

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1199337

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HIST	FORY - DES	CRIPTION OF	WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Delline Field Management Dise
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1199337		
Operator Name:	_ Lease Name:	Well #:		
Sec TwpS. R East _ West	County:			
INCTDUCTIONS. Chave important tang of formations panetrated	stail all aaroo Danart all final	conice of drill stome tests giving interval tested, time test		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	Formation (Top), Depth and Datum		Sample	
Samples Sent to Geolog	jical Survey	Yes No	Nam	е		Тор	Datum	
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-o	RECORD Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.					
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives		
Protect Casing								
Plug Off Zone								

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3)
(If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner Ru	in: Yes	No	
Date of First, Resumed	Producti	on, SWD or ENHF	ł.	Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLETION:			PRODUCTION IN	TERVAL:		
Vented Sold Used on Lease (If vented, Submit ACO-18.)				Dpen Hole Dther <i>(Specify,</i>	Perf.	Uually (Submit)	,	Commingled (Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion			
Operator	Daystar Petroleum, Inc.			
Well Name	DENISE 2-28			
Doc ID	1199337			

Tops

Name	Тор	Datum
ANHYDRITE	901	1066
BASE ANHYDRITE	928	1039
HEEBNER	3089	-1122
TORONTO	3106	-1139
DOUGLAS	3119	-1152
BROWN LIME	3171	-1204
LANSING	3183	-1216
BASE KANSAS CITY	3403	-1436
ARBUCKLE	3410	-1443

Form	ACO1 - Well Completion			
Operator	Daystar Petroleum, Inc.			
Well Name	DENISE 2-28			
Doc ID	1199337			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE CASING	12.25	8.625	23	919	65/35 AND CLASS A	430	
PRODUC TION	7.875	5.5	15.50	3475	ASC & 5#GILSO NITE	145	

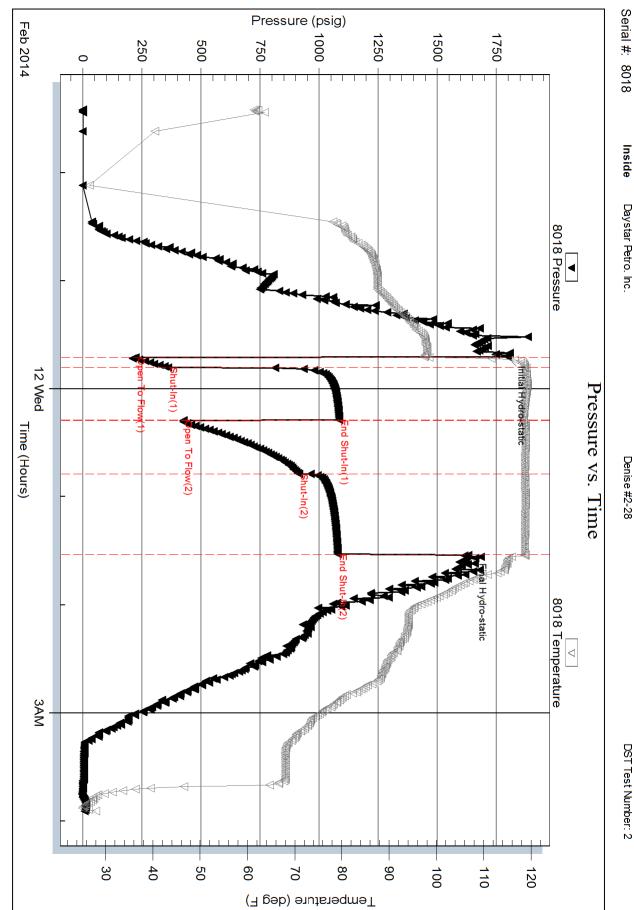
	DRILL STEM TES	TREP	ORT			
RILOBITE	Daystar Petro. Inc.	28-16-1	28-16-13,Barton,KS			
ESTING , INC	PO Box 560 Eureka KS 67045		Denise #2-28 Job Ticket: 56184 DST#:2			
	ATTN: Jim Musgrove			rt: 2014.02.11		
GENERAL INFORMATION:						
Formation: Arbuckle Deviated: No Whipstock: Time Tool Opened: 23:42:30 Time Test Ended: 03:54:45	ft (KB)		Test Typ Tester: Unit No:	e: Conventior Tim Phillips 59	nal Bottom Hole (Reset)	
Interval:3426.00 ft (KB) To343Total Depth:3433.00 ft (KB) (TVHole Diameter:7.88 inches Hole	D)		Referen	ce Elevations: KB to GR/CF:	1967.00 ft (KB) 1954.00 ft (CF) 13.00 ft	
Serial #: 8018InsidePress@RunDepth:913.34 psigStart Date:2014.02.11Start Time:21:25:05TEST COMMENT:IFP-5- BOB in 30 start Blow back FF-30- BOB in 30 start Blow back FF-30- BOB in 30 start Blow back FSI-45- Dead not blow back	End Date: End Time: secs built to 1/8 in then died back sec	2014.02.12 03:54:44	Capacity: Last Calib.: Time On Btm: Time Off Btm		8000.00 psig 2014.02.12 1 @ 23:42:15 2 @ 01:32:15	
Pressure vs. Ti			PRES	SURE SUM	MARY	
505 Heave	SOS Temporales 100 Temporales	Time (Min.) 0 1 6 35 36 65 110 110	(psig) (de 1796.91 5 223.34 5 361.39 11 1085.47 11 424.92 11 913.34 11 1079.27 11	emp Annotation (2007),40 Initial Hyco (2017),40 Initial Hyco (2017),	dro-static Flow (1)) :-In(1) Flow (2) ?) :-In(2)	
Recovery			•	Gas Rates		
Length (ft) Description 2000.00 VWCM 2%Mud 98%Wate	r 28.05			Choke (inches) Pres	sure (psig) Gas Rate (Mcf/d)	
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 56184		Dr	inted: 2014.02.1	2@07:51:51	

