

Confidentiality Requested:

OPERATOR: License # ____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1199015

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRI	WELL HISTORY - DESCRIPTION OF WELL & LEASE					
	API No. 15					
	Spot Description:					

Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Produc	Cer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	— Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Iwo	1199015
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTOLICTIONS. Chow important tang of formations papatrated	Datail all cares Report all fin	al copies of drill stome tests giving interval tested, time teal

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	T (0)				-	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

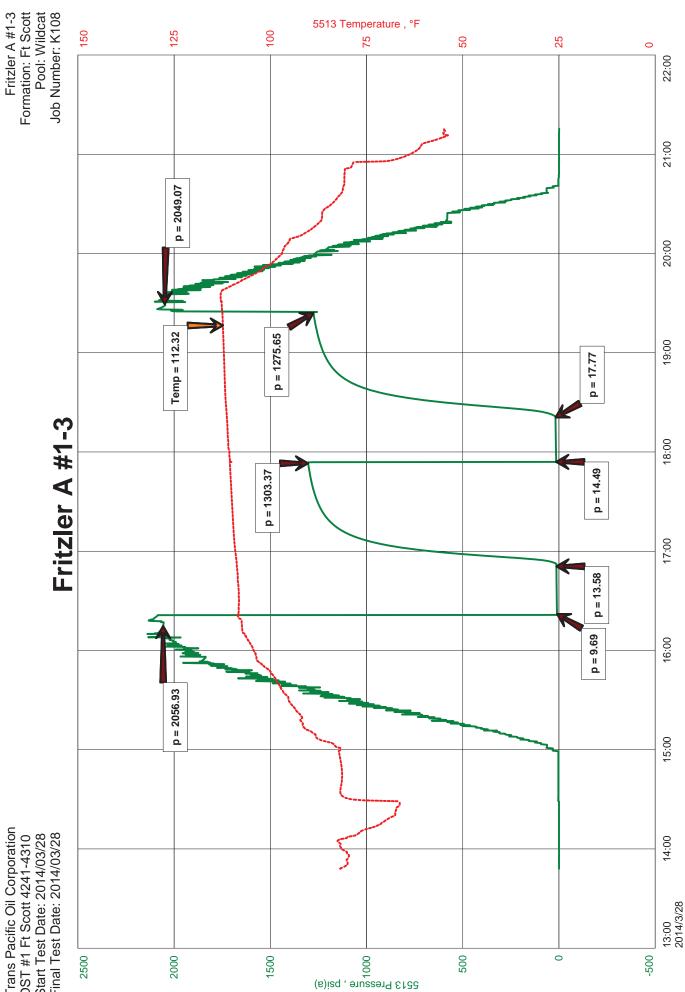
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record of Material Used)	Depth		
TUBING RECORD:	Siz	re:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	Producti	on, SWD or ENHR.		Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls	5.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLE					PRODUCTION IN	TERVAL:				
Vented Solo (If vented, Sul		Jsed on Lease -18.)		Open Hole Perf. Dually (Submit A Other (Specify)			ACO-5)	Commingled (Submit ACO-4)		

Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	FRITZLER A 1-3
Doc ID	1199015

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	222	Common	3% cc, 2% gel

Trans Pacific Oil Corporation DST #1 Ft Scott 4241-4310 Start Test Date: 2014/03/28 Final Test Date: 2014/03/28



5513 Time

TaSt

JASON MCLEMORE



CELL # 620-617-0527

General Information

Company Name Tr Contact Well Name Unique Well ID Surface Location Field Well Type	Fritzler A #1-3 DST #1 Ft Scott 4241-4310 3-18s-24w-Ness Wildcat		K108 Jason McLemore Trans Pacific Oil Corporation Jason McLemore Alex Chapin #7
Test Information			
Test Type	01 Oil	Representative	Jason McLemore
Formation		Well Operator	Trans Pacific Oil Corporation
Well Fluid Type		Report Date	2014/03/28
Test Purpose (AEU		Prepared By	Jason McLemore
Start Test Date		Start Test Time	13:48:00
Final Test Date		Final Test Time	21:17:00

