

1199015

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

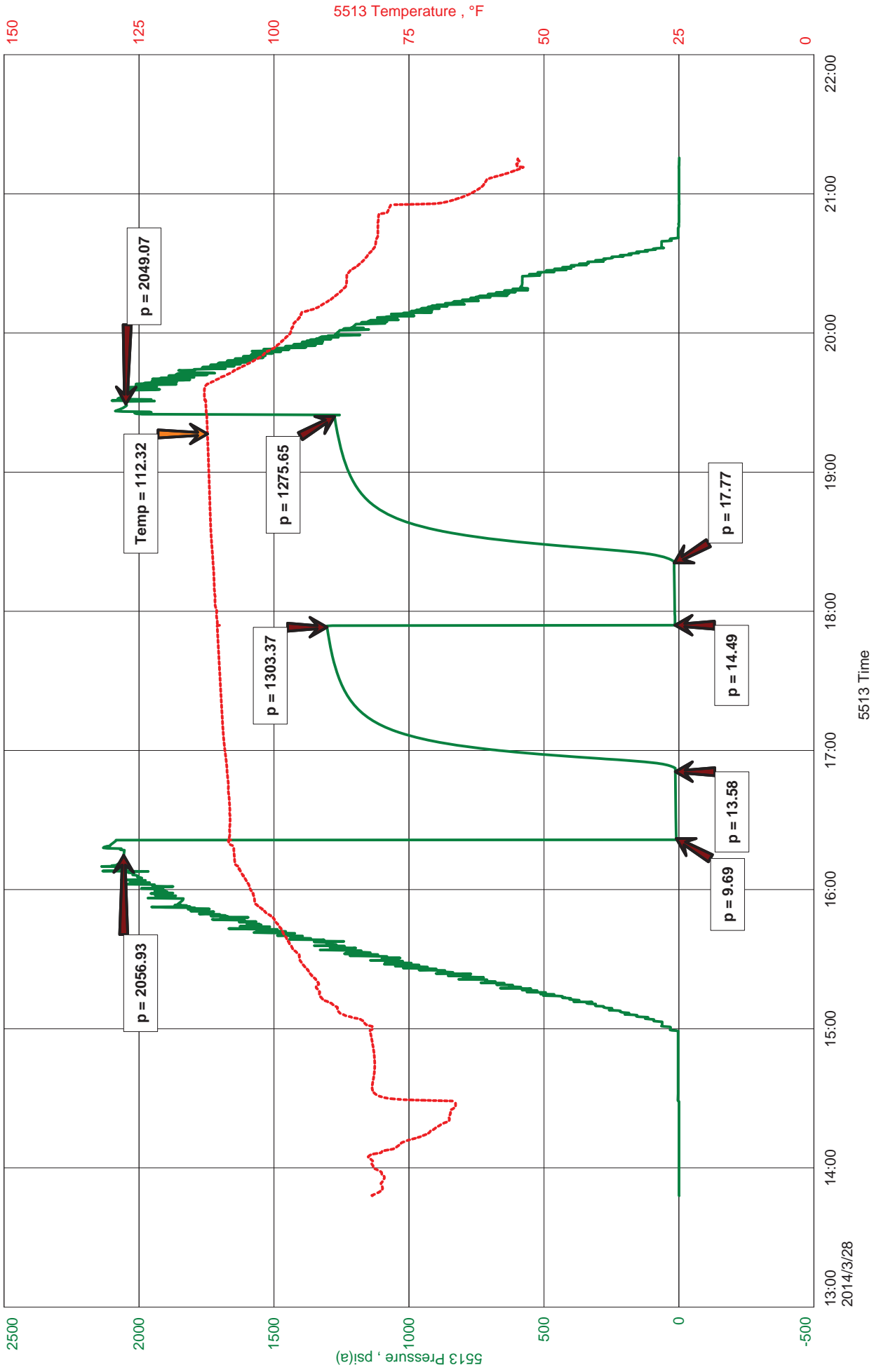
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Trans Pacific Oil Corporation
DST #1 Ft Scott 4241-4310
Start Test Date: 2014/03/28
Final Test Date: 2014/03/28

