
Final Flow:	10-12 psi
Final Shut-In:	530 psi
Final Hydrostatic:	1713 psi

Thanks.



DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

TIME ON: 10:05 AM
 TIME OFF: 5:27 PM

DRILL-STEM TEST TICKET

FILE: EATON TRUST 2 DST 4

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2
 Contractor SOUTHWIND DRILL REG #6 Charge to ANDERSON ENERGY INC
 Elevation 2157 Formation ARBuckle Effective Pay _____ Ft. Ticket No. F265
 Date TUES 4-1-14 Sec. 18 Twp. 10 S Range 20 W County ROOKS State KANSAS
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. FOUR Interval Tested from 3664 ft. to 3733 ft. Total Depth 3733 ft.
 Packer Depth 3659 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3664 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3642 ft. Recorder Number 5951 Cap. 5K P.S.I.
 Bottom Recorder Depth (Outside) 3703 ft. Recorder Number 5584 Cap. 5K P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60" 2" CM Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.35 Water Loss 5.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2400 P.P.M. Drill Pipe Length 3631 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #5 J4J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 69 (35' PERF) Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 1" SUB, 5' PERF, 1" CO, 31' DP, 1" CO, 30' PERF Surface Choke Size _____ in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW, INC FROM 1/4" TO 1 1/2"
 2nd Open: WEAK BLOW INC FROM SURFACE TO 3/4"

Recovered 1 ft. of CLEAN OIL 100% OIL
 Recovered 14 ft. of HCCM 35" OIL, 65" MUD
 Recovered _____ ft. of TOOL SAMPLE: HCCM 40% OIL, 60" MUD
 Recovered _____ ft. of TOTAL RECOVERED FLUID: 15'

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges <u>345 J.</u>
Remarks: _____	Insurance
_____	<u>98 MRT HAYS</u>
_____	Total

Time Set Packer(s) 12:22 AM Time Started Off Bottom 3:37 AM Maximum Temperature 101°F

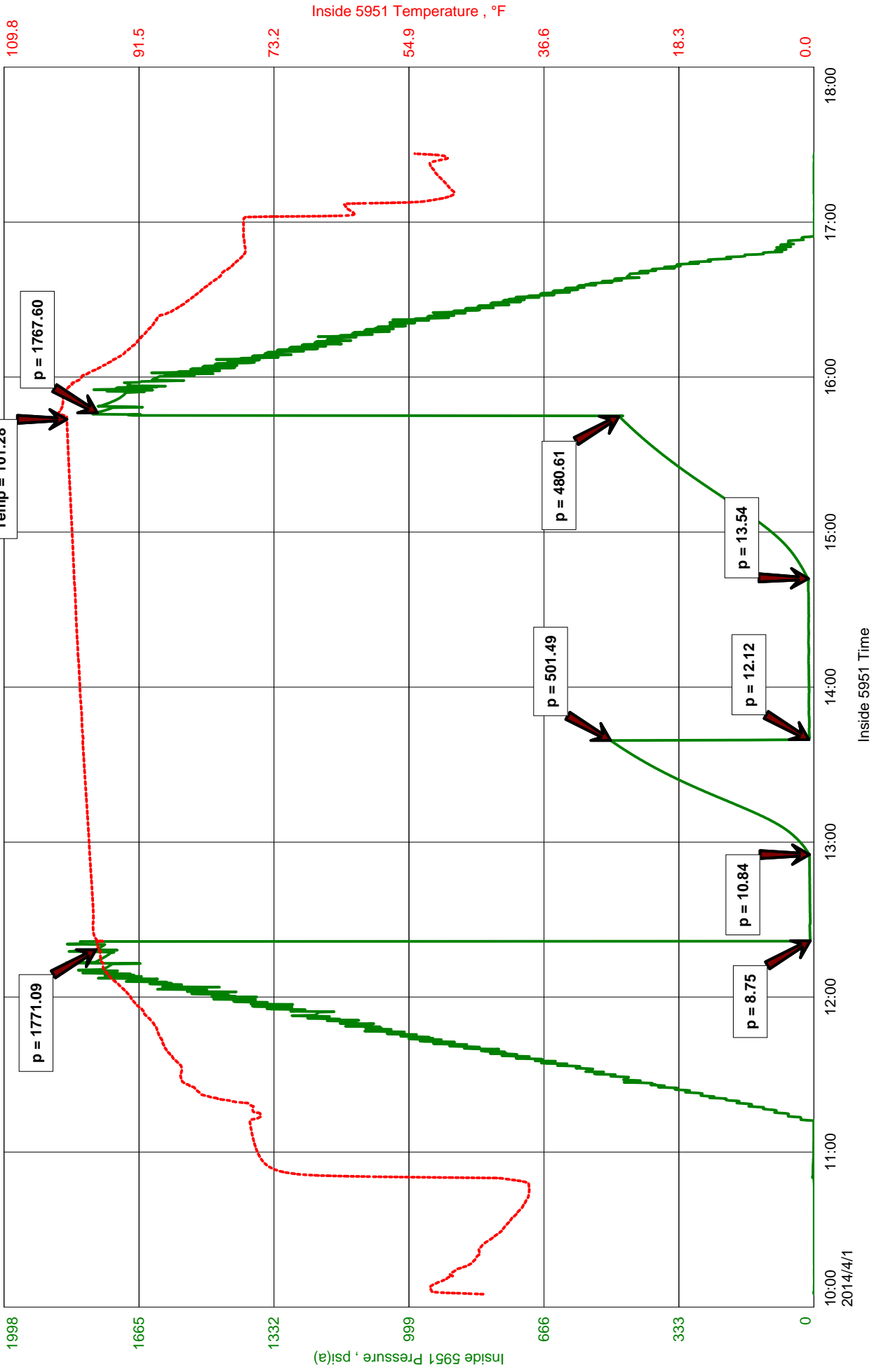
Initial Hydrostatic Pressure..... (A) 1771 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 11 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 501 P.S.I.
 Final Flow Period..... Minutes 60 (E) 12 P.S.I. to (F) 14 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 481 P.S.I. THANKS
 Final Hydrostatic Pressure..... (H) 1768 P.S.I. Jake Fahrenbruch