Test Results

RECOVERED:

15	Dilling Mud
15	TOTAL FLUID



DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET

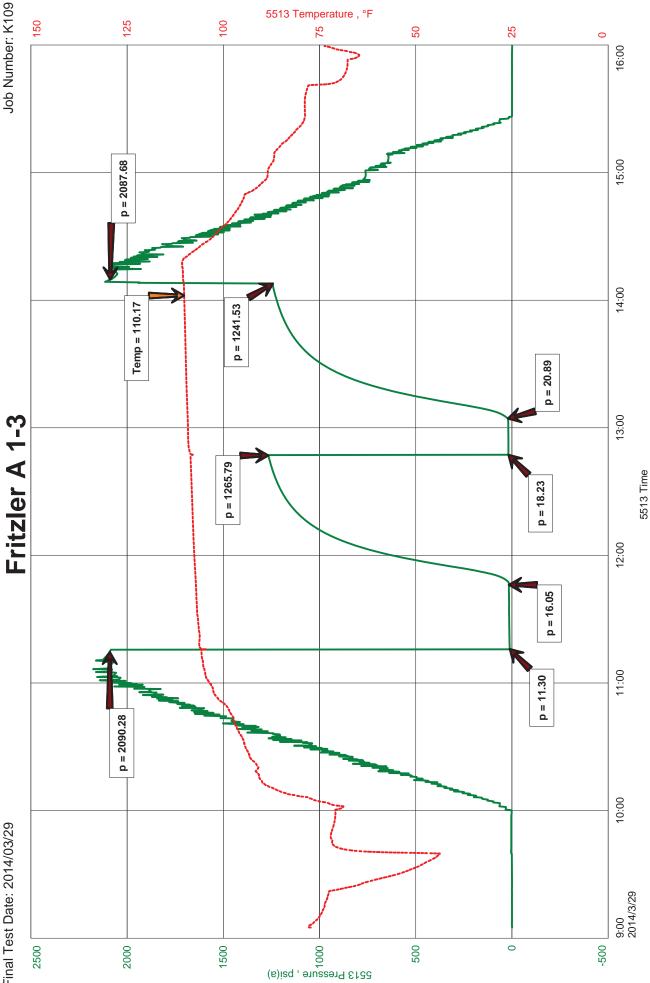
TIME ON: 1:48 PM

TIME OFF: 9:17 PM

				FII	E: fritzAd	lst1						
Company Trans	Pacific (Dil Corp	ooratio	n		Lease	& Well No. F	ritzler A #1-3	3			
Contractor Duke #	#4					Charge	e to_Trans Pa	acific Oil Cor	poration			
Elevation G	L 2342	Forma	ation		Ft Sc	ott Effecti	ve Pay		F	t. Ticke	t No.	K108
Date 3-28-14	Sec.	3	Twp.							Ness		KANSAS
Test Approved By Ale	ex Chapin						d Representat			son McL		
Formation Test No.	1	l	nterval Te	ested from	4	241 ft to	1	4310 ft	Total D	anth		4310 ft.
Packer Depth					in.		depth					in.
Packer Depth				6 3/4			depth					in.
Depth of Selective												
Top Recorder Dept					4279 _{ft.}	Record	ler Number		5513 Ca	ap.	500	0 P.S.I.
Bottom Recorder D					4280 _{ft.}		ler Number_			8 C-		00 P.S.I.
Below Straddle Red	A 98	i) Section			TTO COLUMN		ler Number_					
Mud Type C	Chemical						llar Length					
Weight	9.2 v	- Vater Loss	S	6.4	CC		Pipe Length					/8 i
Chlorides				5900	P.P.M.		be Length		4216 _{ft.}			/2 i
Jars: MakeSTE	ERLING	Serial Nu	umber	N	A	Test To	ol Length		25 _{ft.}	Tool Si	ze3 1.	/2-IFii
Did Well Flow?	No	Rev	versed Ou	ut	No		Length		69 _{ft.}	Size _	4 1	/2-FHi
Main Hole Size	7 7/8		Joint Si	ze <u> </u>	2 XH _in.	31' DP i Surface	n Anchor e Choke Size	1	in.	Bottom	Choke Si	ze_5/8_i
Blow: 1st Open: W	/eak Su	rface E	Blow, D	Died in 5	i Min., N	lo Blov	wback					
2nd Open: D	ead											
Recovered	15 ft. of Dri	lling Mud										