Fritzler A #1-3
Formation: Ft Scott
Pool: Wildcat
Job Number: K108

Fritzler A #1-3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation	Job Number	K108
Contact	Beth Isern	Representative	Jason McLemore
Well Name	Fritzler A #1-3	Well Operator	Trans Pacific Oil Corporation
Unique Well ID	DST #1 Ft Scott 4241-4310	Prepared By	Jason McLemore
Surface Location	3-18s-24w-Ness	Qualified By	Alex Chapin
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Ft Scott	Well Operator	Trans Pacific Oil Corporation
Well Fluid Type	01 Oil	Report Date	2014/03/28
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/03/28	Start Test Time	13:48:00
Final Test Date	2014/03/28	Final Test Time	21:17:00

Test Results

RECOVERED:

15	Dilling Mud
15	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: fritzAdst1

TIME ON: 1:48 PM
TIME OFF: 9:17 PM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3
Contractor Duke #4 Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Ft Scott Effective Pay _____ Ft. Ticket No. K108
Date 3-28-14 Sec. 3 Twp. 18 S Range 24 W County Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4241 ft. to 4310 ft. Total Depth 4310 ft.
Packer Depth 4236 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4241 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4279 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4280 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5900 P.P.M. Drill Pipe Length 4216 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 69 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 5 Min., No Blowback
2nd Open: Dead

Recovered <u>15</u> ft. of <u>Drilling Mud</u>	
Recovered <u>15</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

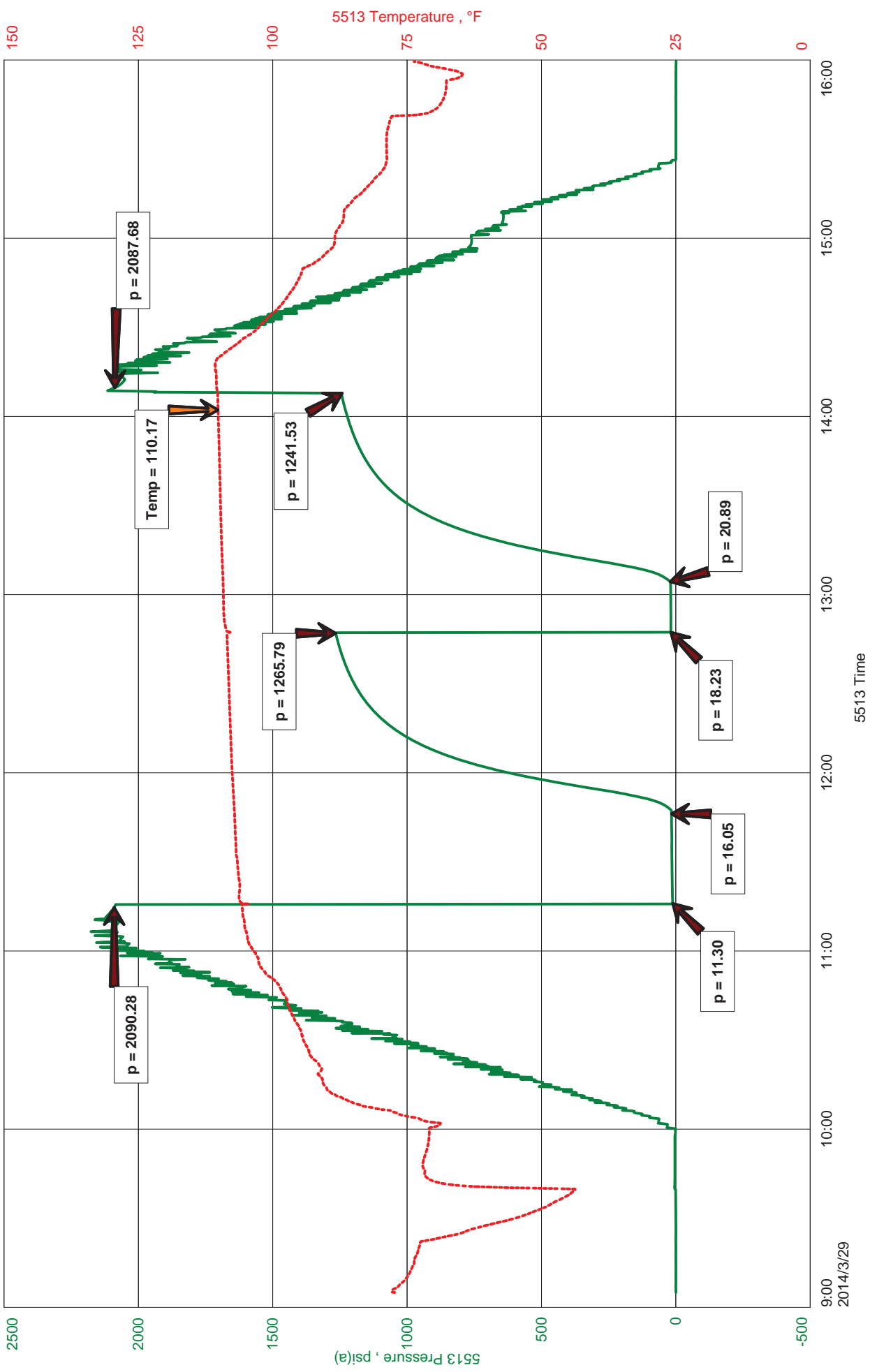
Time Set Packer(s) 4:23 PM A.M. P.M. Time Started Off Bottom 7:23 PM A.M. P.M. Maximum Temperature 112
Initial Hydrostatic Pressure..... (A) 2057 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1303 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 18 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1276 P.S.I.
Final Hydrostatic Pressure..... (H) 2049 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corporation
DST #2 Cherokee Sand 4280-4369
Start Test Date: 2014/03/29
Final Test Date: 2014/03/29