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Anderson Energy Inc
DST #4 Arbuckle 3664'-3733'
Start Test Date: 2014/04/01
Final Test Date: 2014/04/01

Eaton Trust #2
Formation: Arbuckle 3664'-3733'
Job Number: F265

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Anderson Energy Inc
Well Operator Anderson Energy Inc
Contact Tom Anderson
Site Contact Roger Martin
Field
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name Eaton Trust #2
Unique Well ID DST #4 Arbuckle 3664'-3733'
Surface Location Sec 18-10s-20w-Rooks Co.-KS
Test Unit #5
Pool
Job Number F265
Qualified By Roger Martin

Test Information

Test Type BH w/J&SJ
Formation Arbuckle 3664'-3733'
Start Test Date 2014/04/01
Final Test Date 2014/04/01

Test Purpose Initial Test
Gauge Name Inside 5951
Start Test Time 10:05:00
Final Test Time 17:27:00

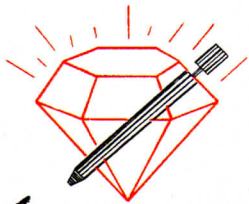
Test Results

30 min initial flow: Weak blow, increased from 1/4" to 1 1/2".
45 min initial shut-in: No blowback.
60 min final flow: Weak blow, increased from surface to 3/4".
60 minute final shut-in: No blowback.

TOTAL RECOVERED FLUID: 15'

1' Clean Oil 100% oil
14' HOCM 35% oil, 65% mud
---- Tool Sample: HOCM, 40% oil, 60% mud
---- BHT: 101 Deg F
---- Initial Hydrostatic: 1771 PSI
---- Initial Flow: 9-11 PSI
---- Initial Shut-In: 501 PSI
---- Final Flow: 12-14 PSI
---- Final Shut-In: 481 PSI
---- Final Hydrostatic: 1768 PSI

Thanks!



DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

TIME ON: 3:48 AM
 TIME OFF: 11:13 AM

DRILL-STEM TEST TICKET

FILE: EATON TRUST #25

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2
 Contractor SOUTHWEST DRILLING REG #60 Charge to ANDERSON ENERGY INC
 Elevation 2157 KB Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. F266
 Date 4-2-14 Sec. 18 Twp. 10 S Range 20 W County ROCKS State KANSAS
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. FIVE Interval Tested from 3733 ft. to 3748 ft. Total Depth 3748 ft.
 Packer Depth 3728 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3733 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3711 ft. Recorder Number 5951 Cap. 5K P.S.I.
 Bottom Recorder Depth (Outside) 3734 ft. Recorder Number 5524 Cap. 5K P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 1" LCM Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 5.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2400 P.P.M. Drill Pipe Length 3700 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #5 J&S.J. Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 15 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW, INCREASED FROM 1/4" TO 1 3/4". NBB
 2nd Open: WEAK BLOW, INCREASED FROM SURFACE TO 2 1/4". NBB

Recovered 5 ft. of CLEAN OIL 100% OIL GRAVITY: 30 @ 52°F = 30.8 CORRECTED TO 60°F
 Recovered 20 ft. of HCCM W/TR WTR 2" WTR, 40" OIL, 58" MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of (NOT ENOUGH WATER TO CHECK CHLORIDES)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: TOTAL RECOVERED FLUID: 25
TOOL SAMPLE 8 HCCM W/TR WTR
2" WTR, 40" OIL, 58" MUD

Time Set Packer(s) 6:10 AM Time Started Off Bottom 9:25 AM Maximum Temperature 101°F

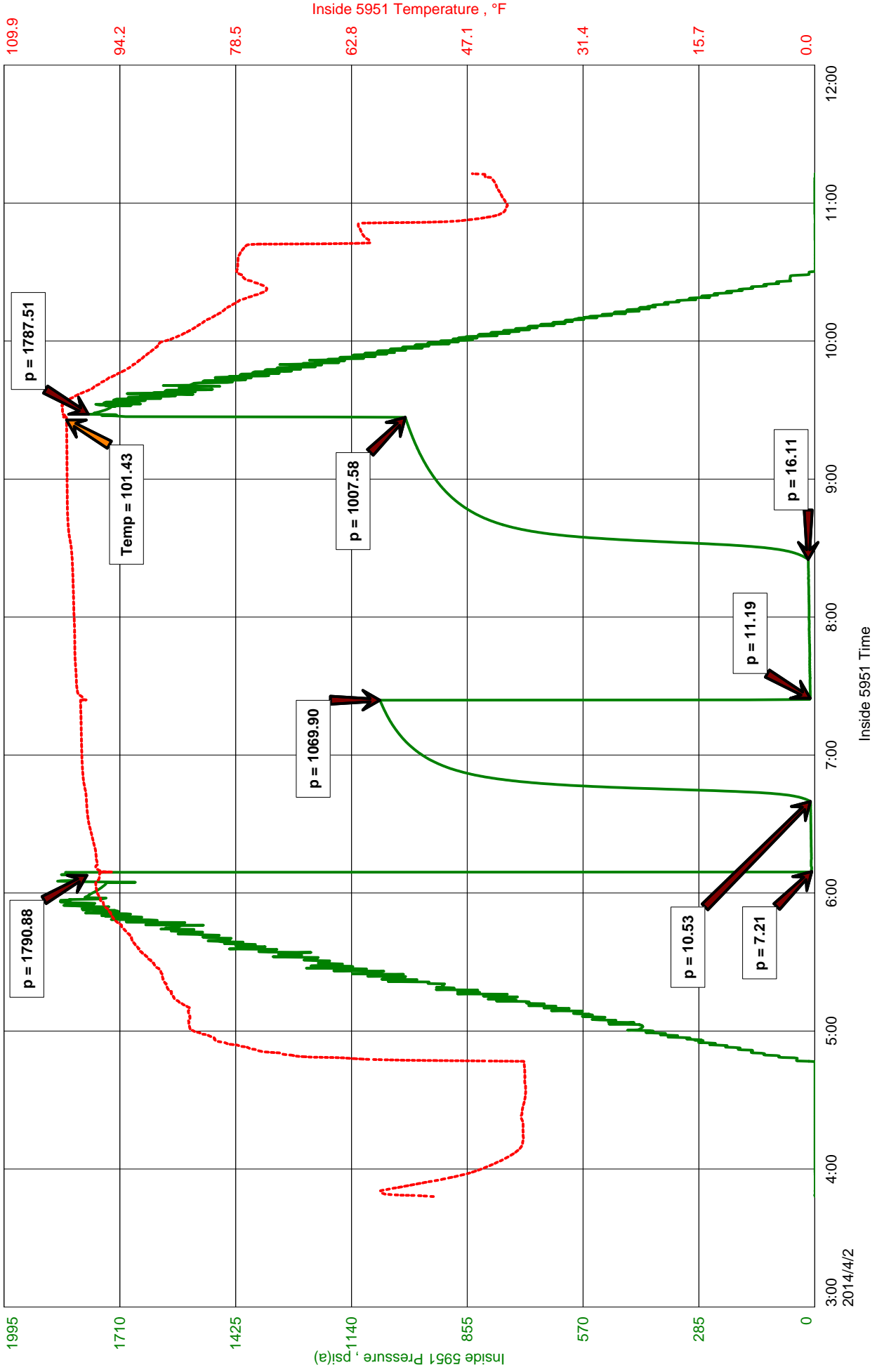
Initial Hydrostatic Pressure..... (A) 1791 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 11 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1070 P.S.I.
 Final Flow Period..... Minutes 60 (E) 11 P.S.I. to (F) 16 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1008 P.S.I. THANKS
 Final Hydrostatic Pressure..... (H) 1789 P.S.I. Jake Fahrenbruch