	15 ft. of TC											
Recovered												
Recovered												
Recovered	ft. of								Prie	ce Job		
Recovered	ft. of								Oth	ner Charg	les	
Remarks:									Ins	urance		
									Tot	al		
Time Set Packer(s)	4:2	3 PM	A.M. _P.M.	Time St	arted Off B	ottom	7:23 PM	A.M. P.M.	Maximu	m Tempe	erature	112
Initial Hydrostatic P	ressure					(A)_		2057 P.S	S.I.			
Initial Flow Period			Mir	nutes	30	(B)			S.I. to (C)		14	P.S.I.
Initial Closed In Per	iod		Mir	nutes	60	(D)_		1303 P.8				
Final Flow Period			Mir	nutes	30	(E)_			6.I. to (F)_		18_ _F	P.S.I.
Final Closed In Peri	iod		Mir	nutes	60	(G)_		1276 P.S				
Final Hydrostatic Pr	ressure					(H)		2049 _{P.5}	S.I.			

Trans Pacific Oil Corporation DST #2 Cherokee Sand 4280-4369 Start Test Date: 2014/03/29 Final Test Date: 2014/03/29





C:\Users\Roger Friedly\Desktop\fritzAdst2 29-Mar-14 Ver

TaSt

JASON MCLEMORE



CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation		
Contact	Beth Isern	Job Number	K109
Well Name	Fritzler A 1-3	Representative	Jason McLemore
Unique Well ID	DST #2 Cherokee Sand 4280-4369	Well Operator	Trans Pacific Oil Corporation
Surface Location	n 3-18-24 Ness	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Alex Chapin
Well Type	Vertical	Test Unit	#7
Test Information			
		Democratication	lesse Malanaa

Test Type Formation Well Fluid Type Test Purpose (AEUB)	Drill Stem Test W Cherokee Sand Re	and the second	Jason McLemore Trans Pacific Oil Corporation 2014/03/29 Jason McLemore
Start Test Date	2014/03/29 St		09:05:00
Final Test Date	2014/03/29 Fi		16:01:00

Test Results

RECOVERED:

25	Drilling Mud With Scattered Oil Specks
25	TOTAL FLUID

TOOL SAMPLE: Mud With Oil Spots



DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET

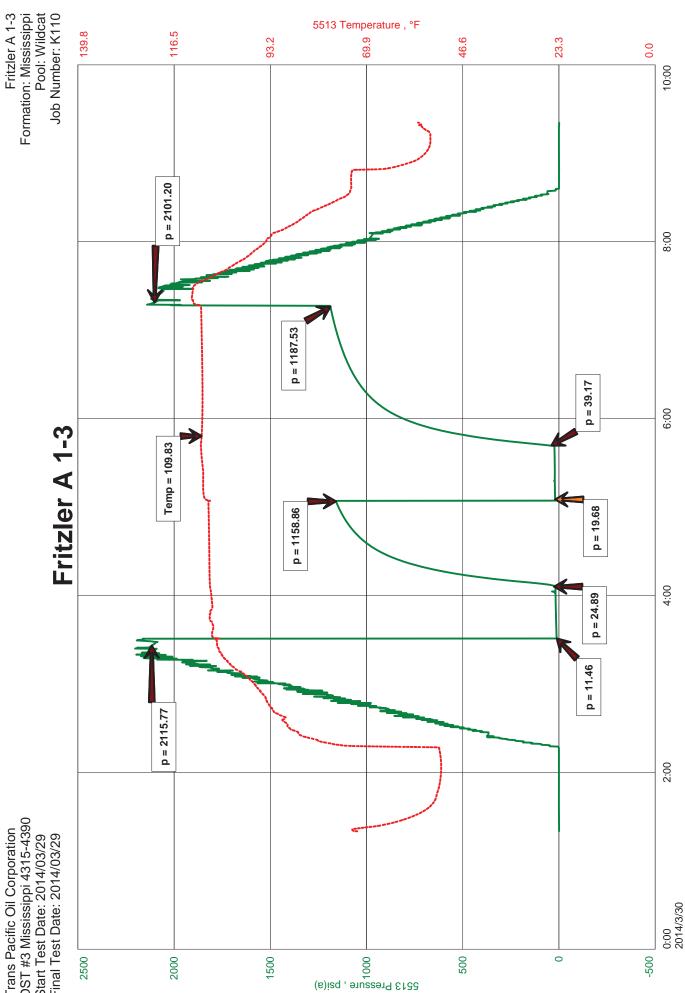
TIME ON: 9:05 AM

TIME OFF: 4:01 PM

	FILE: fritzA	dst2		
Company_Trans Pacific Oil Corpora	ation	Lease & Well NoFrit	zler A #1-3	
Contractor Duke #4		Charge to Trans Paci	fic Oil Corporation	
ElevationGL 2342 Formation	Cherokee Sa	and Effective Pay	Ft.	Ticket No. K109
Date 3-29-14 Sec. 3	Twp18 S	Range 24	W County	Ness State KANSAS
Test Approved By Alex Chapin		Diamond Representative	aJaso	on McLemore
	val Tested from			oth 4369 ft.
	ze 6 3/4 in.			
Packer Depth 4280 ft. Siz		Packer depth		
Depth of Selective Zone Set				
Top Recorder Depth (Inside)	1261 -	Recorder Number	5513 Cap	5000 P.S.I.
	4262 ft.	Recorder Number		
Below Straddle Recorder Depth	ft.	Recorder Number		P.S.I.
Mud Type Chemical Viscosity		Drill Collar Length		I.D. 2 1/4 in
Weight9.4 Water Loss	7.2	c. Weight Pipe Length_	0 _{ft.}	I.D. <u>2 7/8</u> ir
Chlorides	5400 P.P.M.	Drill Pipe Length	4247 _{ft.}	I.D3 1/2 in
Jars: Make STERLING Serial Number	erJars and Joint	_ Test Tool Length	33 _{ft.}	Tool Size 3 1/2-IF in
Did Well Flow? No Reverse	ed OutNo	Anchor Length	89 _{ft.}	Size4 1/2-FH ir
Main Hole Size 7 7/8 Tool Joi	int Size4 1/2 XH _in	62' DP in Anchor Surface Choke Size_	in.	Bottom Choke Size 5/8 ir
Blow: 1st Open: Weak Surface Blow	w, Died in 10 Min.	, No Blowback		
^{2nd Open:} Dead				
Recovered 25 ft. of Drilling Mud Wit	h Scattered Oil Specks			
Recovered 25 ft. of TOTAL FLUID				
Recoveredft. of				
Recoveredft. of _TOOL SAMPL	E: Mud With Oil Spots	i		
Recoveredft. of			Price	e Job
Recoveredft. of			Othe	er Charges
Remarks:			Insu	rance
A	N.4		A.M.	1
Time Set Packer(s) 11:16 AM P.		Bottom 2:01 PM		Temperature 110
Initial Hydrostatic Pressure		(A)	2090 P.S.I.	
Initial Flow Period	Minutes30	(B)	11 P.S.I. to (C)	16 _{P.S.I.}
Initial Closed In Period	Minutes60	(D)	1266 P.S.I.	
Final Flow Period	Minutes15	(E)	18 P.S.I. to (F)	21 _{P.S.I.}
Final Closed In Period	Minutes 60	(0)	1242 P.S.I.	
Final Hydrostatic Pressure		(H)	2088 P.S.I.	