Fritzler A 1-3
Formation: Cherokee Sand
Pool: Wildcat
Job Number: K109

Fritzler A 1-3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation		
Contact	Beth Isern	Job Number	K109
Well Name	Fritzler A 1-3	Representative	Jason McLemore
Unique Well ID	DST #2 Cherokee Sand 4280-4369	Well Operator	Trans Pacific Oil Corporation
Surface Location	3-18-24 Ness	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Alex Chapin
Well Type	Vertical	Test Unit	#7

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Cherokee Sand	Well Operator	Trans Pacific Oil Corporation
Well Fluid Type	01 Oil	Report Date	2014/03/29
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/03/29	Start Test Time	09:05:00
Final Test Date	2014/03/29	Final Test Time	16:01:00

Test Results

RECOVERED:

25 Drilling Mud With Scattered Oil Specks
25 TOTAL FLUID

TOOL SAMPLE: Mud With Oil Spots



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: fritzAdst2

TIME ON: 9:05 AM
TIME OFF: 4:01 PM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3
Contractor Duke #4 Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Cherokee Sand Effective Pay _____ Ft. Ticket No. K109
Date 3-29-14 Sec. 3 Twp. _____ 18 S Range _____ 24 W County _____ Ness _____ State KANSAS
Test Approved By Alex Chapin Diamond Representative _____ Jason McLemore

Formation Test No. 2 Interval Tested from 4280 ft. to 4369 ft. Total Depth 4369 ft.
Packer Depth 4275 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4280 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4261 ft. Recorder Number _____ Cap. 5513 P.S.I.
Bottom Recorder Depth (Outside) 4262 ft. Recorder Number _____ Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5400 P.P.M. Drill Pipe Length 4247 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars and Joint _____ Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 89 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 62' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 10 Min., No Blowback
2nd Open: Dead

Recovered 25 ft. of Drilling Mud With Scattered Oil Specks
Recovered 25 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of TOOL SAMPLE: Mud With Oil Spots

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 11:16 AM A.M. P.M. Time Started Off Bottom 2:01 PM A.M. P.M. Maximum Temperature 110