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc
DST #5 Arbuckle 3733'-3748'
Start Test Date: 2014/04/02
Final Test Date: 2014/04/02

Eaton Trust #2
Formation: Arbuckle
Job Number: F266

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Anderson Energy Inc	Well Name	Eaton Trust #2
Well Operator	Anderson Energy Inc	Unique Well ID	DST #5 Arbuckle 3733'-3748'
Contact	Tom Anderson	Surface Location	Sec 18 10s-20w-Rooks Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field		Pool	
Well Type	Vertical	Job Number	F266
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	BH w/J&J	Test Purpose	Initial Test
Formation	Arbuckle	Gauge Name	Inside 5951
Start Test Date	2014/04/02	Start Test Time	03:48:00
Final Test Date	2014/04/02	Final Test Time	11:13:00

Test Results

30 min initial flow: Weak blow, increased from 1/4" to 1 3/4".
 45 min initial shut-in: No blowback.
 60 min final flow: Weak blow, increased from surface to 2 1/4".
 60 min final shut-in: No blowback.

Total Recovered Fluid: 25'

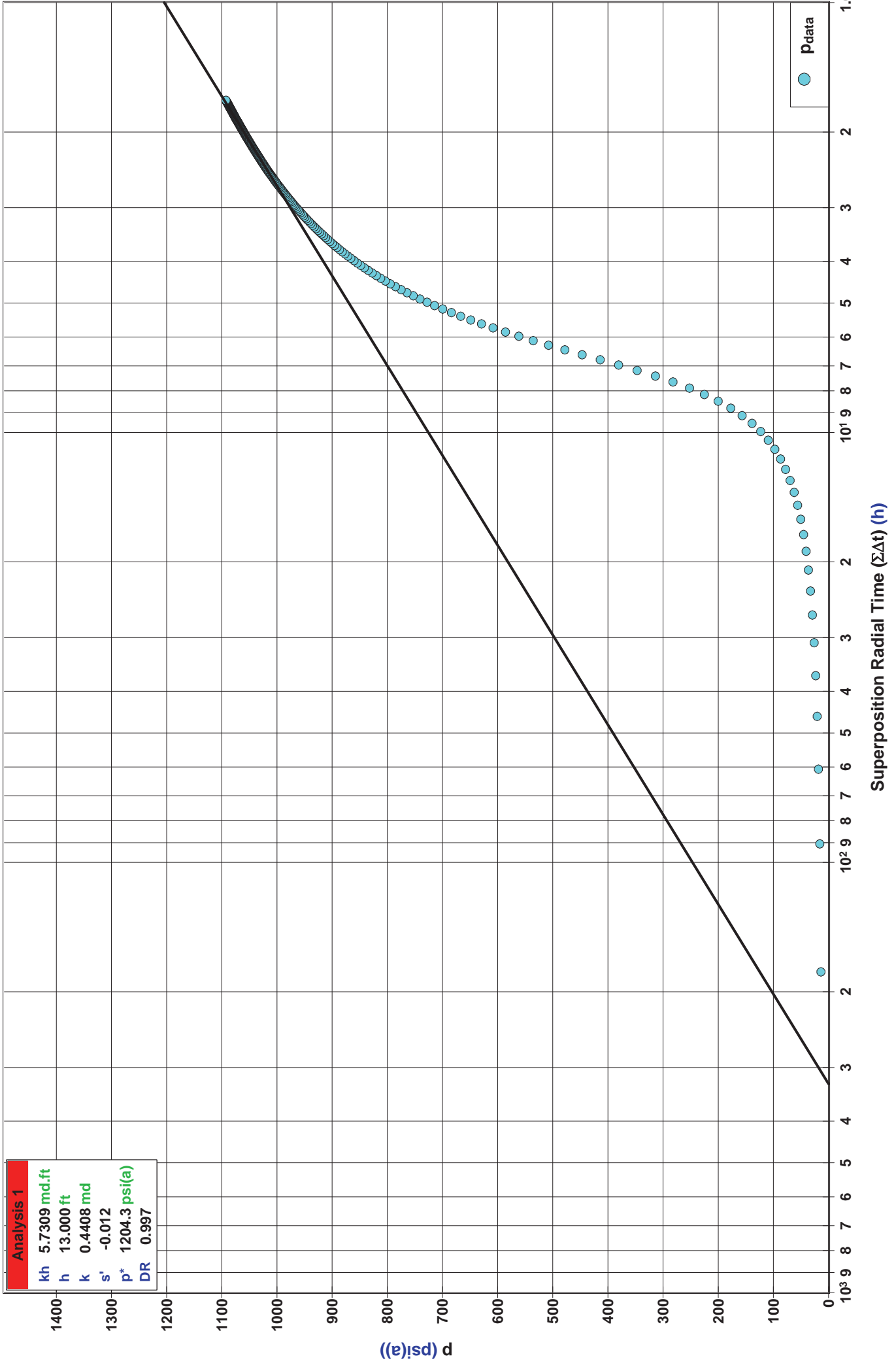
5'	Clean Oil	100% oil	Gravity: 30 @ 52 Deg F = 30.8 corrected to 60 Deg F
20'	HOCM w/TR WTR 2% wtr, 40% oil, 58% mud		
----	BHT: 101 Deg F		
----	Tool Sample:	HOCM w/TR WTR,	2% wtr, 40% oil, 58% mud
----	Not enough water in recovered fluid to test for chlorides.		
----	Initial Hydrostatic:	1791 PSI	
----	Initial Flow:	7-11 PSI	
----	Initial Shut-In:	1070 PSI	
----	Final flow:	11-16 PSI	
----	Final Shut-In:	1008 PSI	
----	Final Hydrostatic:	1789	