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corporation DST #3 Mississippi 4315-4390 Start Test Date: 2014/03/29 Final Test Date: 2014/03/29



5513 Time

विड

JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name Tran	s Pacific Oil Corporation		
Contact	Beth Isern	Job Number	K110
Well Name	Fritzler A 1-3	Representative	Jason McLemore
Unique Well ID	DST #3 Mississippi 4315-4390	Well Operator	Trans Pacific Oil Corporation
Surface Location	3-18-24 Ness	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Alex Chapin
Well Type	Vertical	Test Unit	#7
Test Information			
		Representative	Jason McLemore
Test Type	Drill Stem Test	Well Operator	Trans Pacific Oil Corporation
Formation	Mississippi	Report Date	2014/03/29
Well Fluid Type		Prepared By	Jason McLemore
Test Purpose (AEUB)			
Start Test Date	2014/03/29	Start Test Time	01:20:00
Final Test Date	2014/03/29	Final Test Time	09:21:00

Start Test Date	2014/03/29 Start Test Time	01:20:00
Final Test Date	2014/03/29 Final Test Time	09:21:00

Test Results

RECOVERED:

30	Drilling Mud
30	TOTAL FLUID

TOOL SAMPLE: Mud With Oil Spots



DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: fritzAdst3

TIME ON: 1:20 AM

TIME OFF: 9:21 AM

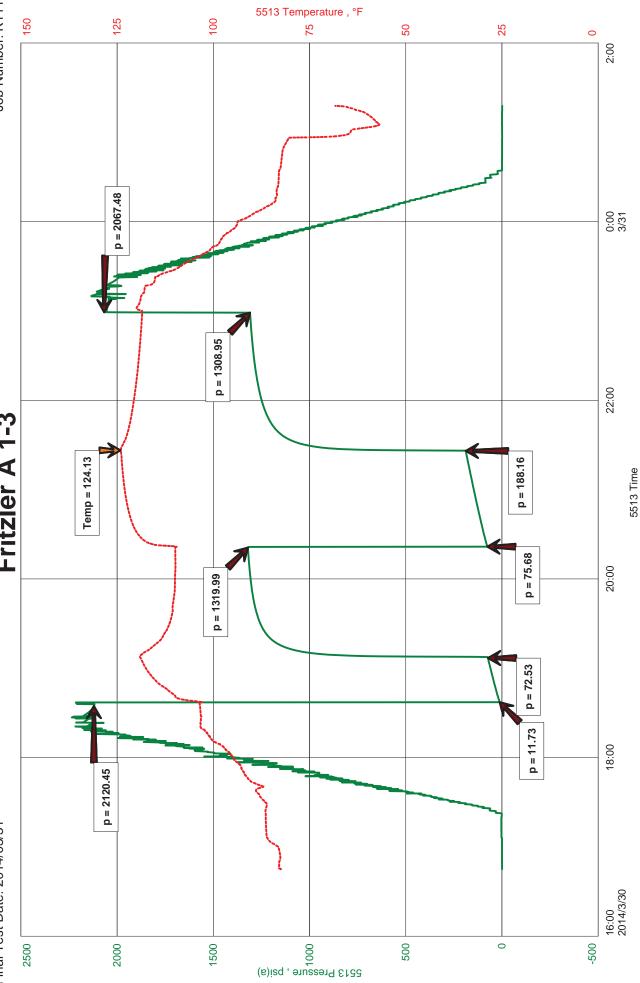
FILE. IIIZ	AUSIS
Company Trans Pacific Oil Corporation	Lease & Well No. Fritzler A #1-3
Contractor_Duke #4	Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Missis	sippi Effective PayFt. Ticket NoK110
Date <u>3-29-14</u> Sec. <u>3</u> Twp. <u>18</u> S	Range 24 W County Ness State KANSAS
Test Approved By Alex Chapin	Diamond Representative Jason McLemore
Formation Test No3 Interval Tested from	4315 ft. to 4390 ft. Total Depth 4390 ft.
Packer Depth 4310 ft. Size6 3/4 in.	Packer depthft. Size6 3/4in.
Packer Depth 4315 ft. Size6 3/4 in.	Packer depthft. Size6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4296 ft.	Recorder Number5513 Cap5000 P.S.I.