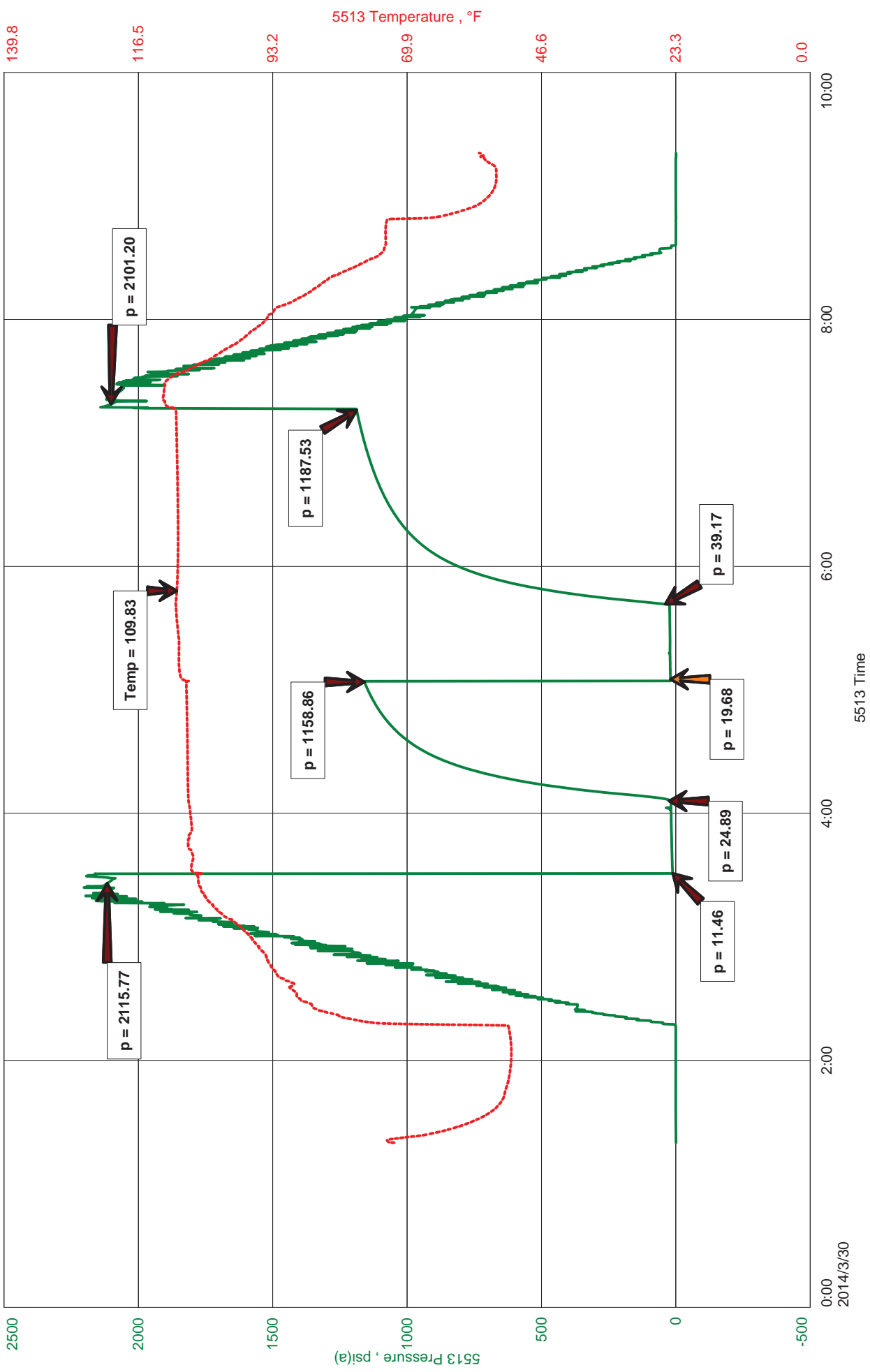
Initial Hydrostatic Pressure..... (A) 2090 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1266 P.S.I.
Final Flow Period..... Minutes 15 (E) 18 P.S.I. to (F) 21 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1242 P.S.I.
Final Hydrostatic Pressure..... (H) 2088 P.S.I.

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Trans Pacific Oil Corporation
DST #3 Mississippi 4315-4390
Start Test Date: 2014/03/29
Final Test Date: 2014/03/29

Fritzler A 1-3
Formation: Mississippi
Pool: Wildcat
Job Number: K110

Fritzler A 1-3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation		
Contact	Beth Isern	Job Number	K110
Well Name	Fritzler A 1-3	Representative	Jason McLemore
Unique Well ID	DST #3 Mississippi 4315-4390	Well Operator	Trans Pacific Oil Corporation
Surface Location	3-18-24 Ness	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Alex Chapin
Well Type	Vertical	Test Unit	#7

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	Trans Pacific Oil Corporation
Well Fluid Type		Report Date	2014/03/29
Test Purpose (AEUB)		Prepared By	Jason McLemore