Thanks!

ANDERSON ENERGY, INC.
 EATON TRUST #2
 DST #6 ARBUCKLE 3,748' - 3,761'

DST #6 INITIAL SHUT-IN HORNER PLOT

Analysis 1	
kh	5.7309 md.ft
h	13.000 ft
k	0.4408 md
s'	-0.012
p*	1204.3 psi(a)
DR	0.997



Oil Well Test - Buildup

Radial Flow Analysis

Analysis Results

Flow Capacity (kh)	5.731 md.ft	Total Skin (s')	-0.012
Effective Permeability (k)	0.4408 md	Skin Due to Damage (s _d)	-0.012
Effective Gas Permeability (k _g)	md	Skin Due To Inclination (S _{inc})	
Effective Oil Permeability (k _o)	0.4408 md	Skin Due To Partial Penetration (S _{pp})	
Effective Water Permeability (k _w)	md	Pressure Drop Due to Total Skin (Δp _{skin})	psi(a)
Total Fluid Rate (in situ) ((qβ) _i)	5.9 rbbl/d	Damage Ratio (DR)	0.997
Total Mobility ((k/μ) _i)	0.16 md/cP	Flow Efficiency (FE)	1.003
Total Transmissivity ((kh/μ) _i)	2.02 mdft/cP		
Slope (m)	478.78 psi/cycle		

Reservoir Parameters

Net Pay (h)	13.000 ft
Total Porosity (φ _t)	13.00 %
Gas Saturation (S _g)	0.00 %
Oil Saturation (S _o)	80.00 %
Water Saturation (S _w)	20.00 %
Formation Compressibility (c _f)	4.3607e-06 1/psi
Total Compressibility (c _t)	1.2265e-05 1/psi
Wellbore Radius (r _w)	0.300 ft

Pressures

Extrapolated Pressure (p*)	1204.3 psi(a)
Final Flowing Pressure (p _{wfo})	12.0 psi(a)
Final Measured Pressure (p _{last})	-1.0 psi(a)