		DRII	L STEM TEST REP			FLUID S	JMMAR		
	RILOBITE	Daystar	Daystar Petro. Inc.		28-16-13,Barton,KS				
翻	ESTING , INC.	PO Box	560		Denise #2	-28			
		Eureka I	KS 67045		Job Ticket: 5	6184	DST#:2		
		ATTN: Jim Musgrove			Test Start: 2014.02.11 @ 21:25:00		1:25:00		
Nud and Cu	shion Information								
Mud Type: Ge	el Chem		Cushion Type:			Oil A PI:		deg API	
Nud Weight:	9.00 lb/gal		Cushion Length:		ft	Water Salinity:		ppm	
/iscosity:	55.00 sec/qt		Cushion Volume:		bbl				
Water Loss:	8.79 in ³		Gas Cushion Type:						
Resistivity:	ohm.m		Gas Cushion Pressure:		psig				
Salinity: Filter Cake:	4000.00 ppm inches								
Recovery In	formation								
			Recovery Table			-			
	Lengt ft	th	Description		Volume bbl				
	2	000.00	VWCM 2%Mud 98%Water		28.05	5			
	Total Length:	2000.0	00 ft Total Volume: 28.0	055 bbl					
	Num Fluid Samp		Num Gas Bombs: 0		Serial #	:			
	Laboratory Nam		Laboratory Location:						
	Recovery Com	nents:							

Printed: 2014.02.12 @ 07:51:52

Ref. No: 56184

Trilobite Testing, Inc



Denise #2-28

DST Test Number: 2

Inside

Daystar Petro. Inc.