Start Test Date	2014/03/29	Start Test Time	01:20:00
Final Test Date	2014/03/29	Final Test Time	09:21:00

Test Results

RECOVERED:

30	Drilling Mud
30	TOTAL FLUID

TOOL SAMPLE: Mud With Oil Spots



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: fritzAdst3

TIME ON: 1:20 AM
TIME OFF: 9:21 AM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3
Contractor Duke #4 Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Mississippi Effective Pay _____ Ft. Ticket No. K110
Date 3-29-14 Sec. 3 Twp. _____ 18 S Range _____ 24 W County _____ Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4315 ft. to 4390 ft. Total Depth 4390 ft.
Packer Depth 4310 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4315 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4296 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4297 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5400 P.P.M. Drill Pipe Length 4257 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 75 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 62' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 1", No Blowback
2nd Open: Dead

Recovered 30 ft. of Drilling Mud
Recovered 30 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of TOOL SAMPLE: Mud With Oil Spots

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 3:31 AM A.M. P.M. Time Started Off Bottom 7:12 AM A.M. P.M. Maximum Temperature 110

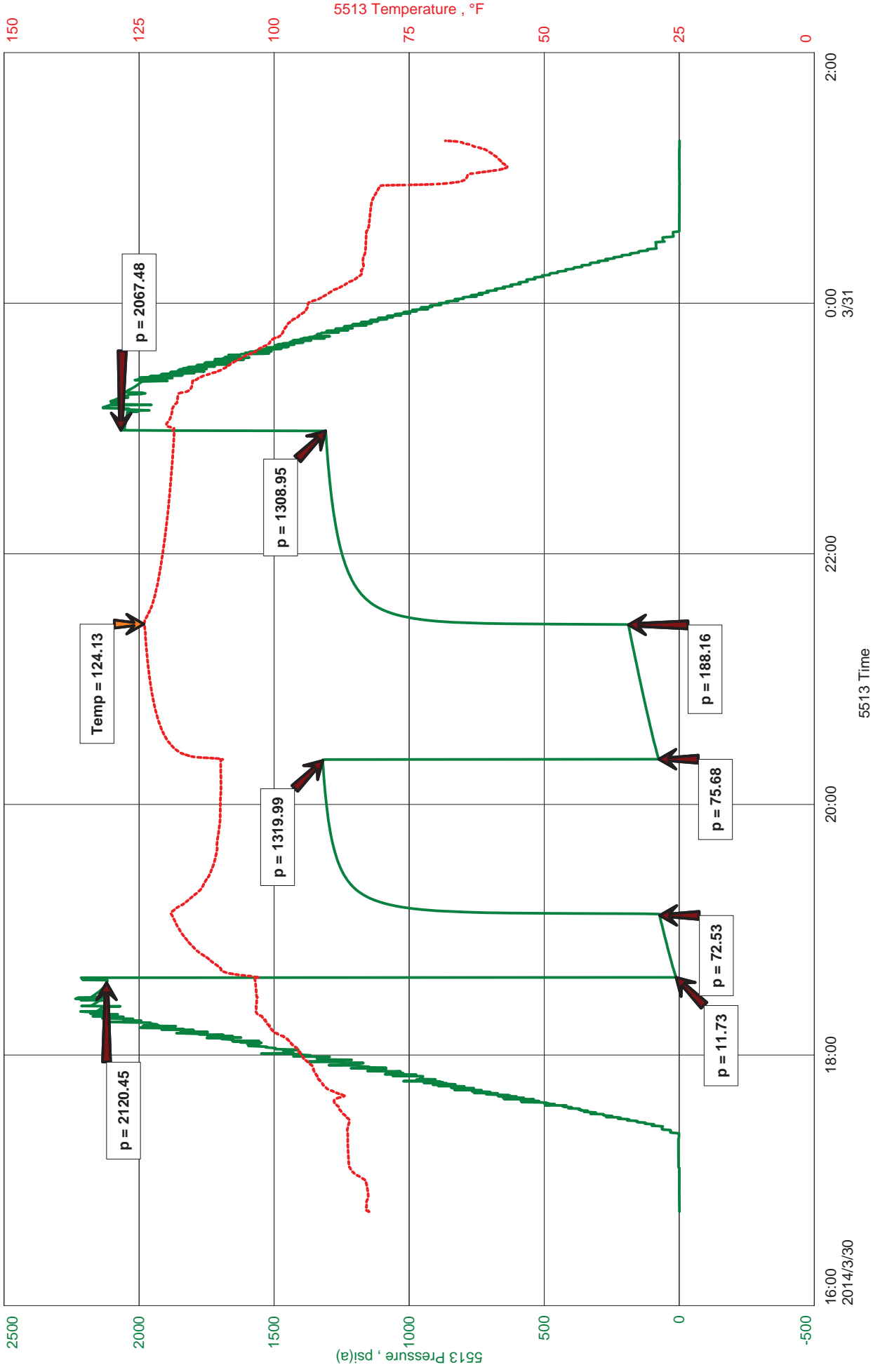
Initial Hydrostatic Pressure..... (A) 2116 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 25 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1159 P.S.I.
Final Flow Period..... Minutes 40 (E) 20 P.S.I. to (F) 39 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1188 P.S.I.
Final Hydrostatic Pressure..... (H) 2101 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corporation
DST #4 Mississippi 4385-4397
Start Test Date: 2014/03/30
Final Test Date: 2014/03/31