Fluid Properties

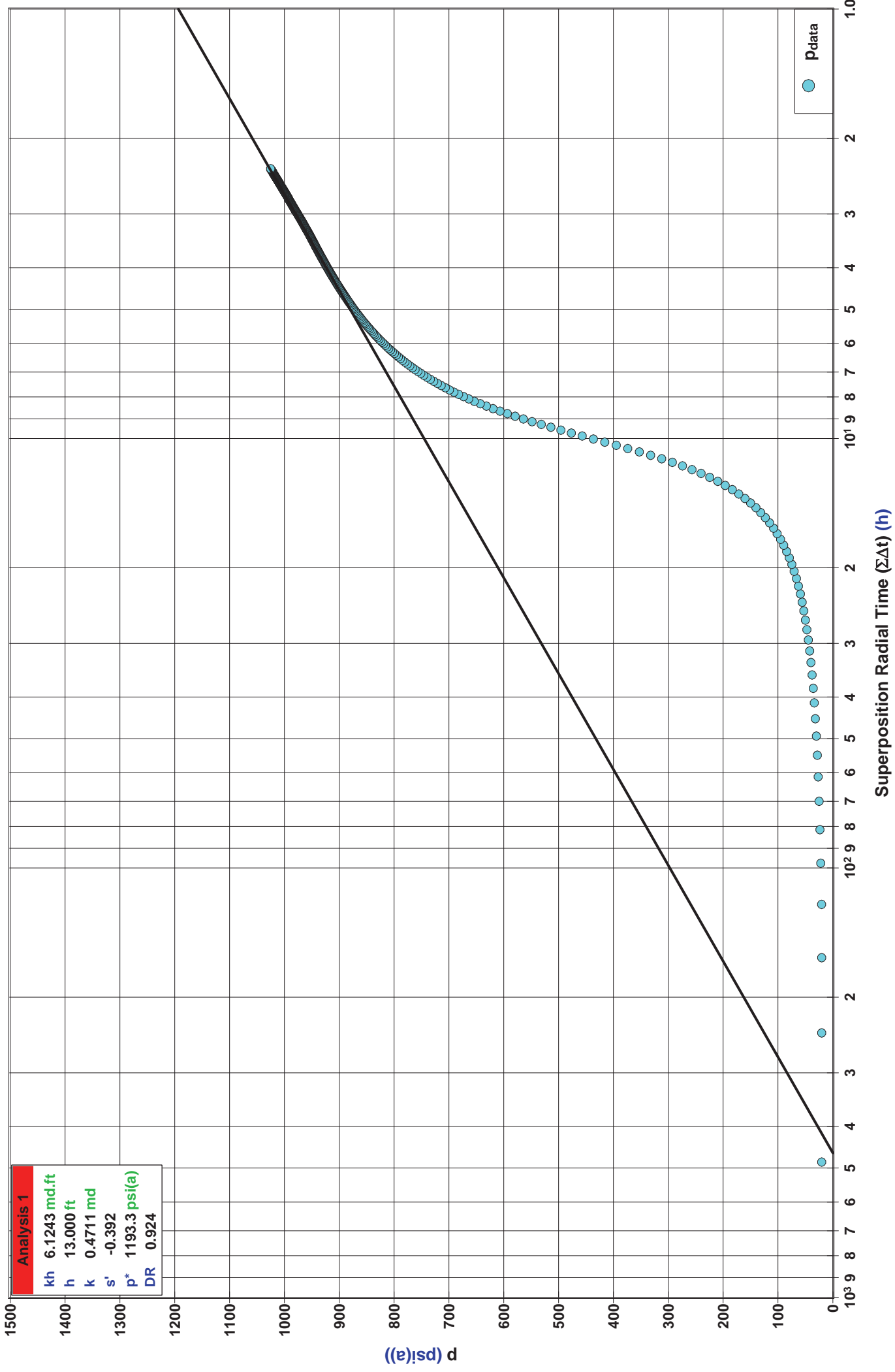
Reservoir Temperature (T _{resv})	103.0 °F
Reservoir Pressure (p _{resv})	1883.4 psi(a)
Oil Gravity (γ _o)	30.0 °API
Oil Viscosity (μ _o)	2.8420 cP
Oil Compressibility (c _o)	9.1280e-06 1/psi
Oil Formation Volume Factor (B _o)	1.188
Solution Gas Ratio (R _s)	353.9 scf/bbl
Oil Correlation	Vasquez and Beggs
Oil Viscosity Correlation	Beggs & Robinson