Bottom Recorder Depth (Outside) 4297 ft.	Recorder Number5588_Cap6000_P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 53	Drill Collar Length 0_ft. I.D 2_1/4in
Weight9.4 Water Loss7.2	cc. Weight Pipe Length0ft. I.D2 7/8 ir
Chlorides 5400 P.P.M.	Drill Pipe Length 4257 ft. I.D 3 1/2 in
Jars: MakeSTERLINGSerial NumberNA	Test Tool Length 25 ft. Tool Size 3 1/2-IF in
Did Well Flow? No Reversed Out No	Anchor Length 75 ft. Size 4 1/2-FH in 62' DP in Anchor
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH i	n. Surface Choke Size1 in. Bottom Choke Size_5/8 in
Blow: 1st Open: Weak Blow, Built to 1", No Blowbac	k
^{2nd Open:} Dead	9
Recovered 30 ft. of Drilling Mud	
Recovered30 ft. of TOTAL FLUID	
Recoveredft. of	
Recoveredft. of TOOL SAMPLE: Mud With Oil Spo	
Recoveredft. of	Price Job
Recoveredft. of	Other Charges
Remarks:	Insurance
A.M.	Total A.M.
Time Set Packer(s) 3:31 AM P.M. Time Started Off	
Initial Hydrostatic Pressure	(A) <u>2116 P.S.I.</u>
Initial Flow Period	0 (B) 11 P.S.I. to (C) 25 P.S.I.
Initial Closed In Period6	(<i>U</i>) F.S.I.
Final Flow Period Minutes4	0 (E) 20 P.S.I. to (F) 39 P.S.I.
Final Closed In Period	0 (G) 1188 P.S.I.
Final Hydrostatic Pressure	(H) 2101 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corporation DST #4 Mississippi 4385-4397 Start Test Date: 2014/03/30 Final Test Date: 2014/03/31







C:\Users\Roger Friedly\Desktop\fritzAdst4 31-Mar-14 Ver

Contraction of the second seco

JASON MCLEMORE

CELL # 620-617-0527

General Information

Contact Well Name Unique Well ID Surface Location Field Well Type	Fritzler A 1-3 DST #4 Mississippi 4385-4397 3-18s-24w-Ness Wildcat		K111 Jason McLemore Trans Pacific Oil Corporation Jason McLemore Alex Chapin #7
Test Information Test Type Formation Well Fluid Type Test Purpose (AE	Mississippi 01 Oil	Report Date Prepared By	Jason McLemore Trans Pacific Oil Corporation 2014/03/31 Jason McLemore
Start Test Date Final Test Date		Start Test Time Final Test Time	16:45:00 01:18:00

Test Results

RECOVERED:

370	Muddy Water, 95% Water, 5% Mud
370	TOTAL FLUID

CHLORIDES: 26000 PH: 7

TOOL SAMPLE: Water



DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET

TIME ON: 4:45 PM

TIME OFF: 1:18 AM

FILE. IIIZAU	514
Company Trans Pacific Oil Corporation	Lease & Well No. Fritzler A #1-3
Contractor Duke #4	Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Mississip	Pi Effective PayFt. Ticket NoK111
Date <u>3-30-14</u> Sec. <u>3</u> Twp. <u>18</u> S R	ange24 W CountyNessStateKANSAS
Test Approved By Alex Chapin	Diamond Representative Jason McLemore
Formation Test No. 4 Interval Tested from 4:	385 ft. to 4397 ft. Total Depth 4397 ft.
Packer Depth 4380 ft. Size6 3/4 in.	Packer depthft. Size6 3/4 in.
Packer Depth 4385 ft. Size6 3/4 in.	Packer depthft. Size6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4373 ft.	Recorder Number5513 Cap5000 P.S.I.
Bottom Recorder Depth (Outside) 4374 ft.	Recorder Number5588_Cap6000_P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 53	Drill Collar Length 0 ft. I.D. 2 1/4 in
Weight 9.4 Water Loss 7.2 cc	. Weight Pipe Length0_ft. I.D2 7/8 ir
Chlorides 5400 P.P.M.	Drill Pipe Length 4360 ft. I.D 3 1/2 ir
Jars: Make STERLING Serial Number NA	Test Tool Length 25 ft. Tool Size3 1/2-IF ir
Did Well Flow? No Reversed Out No	Anchor Length 12 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Good Blow, BOB in 28 Min., No Blow	back
^{2nd Open:} Good Blow, BOB in 41 Min., No Blowba	ck
Recovered 370 ft. of Muddy Water, 95% Water, 5% Mud	
Recovered 370 ft. of TOTAL FLUID	
Recoveredft. of	
Recoveredft. of	
Recoveredft. of CHLORIDES: 26000	Price Job
Recoveredft. of PH: 7	Other Charges
Remarks: TOOL SAMPLE: Water	Insurance
	Total
Time Set Packer(s) 6:37 PM P.M. Time Started Off Bo	ottom 10:52 PM P.M. Maximum Temperature 124
Initial Hydrostatic Pressure	(A) 2120 P.S.I.
Initial Flow Period	(B) 12 P.S.I. to (C) 73 P.S.I.
Initial Closed In Period	(D)1320 P.S.I.
Final Flow Period	(E) 76 P.S.I. to (F) 188 P.S.I.
Final Closed In Period	(G) 1309 P.S.I.
Final Hydrostatic Pressure	(H) 2067 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

	S SERVICES, LLC 062881
Federal Tax I.	D. # 20-8651475
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:
DATE 3-23-14 SEC. 3 TWP 10 RANGE 24	CALLED OUT ON LOCATION JOE START JOB FINISH 3730pm 12/32 Fra 1 Fra
LEASE FORTHER A WELL # 1-33 LOCATION MESSE	ty west to Ned - NHO 1700 NESS STATE
OLD OR NEW (Circle one) Et Ord - 34	
CONTRACTOR Dek. 4	OWNER
TYPE OF JOB Sucface	
HOLE SIZE 1214 T.D.	CEMENT
CASING SIZE 85% DEPTH 72.2.54	AMOUNT ORDERED 150 SKS CLass A 39/00
TUBING SIZE DEPTH	2 4/ gel
DRILL PIPE DEPTH	
TOOL DEPTH	COMMON_150 @17.90 2.685.00
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. 15FF	GEL <u>3 @ 43.98</u> CHLORIDE <u>123</u> @ <u>80</u> <u>338.90</u>
PERFS.	
DISPLACEMENT 13 22 bbl fresh water	ASC
EQUIPMENT	
PUMPTRUCK CEMENTER Josh (Saa.C	
# 366 HELPER BY NOWELL	
BULK TRUCK	
# 610-170 DRIVER Keun Wielaw	
BULKTRUCK	(i)
# DRIVER	HANDLING 162.5 @ 2.48 403.00
	MILEAGE 7.41 X 12 X 2.60 231.15
REMARKS:	TOTAL 3.727.
On location - Rig op - had safely musing lon 8% casing - Brack Circle him Ullig much	SERVICE
Pinna Styl Fresh water Bland	
mix 150 sks Class A 3 the 202 sel	DEPTH OF JOB
Diop Disc	I ONIT ARCONSTRAINED
Pisplace 13.22 bbi fresh wire	MILEAGE 44 w 12 @ 7.70 92. 20
Shutin 12:45 An	WILLEAD CONTRACTOR OF CONTRACTOR
agarent did Circulan	MANIFOLD @ 4.40 52.80
Rogdom	
CHARGE TO: VENS PAR,	TOTAL 1.657. 43
STREET	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Trich Wheeler PRINTED NAME SIGNATURE X Rich Wheele Mank you!" No Copy

@___ @___ @__ TOTAL SALES TAX (If Any) -64

5.384.