ALLIED OIL & GAS SERVICES, LLC 062648

REMIT TO P.O. BOX 93999	SERV	ICE POINT:	N 3N
SOUTHLAKE, TEXAS 76092	12-14	1 Breet B	and the
DATEZ-13-14 SEC. TWP. RANGE CALLED OUT	ON LOCATION	JOB START	JOB FINISH 3,00 AM
LEASE Devise WELL # 2-29 LOCATION Houngtons 7 Non	the Ky East	COUNTY	STATE
OLD OR NEW (Circle one) North into			1
CONTRACTOR Ninnerch Arlas OWNER	Some		time for a set of them
TYPE OF JOB Production	······································		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE 778 T.D. 3482 CEMENT	1912	1	6 . N
CASING SIZE 51/2 DEPTH 3474 AMOUNT ORI	DERED HSM	Spart 2	Vorgin Tojo
	Myred S!	"Kolizaly.	
DRILL PIPE DEPTH 6943 4963 TOOL DEPTH	1211 500g	a hundo	1 Solar Rel
PRES. MAX 1500 # MINIMUM 1000 # COMMON	30	@ 17.90	537.00
MEAS. LINE SHOE JOINT 21,57 POZMIX	20	@ 9.35	187.00
CEMENT LEFT IN CSG. & S7' GEL	2	@23.40	46.80
PERFS. CHLORIDE		@	
DISPLACEMENT 82,16 ASC IN	S	@ 20.90	3.030.50
EQUIPMENT Gilson		@ . 98	710.50
DU-110		@ 58.70	704.40
	8	@ 37.40	275.30
#3/26 HELPER 1202 6224		_@	
# 3 Lob HELPER 1 Low - 62 day		@	· · · · · · · · · · · · · · · · · · ·
#099-239 DRIVER Den Carper		_ @	
BULK TRUCK	مىشەر مەر مەر مەر مەر مەر مەر مەر م ەر	@	
		_@	<u></u>
HANDLING	248.01	@ 2.48	
MILEAGE _2 REMARKS:	01	2.60	<u>539. 22</u>
		IUIAL	6.646
Ron 3474 of 5/2° crg. Broke Circulation Circulated 1/3 hur. Pumped 5 pple HTO. 500 col DV 1100, 5 pple HTO.	SERVI		
Ron 3474 of 52° crg. Broke Circulation Circulated 12 hr. Pumped 5 bble HTO. 500 col DV 1100, 5 bble H3O. Plugged Rethele 430. 6940 490 tel, Marchhole DEPTH OF JO	B 3474'	ICE	
Ron 3474 of 52° cra. Broke Circulation Circulated 12 hr. Runned 5 bble HTO. 500 col DV 1100, 5 bble HTO. Plurged Notfale 1/30.2 6 40 490 tel, Underhale DEPTH OF JO With 20 Apr 6 1/20 470 tel, Underhale DEPTH OF JO	B <u>3474'</u> CHARGE	2228. 2	3
Ren 3474 of 52° cro. Broke Circulation Circulated 12 hr. Pumped 5 bble HTO. Scocal Du 1100, 5 bble HTO. Nathale 1100, 5 bble HTO. Nathale 1100, 5 bble HTO. Note 20, 100, 5 bble HTO. Lott 20, 100, 5 bble HTO. MILEAGE	B <u>3474'</u> CHARGE AGE	-@@	5
Ron 3474 of 52° cro. Broke circulation Circulated 1'2 hr. Pumped 5 bble HTO. Scocal Du 1100, 5 bble HTO. Nethole 100, 5 bble HTO. Nethole 100, 5 bble HTO. Nethole 100, 5 bble HTO. Note 200 plus 145 R. Hocked Bach PUMP TRUCK To ang. Missed 145 R. HSC. 250 Not. EXTRA FOOT 1070 5 lt. 670 Nuped, 5" Kaluel/al. MILEAGE Dersed Line Show: Released Plus. And MANTEOLD.	B <u>3474'</u> CHARGE AGE	ICE 2558. 2 @	5
Ron 3474 of 52° cro. Broke circulation Circulated 1'2 hr. Pumped 5 bble HTO. Scocal Du 1100, 5 bble HTO. Nethole 100, 5 bble HTO. Nethole 100, 5 bble HTO. Nethole 100, 5 bble HTO. Note 200 plus 145 R. Hocked Bach PUMP TRUCK To ang. Missed 145 R. HSC. 250 Not. EXTRA FOOT 1070 5 lt. 670 Nuped, 5" Kaluel/al. MILEAGE Dersed Line Show: Released Plus. And MANTEOLD.	B <u>3474'</u> CHARGE AGE NUM 20 LUM 20	ICE 2558. 2 @ 	5