Production and Times

Corrected Time (t _c)	0.50 h
Total Cumulative Production Oil (Cum _{oil})	0.00 Mbbl
Final Oil Rate (q _{o final})	5.0 bbl/d

ANDERSON ENERGY, INC.
 EATON TRUST #2
 DST #6 ARBUCKLE 3,748' - 3,761'

Analysis 1	
kh	6.1243 md.ft
h	13.000 ft
k	0.4711 md
s'	-0.392
p*	1193.3 psi(a)
DR	0.924



Oil Well Test - Buildup

Radial Flow Analysis

Analysis Results

Flow Capacity (kh)	6.124 md.ft	Total Skin (s')	-0.392
Effective Permeability (k)	0.4711 md	Skin Due to Damage (s _d)	-0.392
Effective Gas Permeability (k _g)	md	Skin Due To Inclination (S _{inc})	
Effective Oil Permeability (k _o)	0.4711 md	Skin Due To Partial Penetration (S _{pp})	
Effective Water Permeability (k _w)	md	Pressure Drop Due to Total Skin (Δp _{skin})	psi(a)
Total Fluid Rate (in situ) ((qβ) _i)	5.9 rbb/d	Damage Ratio (DR)	0.924
Total Mobility ((k/μ) _i)	0.17 md/cP	Flow Efficiency (FE)	1.082
Total Transmissivity ((kh/μ) _i)	2.15 mdft/cP		
Slope (m)	448.03 psi/cycle		

Reservoir Parameters

Net Pay (h)	13.000 ft
Total Porosity (φ _t)	13.00 %
Gas Saturation (S _g)	0.00 %
Oil Saturation (S _o)	80.00 %
Water Saturation (S _w)	20.00 %
Formation Compressibility (c _f)	4.3607e-06 1/psi
Total Compressibility (c _t)	1.2265e-05 1/psi
Wellbore Radius (r _w)	0.300 ft

Pressures

Extrapolated Pressure (p*)	1193.3 psi(a)
Final Flowing Pressure (p _{wfo})	20.2 psi(a)
Final Measured Pressure (p _{last})	-1.0 psi(a)

Fluid Properties

Reservoir Temperature (T _{resv})	103.0 °F
Reservoir Pressure (p _{resv})	1883.4 psi(a)
Oil Gravity (γ _o)	30.0 °API
Oil Viscosity (μ _o)	2.8420 cP
Oil Compressibility (c _o)	9.1280e-06 1/psi
Oil Formation Volume Factor (B _o)	1.188
Solution Gas Ratio (R _s)	353.9 scf/bbl
Oil Correlation	Vasquez and Beggs
Oil Viscosity Correlation	Beggs & Robinson