Fritzler A 1-3
Formation: Mississippi
Pool: Wildcat
Job Number: K111

Fritzler A 1-3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation		
Contact	Beth Isern	Job Number	K111
Well Name	Fritzler A 1-3	Representative	Jason McLemore
Unique Well ID	DST #4 Mississippi 4385-4397	Well Operator	Trans Pacific Oil Corporation
Surface Location	3-18s-24w-Ness	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Alex Chapin
Well Type	Vertical	Test Unit	#7

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	Trans Pacific Oil Corporation
Well Fluid Type	01 Oil	Report Date	2014/03/31
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/03/30	Start Test Time	16:45:00
Final Test Date	2014/03/31	Final Test Time	01:18:00

Test Results

RECOVERED:

370 Muddy Water, 95% Water, 5% Mud
370 TOTAL FLUID

CHLORIDES: 26000
PH: 7

TOOL SAMPLE: Water



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: fritzAdst4

TIME ON: 4:45 PM
TIME OFF: 1:18 AM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3
Contractor Duke #4 Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Mississippi Effective Pay _____ Ft. Ticket No. K111
Date 3-30-14 Sec. 3 Twp. 18 S Range 24 W County Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4385 ft. to 4397 ft. Total Depth 4397 ft.
Packer Depth 4380 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4385 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4373 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4374 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5400 P.P.M. Drill Pipe Length 4360 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 28 Min., No Blowback
2nd Open: Good Blow, BOB in 41 Min., No Blowback

Recovered <u>370</u> ft. of <u>Muddy Water, 95% Water, 5% Mud</u>	
Recovered <u>370</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of <u>CHLORIDES: 26000</u>	Price Job
Recovered _____ ft. of <u>PH: 7</u>	Other Charges
Remarks: <u>TOOL SAMPLE: Water</u>	Insurance
	Total

Time Set Packer(s) 6:37 PM A.M. P.M. Time Started Off Bottom 10:52 PM A.M. P.M. Maximum Temperature 124
Initial Hydrostatic Pressure..... (A) 2120 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 73 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1320 P.S.I.
Final Flow Period..... Minutes 60 (E) 76 P.S.I. to (F) 188 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1309 P.S.I.
Final Hydrostatic Pressure..... (H) 2067 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 062681

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Granbury

DATE <u>3-23-14</u>	SEC. <u>3</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>3:30pm</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:51pm</u>
LEASE <u>Frazier A</u> WELL # <u>1-33</u>		LOCATION <u>Ness City West - Ned - No 170</u>		COUNTY <u>Ness</u>	STATE <u>Tx</u>		
OLD OR <u>NEW</u> (Circle one)				<u>ET Ord - 34 N - 18th</u>			

CONTRACTOR <u>Duke 4</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH <u>222.54</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 FT</u>	
PERFS.	
DISPLACEMENT <u>13.22 bbl freshwater</u>	
EQUIPMENT	

PUMP TRUCK # <u>366</u>	CEMENTER <u>Josh Isaac</u>
BULK TRUCK # <u>610-170</u>	HELPER <u>Ben Maxwell</u>
BULK TRUCK #	DRIVER <u>Kevin Wickham</u>
BULK TRUCK #	DRIVER