Ron 3474 of 52° cro. Broke circulation Circulated 1'2 hr. Pumped 5 bble HTO. Scocal Du 1100, 5 bble HTO. Nethole 100, 5 bble HTO. Nethole 100, 5 bble HTO. Nethole 100, 5 bble HTO. Note 200 plus 145 R. Hocked Bach PUMP TRUCK To ang. Missed 145 R. HSC. 250 Not. EXTRA FOOT 1070 5 lt. 670 Nuped, 5" Kaluel/al. MILEAGE Dersed Line Show: Released Plus. And MANTEOLD.	B <u>3474'</u> CHARGE AGE NUM 20 LUM 20	ICE 2558. 2 @@ @ @0 @0 @0 @0	5 754.00 88.00 275.00
Pon 3474 of 52° cra. Broke Circulation Circulated 1/2 him. Pumped 5 hble Ho Scored Du 1100, 5 hble Ho. Rethele V/302 6740 480 Xal, Maudilhale DEPTH OF JO With 20 apr 6/40 420 Al, Hocked Bach PUMP TRUCK To any Miles 145 al. Hocked Bach PUMP TRUCK To any Miles 145 al. Asc. 280 Xal. EXTRA FOOT 1070 Falt. Willer Asc. 280 Xal. MileAGE Dersed Line Clam. Released Plug. Auglow MANIFOLD - Watthe Released of Port Held: Dertation	B <u>3474'</u> CHARGE AGE NUM 20 LUM 20	ICE 2558. 2 @ 	5 754.99 88.90 275.00 700.00
Pon 3474 of 52° cra. Brole Circulation Circulated 1/2 him. Pumped 5 hble Ho Scored Du 1100, 5 hble Ho. Scored Du 1100, 5 hble Ho. Actille V/302 6740 48021, Mandhale DEPTH OF JO With 20 apr 6/40 42021, Hocked Bach PUMP TRUCK To an Missel 14528. ASC. 280201, EXTRA FOOT 1070 Falt. 1070 August, 5° Kalesel/al. MileAGE Dersed Line Cham. Released Plug. Auglor MANIFOLD - 10207 Hocked, Longled Plug. Auglor MANIFOLD - 10207 Hocked, Longled Plug. Auglor MANIFOLD - 10207 Hocked Plug. Auglor Manifold - 10207 Hocked Plug. at 1000H. Head Plug. Charge To: Dayston Patroleim	B <u>3474'</u> CHARGE AGE NUM 20 LUM 20	ICE 2558. 7 @7.70 @7.70 @7.70 @7.70 @7.00.00	5 754.99 88.90 275.00 700.00
Pen 3474 of S'2 cro. Brole Circulation Circulated 1/2 him. Pumped 5 bble Ho. Scored Du 1100, 5 bble H20. Pluged Nethele V/302 6740 470 431, Undelhale DEPTH OF JO With 20 m 6/40 470 48. Hocked Boch PUMP TRUCK To cro. Missed 145 & Asc. 270 Acl. EXTRA FOOT 1070 Salt. 670 Muped, 5# Kalved/al. MileAGE Dale Line Close: Released Plug. AndromANIFOLD. Wat H20 KCL. Longed Plug et 1000H. Head Re. Peleow & Plant Held: CHARGE TO: Dayston Peterleum STREET	B 3474' CHARGE AGE NUM 20 AUM 20 AUM 20 MUM 20 MUM 20	ICE 2558.7 @ 7.70 @ 7.70 @ 275.0 @ 205.0 @ 205.0 TOTAL	5 754.00 88.00 275.00 700.00 3.175.
Ron 3474 of S'2" Cro. Broke Circulation Circulated 1'2 hu. Pumped 5 bble Ho. Scored Du 1100, 5 bble H20. Plugad Nathale V/30.4 6740 480 48, Marshale DEPTH OF JO With 20 Apr 6740 480 48, Marshale DEPTH OF JO With 20 Apr 6740 480 480 Ach. Marshale DEPTH OF JO 1070 5027, 14528 ASC. 250 Ach. PUMP TRUCK To cig. Missel 14528 ASC. 250 Ach. EXTRA FOOT 1070 5027, 1070 Augusd, 5# Kelverfal, MileAGE Derled Line Closes: Released Plug of 1000H. Head Re Derlead a floot Hald: CHARGE TO: Dayston fateoleum STREET	B <u>3474'</u> CHARGE AGE NUM 20 LUM 20	ICE 2558.7 @ 7.70 @ 7.70 @ 275.0 @ 205.0 @ 205.0 TOTAL	5 754.00 88.00 275.00 700.00 3.175.