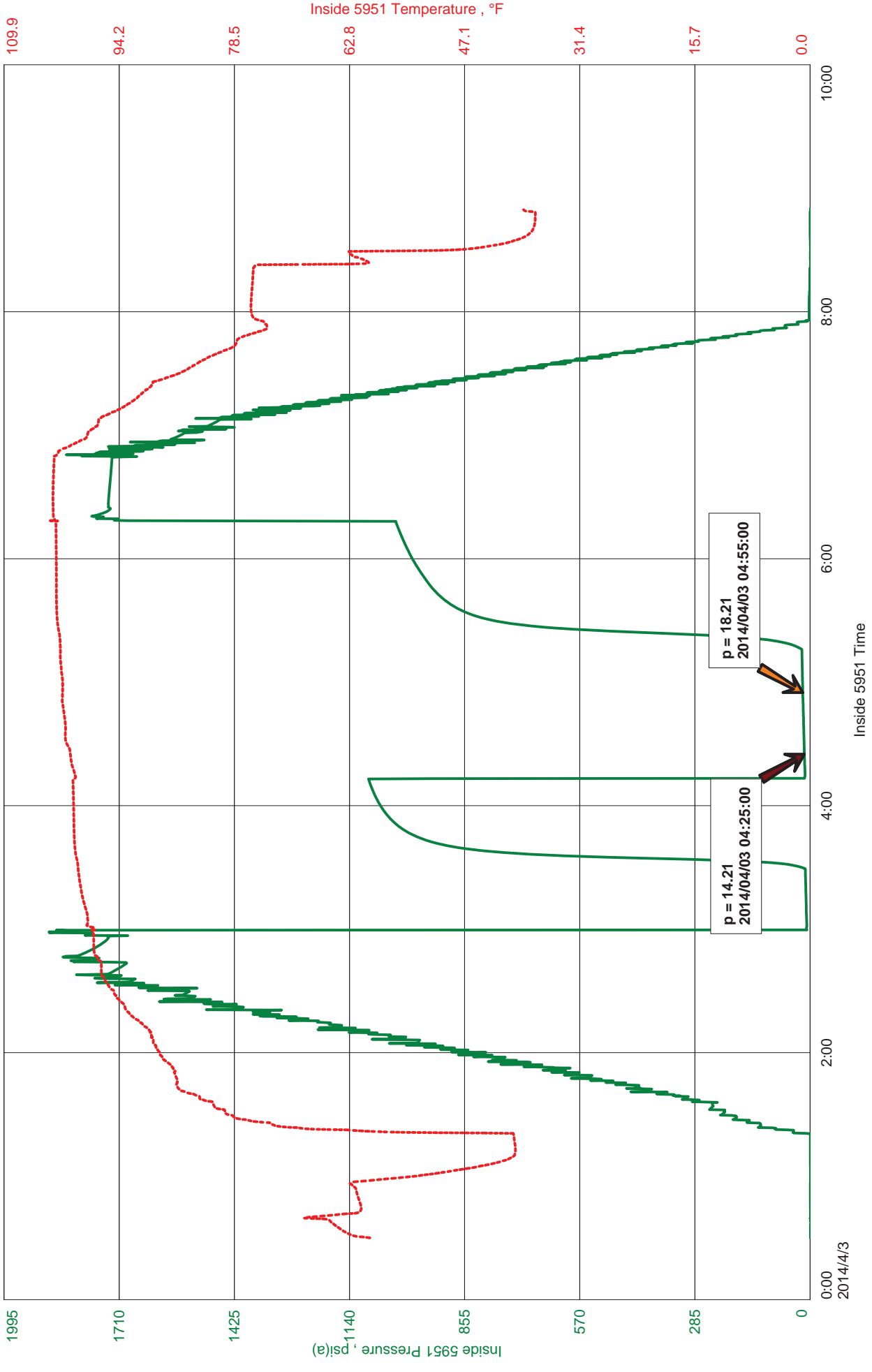
Production and Times

Corrected Time (t _c)	1.54 h
Total Cumulative Production Oil (Cum _{oil})	0.00 Mbbl
Final Oil Rate (q _{o final})	5.0 bbl/d

Anderson Energy Inc
DST #6: Arbuckle 3748'-3761'
Start Test Date: 2014/04/03
Final Test Date: 2014/04/03

Eaton Trust #2
Formation: Arbuckle: 3748'-3761'
Job Number: F267

ESTIMATED PRODUCTION



ANDERSON ENERGY, INC.
EATON TRUST #2

DST #5 ARBUCKLE
3,748' - 3,761'

<u>DESCRIPTION</u>	<u>SECOND READING</u>	<u>FIRST READING</u>	<u>PRESSURE CHANGE</u>	<u>DRILL-PIPE SIZE-ID</u>	<u>FLUID GRADIENT</u>	<u>TIME CHANGE</u>	<u>TOTAL TIME</u>	<u>DAILY PRODUCTION</u>	<u>AVERAGE PERCENTAGE OIL</u>	<u>ESTIMATED DAILY PRODUCTION</u>
FINAL FLOW	18	14	4	0.0142	0.394	30	1440	7	67.00%	5

GENERAL INFORMATION

Client Information:

Company: ANDERSON ENERGY INC

Contact: BILL ANDERSON

Phone: Fax: e-mail:

Site Information:

Contact: ROGER MARTIN

Phone: Fax: e-mail:

Well Information:

Name: EATON TRUST #2

Operator: ANDERSON ENERGY

Location-Downhole:

Location-Surface: S18/10S/20W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: ROGER MARTIN

Test Type: DST #7 CONVENTIONAL Job Number: J3216

Test Unit:

Start Date: 2014/04/03 Start Time: 21:00:00

End Date: 2014/04/03 End Time: 02:20:00

Report Date: 2014/03/04 Prepared By: JOHN RIEDL

Qualified By: ROGER MARTIN

Remarks:

RECOVERY:10' FREE OIL' 25' MUDDY OIL



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

EATON TRUST #2