AMOUNT ORDERED <u>150 sks Class A 3%cc</u>		
<u>2% gel</u>		
COMMON <u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE <u>423</u>	@ <u>.80</u>	<u>338.40</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>162.5</u>	@ <u>2.48</u>	<u>403.00</u>
MILEAGE <u>7.41 x 12 x</u>	@ <u>2.60</u>	<u>231.12</u>
TOTAL		<u>3,727.72</u>

REMARKS:

On location - Rig up - had safety meeting
Run 8 5/8 casing - Break circulation w/ 1/2 gal
pump 5 bbl freshwater stand
mix 150 sks Class A 3%cc 2% gel
Drop plug
Displace 13.22 bbl freshwater
Shut in 12:45 am
Cement did circulate
Rig down

CHARGE TO: Trans Pac
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>1512.25</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 12</u>	@ <u>7.70</u>	<u>92.40</u>
MANIFOLD	@	
<u>Hum 12</u>	@ <u>4.40</u>	<u>52.80</u>
	@	
TOTAL		<u>1,657.45</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Rich Wheeler
 SIGNATURE X Rich Wheeler

Thank you!! No copy

SALES TAX (If Any) _____
 TOTAL CHARGES 5,384.64
1,076.93
 DISCOUNT _____ IF PAID IN 30 DAYS
4,307.71

ALLIED OIL & GAS SERVICES, LLC 062700

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Greenwood, KS

DATE <u>3-31-14</u>	SEC <u>3</u>	TWP <u>15S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>5:00 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Fritzley A</u>	WELL # <u>1-3</u>	LOCATION <u>Ness City 3N 41W 42N</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(N)</u>			<u>Fltms</u>				

CONTRACTOR Duke #4
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1650
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. All
 PERFS. _____
 DISPLACEMENT Fracture
 EQUIPMENT _____

PUMP TRUCK CEMENTER Dustin Chambers
 # 395 HELPER Josh Ellis
 BULK TRUCK
 # 610-170 DRIVER Kendra Wray
 BULK TRUCK
 # _____ DRIVER _____

OWNER _____

CEMENT
 AMOUNT ORDERED 250 SKs 60T class A
4.01-poz 4.17-1 4.6 Flt

COMMON	<u>150</u>	@	<u>17.90</u>	<u>2685.00</u>
POZMIX	<u>100</u>	@	<u>9.35</u>	<u>935.00</u>
GEL	<u>9</u>	@	<u>23.40</u>	<u>210.60</u>
CHLORIDE		@		
ASC		@		
<u>flossal</u>	<u>63</u>	@	<u>2.97</u>	<u>187.11</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>269.20</u>	@	<u>248</u>	<u>667.62</u>
MILEAGE	<u>11.2318</u>	@	<u>2.60</u>	<u>350.42</u>
TOTAL				<u>5035.75</u>

REMARKS:

Fill hole with Pig mud
1.1650-50 SKs
2.900-50 SKs
3.450-50 SKs
4.240-50 SKs
5.60-20 SKs
6.24-30 SKs
plug down 6:00 pm

SERVICE

DEPTH OF JOB 1650'
 PUMP TRUCK CHARGE 2249.84
 EXTRA FOOTAGE @ _____
 MILEAGE HVM 12 @ 7.70 92.40
 MANIFOLD @ _____
LVM 12 @ 4.40 52.80
 @ _____

TOTAL 2395.04

CHARGE TO: Trans Pacific Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL _____			

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 7430.79
 DISCOUNT -1,486.14 IF PAID IN 30 DAYS
\$ 5944.63

PRINTED NAME X Rich Wheeler
 SIGNATURE X Rich Wheeler

Thank You! NO COPY



Fritzler A 1-3

Drilling Report

API: 15-135-25753

STR: 3-18S-24W

Log Tops:

Anhydrite	1637' (+710) +3'
B/Anhydrite	1671' (+676) +1'
Topeka	3428' (-1081) +4'
Heebner	3720' (-1373) +2'
Lansing	3763' (-1416) +1'
Ft. Scott	4272' (-1925) -5'
Cherokee Sand	4364' (-2017) -12'
Mississippi	4380' (-2033)+54'
RTD	4470' (-2123)