92 IF PAID IN 30 DAYS

TOTAL CHARGES

DISCOUNT .

0

ALLIED OIL & GAS SERVICES, LLC 062700

Federal Tax I.D. # 20-8651475

REMITTO P.O. BOX 93999

SOUTHLAKE, TEXAS 76092

SERVICE POINT: Gunt Bend Ki

DATE 3-3/-14	SEC. Z	TWP. 155	RANGE 24W	CALLED OUT	ON LOCATION 3:00 Pm	JOB START 5:00 DM	JOB FINISH
LEASE A	WELL #	1-3	LOCATION 11095	GYJ 3N	1	COUNTY	STATE
OLD OR NEW (CI	rcle one)		Floro		an ana ang ang ang ang ang ang ang ang a		ander e de eener dy eener op oorder op genegeer de eensemmen de onderen

OWNER

CEMENT

CONTRACTOR Duke	II-CI
TYPE OF JOB LOTON	PI-19
HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILLPIPE 4/12	DEPTH 1650
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	411
PERFS.	
DISPLACEMENT Grad	uer/

EOUIPMENT

PUMPTRUCK # 395	CEMENTER Richards Chambers HELPER Josh Ellis
BULK TRUCK # だ13~170	DRIVER Kowla Waylows
BULK TRUCK	
#	DRIVER

REMARKS:

10 114

____ZIP_

ill bale with his mid

CHARGE TO: Jrand Partiere Or

CITY____STATE ___

To: Allied Oil & Gas Services, LLC.

150-5054 900-50 5HS 452533KS 2410-505/65 60-27645 32645

GH-Chis Dun

STREET

AMOUNT ORDERED _ 25 4.04.psz 4.4.9-1		rt. classA
COMMON_150	@ 17.90	2685.00
POZMIX 100	@ 9.35	935.00
GEL 9	@ 23.40	210.60
CHLORIDE	@	
ASC	(@)	
floseal 63	@ 2.97	187.11
	G	
	@	
	6	
	@	
	@	
	@	
	Ø	
HANDLING 269.20	@ 248	667.62
MILEAGE 11-2315X 16	2 8 2.60	350.42
- Construction Const Construction Construction Const Construction Construction C	TOTAL	5035.74

SERVICE

DEPTH OF JOI	В	1450'			
PUMPTRUCK	CHARGE	3		22.49.	84
EXTRA FOOT	AGE		@		
MILEAGE	HVM	12	@	7.70	92.40
MANIFOLD			@		
	LVM	12	(a)	4.40	52.80
			@		

TOTAL 2395.04

PLUG & FLOAT EQUIPMENT

(2) 0 @ 0 (a)

TOTAL _____

SALES TAX (If Any) ____ TOTAL CHARGES 7430.79 1,4 84.14 IF PAID IN 30 DAYS DISCOUNT _ \$ 5,944.63

and furnish cementer and helper(s) to assist owner or

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

You are hereby requested to rent cementing equipment

PRINTED NAME REELER SIGNATURE NOTOPY



API:	15-135-25753	STR:	3-18S-24W
	Anhydrite B/Anhydrite Topeka Heebner Lansing Ft. Scott Cherokee Sand Mississippi RTD		Log Tops: 1637' (+710) +3' 1671' (+676) +1' 3428' (-1081) +4' 3720' (-1373) +2' 3763' (-1416) +1' 4272' (-1925) -5' 4364' (-2017) -12' 4380' (-2033)+54' 4470' (-2123)