Pen 3474 of S'2 cro. Brole Circulation Circulated 1/2 him. Pumped 5 bble Ho. Scored Du 1100, 5 bble H20. Pluged Nethele V/302 6740 470 431, Undelhale DEPTH OF JO With 20 m 6/40 470 48. Hocked Boch PUMP TRUCK To cro. Missed 145 & Asc. 270 Acl. EXTRA FOOT 1070 Salt. 670 Muped, 5# Kalved/al. MileAGE Dale Line Close: Released Plug. AndromANIFOLD. Wat H20 KCL. Longed Plug et 1000H. Head Re. Peleow & Plant Held: CHARGE TO: Dayston Peterleum STREET	B 3474' CHARGE AGE NUM 20 AUM 20 AUM 20 MUM 20 MUM 20	ICE 2558. 2 @ 7.70 @ 7.70 @ 275.0 @ 275.0 TOTAL T EQUIPMEN	5 754.00 88.00 275.00 700.00 3.175.
Pon 3474 of 52° cro. Brole Circulation Circulated 1/2 him. Pumped 5 bble Ho. Scocal DU 1100, 5 bble H20. Plugad Nethole V/302 6740 470 Ad. Mandhale DEPTH OF JO 1222 20 m 6/40 470 Ad. Hocked Back PUMP TRUCK To and Missed 145 R. Asc. 270 Ad. EXTRA FOOT 1070 Falt, 670 A yand, 5" Kalved/al. MileAGE Darle Line Clom: Releard Plug at North MIFOLD. Note H20 KCL. Longer Plug at North Head Re Peleord & floot Held: CHARGE TO: Dayston Peterleum STREET	B 3474' CHARGE AGE NUM 20 AUM 20 AUM 20 MUM 20 MUM 20	ICE 2558.7 @ 7.70 @ 7.70 @ 7.70 @ 2751 @ 2751 TOTAL TOTAL T EQUIPMEN @ 5450 @ 660 5	5 754.99 88.90 700.00 700.00 3.175. VT
Pen 3474 of 52° cra. Broke Circulation Circulated 1/2 hue, Plunged 5 bble Ho. Scored Du 1100, 5 bble H20. Plunged <u>Nathale V/30.2 6740 470 Xel</u> , Maudihale DEPTH OF JO With 20 apr 6/40 470 Xel, Maudihale DEPTH OF JO With 20 apr 6/40 470 Xel, Maudihale DEPTH OF JO 1070 5-027, 14502, ASC, 270 Xel EXTRA FOOT 1070 5-027, 1070 August, S# Kelverl/al, MILEAGE Derled Line Closed Plug. Andromanifold - 10 at H20 KCL, Longled Plug et 1000H. H202 Re Peleond a floot H202: CHARGE TO: Dayston Patroleum STREET CITY STATE ZIP 1 Renhu <u>AFU Flo</u>	B 3474' CHARGE AGE NUM 20 AUM 20 MUM	ICE 2558.7 @ 7.70 @ 7.70 @ 7.70 @ 275.0 @ 200.0 TOTAI T EQUIPMEI @ 545.0 @ 660.4 @ 57.00	5
Pen 3474 of S2°Cra. Brole Circulation Circulated 1/2 him. Pumped 5 bble Ho. Scored DU 1100, 5 bble H20. Plugad Rethele V/302 6 140 470 Xel, Underhale DEPTH OF JO 1072 200 pm 6/200 470 Xel, Underhale DEPTH OF JO 1070 2017, 1070 470 Xel, Hocked Beck PUMP TRUCK To care, Missed 145 cg. 270 Xel EXTRA FOOT 1070 2017, 1070 August, S# Kelverlah, MileAGE Derled Line Closed, Releared Plug et 1000H, Head le Derled Line Closed Plug et 1000H, Head le Charge TO: Dayston Peterleum STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC.	B 3474' CHARGE AGE NUM 20 AUM 20 MUM	ICE 2558.7 @ 7.70 @ 7.70 @ 7.70 @ 2751 @ 2751 TOTAL TOTAL T EQUIPMEN @ 5450 @ 660 5	5
Pen 3474 of S2°Cra. Brole Circulation Circulated 1/2 hu. Pumped S byle Ho. Scored Du 1100, 5 byle H20. Plugad Nethole V/302 6 1/20 470 24 d. Mandhale DEPTH OF JO 1022 20 m 6/20 470 24 d. Mandhale DEPTH OF JO 1022 20 m 6/20 470 24 d. Mandhale DEPTH OF JO 1022 20 m 6/20 470 24 d. Mandhale DEPTH OF JO 1022 20 m 6/20 470 24 d. Mandhale DEPTH OF JO 1020 40 m 6/20 470 24 d. Mandhale DEPTH OF JO 1020 40 m 6/20 470 24 d. Mandhale DEPTH OF JO 1020 40 m 6/20 470 24 d. Mandhale DEPTH OF JO 1020 40 m 6/20 470 24 d. Mandhale DEPTH OF JO 1020 40 m 6/20 470 24 d. Mandhale DEPTH OF JO 1020 40 m 6/20 470 24 d. Mandhale DEPTH OF JO 1020 40 m 6/20 470 470 470 470 470 470 470 470 470 47	B 3474' CHARGE AGE NUM 20 AUM 20 MUM	ICE 2558.7 @ 7.70 @ 7.70 @ 7.70 @ 275.0 @ 200.0 TOTAI T EQUIPMEI @ 545.0 @ 660.4 @ 57.00	5
Pen 3474 of 52° cros. Brole Circulation Circulated 1/2 have Proved 5 byle Ho- Scocal Du 1100, 5 byle 430, Plugad Rathele V/30.2 byle 470 4 d. Hocked Beach PUMP TRUCK To cross Missel 145.2 ASC, 270 A. EXTRA FOOT NOTO Falt, 670 M upsel, 54 Kelvestal, MileAGE Deleved a floor. Releaved Plug et 1000H. Head Re Release a floot Head: CHARGE TO: Decyster Paterleum STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	B 3474' CHARGE AGE NUM 20 AUM 20 MUM	ICE 2558. 7 @ 7.70 @ 7.70 @ 275.° @ 275.° @ 200.° TOTAL T EQUIPMEN @ 545.° @ 257.°° @ 395.°° @	5 754.99 88.90 875.00 700.00 700.00 700.00 756.00 0 660.90 756.00 395.00
Pen 3474 of 52° cros. Broke Circulation Circulated 1/2 have Proved 5 bble Ho- Scocal Du 1100, 5 bble 1/30, Plugad Retaile V/30.4 6740 470 48, Manuallade DEPTH OF JO 1022 200 20 6740 470 48, 140062 Beach PUMP TRUCK To cross Missel 145.12 Asc. 270 101, EXTRA FOOT 1070 5017, 1070 74 prod, 5° Kelvest/al, MileAGE Deside Live Closes, Plug et 1000H, Head Re Nelsond & foot Head; CHARGE TO: Desyntan Petroleum STREET CITY STATEZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	B 3474' CHARGE AGE NUM 20 AUM 20 MUM	ICE 2558. 7 @ 7.70 @ 7.70 @ 275.° @ 275.° @ 200.° TOTAL T EQUIPMEN @ 545.° @ 257.°° @ 395.°° @	5 754.99 88.90 875.00 700.00 700.00 700.00 756.00 0 660.90 756.00 395.00
Pen 3474 of S'2' crog. Broche Circulation Circulated 1/2 have Proved S byle Ho- Scored Du 1100, Shhle Ho. Plugged Netter V30-2 6740 470 tal. Headblock DEPTH OF JO 10222 200 1450 470 tal. Headblock DEPTH OF JO 10222 200 1450 470 tal. Headblock DEPTH OF JO 10222 200 1450 470 tal. Headblock DEPTH OF JO 1020 2011, 1020 470 470 tal. Headblock DEPTH OF JO 1020 2011, 1020 470 470 tal. Headblock DEPTH OF JO 1020 2011, 1020 470 470 tal. Headblock Depth of JOOT 1020 2011, 1020 470 470 tal. Headblock Depth of JOOT 1020 2011, 1020 470 470 tal. States Job 400 1020 2011, 1020 470 470 470 1400 470 470 1020 2011, 1020 470 470 470 470 470 470 1020 2011, 1020 470 470 470 470 470 1020 470 470 470 470 470 470 470 470 1020 470 470 470 470 470 470 470 470 1020 470 470 470 470 470 470 470 470 470 1020 470 470 470 470 470 470 470 470 1020 470 470 470 470 470 470 470 470 470 1120 470 470 470 470 470 470 470 470 470 47	B 3474' CHARGE AGE NUM 20 AUM 20 MUM	ICE 2558. 7 @ 7.70 @ 7.70 @ 275.° @ 275.° @ 200.° TOTAL T EQUIPMEN @ 545.° @ 257.°° @ 395.°° @	5
Pen 3474 of S'2' cro. Broke Circulation Circulated 1'2 hr. Punped S byle Ho- Scocal DV 1100, S byle Ho. Plugad Nettele V/30.4 by 470 Jal, Manuffale DEPTH OF JO 1022 200 1/20 470 Jal, Manuffale DEPTH OF JO 1022 200 1/20 4/20 Jack Beech PUMP TRUCK EXTRA FOOT 1020 Jack 1/25 2 Asc, 270 Jack EXTRA FOOT 1020 Jack 1/25 2 Asc, 270 Jack MilleAGE Dele Jack Jack Jack Plug of 1000 M. Heed Re Alle Jack Jack Jack Jack Jack MilleAGE CHARGE TO: Day ton Petroleum STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	B 3474' CHARGE AGE NUM 20 AUM 20 AUM 20 AUM 20 MUM 20 AUM	ICE 2558. 7 @ 7.70 @ 7.70 @ 275.° @ 275.° @ 200.° TOTAL T EQUIPMEN @ 545.° @ 257.°° @ 395.°° @	5 754.99 88.90 875.00 700.00 700.00 700.00 756.00 0 660.90 756.00 395.00
Den 3474 of S'2'Cas. Broke Circulation Scocal Du Hoo, S ball, Hoo National Market Plane, S ball, Hoo National Market Plane, S ball, Hoo National Market Plane, Sortal, Back PUMPTRUCK Io Sortal, Wick Aradet Hooles Back Pumptruck Der Sortal, Wick Aradet Hooles Back Pumptruck Nate Close Plane, Streed All Milleage Der Sort Hoo Note Close Plane, Angle Market Plane Note Hoo Nate Close Plane, Angle Market Plane Nate Close Plane Street City Street City Street	B 3474' (CHARGE AGE NUM 20 AUM 20 NUM 20	ICE 2558. 7 @ 7.70 @ 7.70 @ 275.° @ 275.° @ 200.° TOTAL T EQUIPMEN @ 545.° @ 257.°° @ 395.°° @	5 754.99 88.90 875.00 700.00 700.00 700.00 756.00 0 660.90 756.00 395.00
Ren. 3474' of S'2' Cro. Broke Cuculation Scored Du 1100, 5 bble 1430. Plugad Nettele V/304, 50 470 480, hauddhale DEPTH OF JO With 20, 5 bble 1430, Bach Nettele V/304, 5740 470 48, hauddhale DEPTH OF JO With 20, 5 bble 1430, Bach Nettele V/304, 5740 470 48, hauddhale DEPTH OF JO With 20, 50 40, 1450, 1450, Bach Note 1430, 1450, 1450, 250 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 1450, 250 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 250 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 250 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 250 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 250 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 250 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 50 40, 50 40, hauddhale DEPTH OF JO With 20, 50 40, 1450, 50 40, 50 40, hauddhale DEPTH OF JO With 20, 1450, 1450, 50 40, 1450, 50 40, hauddhale DEPTH OF JO Street CITY State Street ZIP Karley 1400, 14, 50 40, 1450, 50 40, 1450,	B 3474' (CHARGE AGE NUM 20 AUM 20 NUM 20	ICE 2558. 7 @ 7.70 @ 7.70 @ 275.° @ 275.° @ 200.° TOTAL T EQUIPMEN @ 545.° @ 257.°° @ 395.°° @	5 754.99 88.90 700.00 700.00 700.00 700.00 75.00 660.90 756.00 756.00 756.00 756.00
Pen 3474 of 5'2'cas. Broke Circulation Scocal Du 1100, 5 hble 430. National 1/3 har. Natinal 1/3 har. National	B 3474' (CHARGE AGE NUM 20 AUM 20 NUM 20	ICE 2558. 2 (e) (e) 7.70 (e) 7.70 (e) 7.70 (e) 275.0 (e) 275.0 (c) 27	5 754.99 88.90 700.00 700.00 700.00 700.00 75.00 660.90 756.00 756.00 756.00 756.00
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620-793-7356	P.O.	SING, LLC BOX 1438 D, KANSAS 67530	5164 Date02/08/2014
company Dowstor Petr	roleum		Called By
Address 522 N. Main	st. PO Bo	1550 Eur	eka, KS 67045+0560
Lease Denisc		Well No. 2-28	County Barton
Drilling Co. Ninnescen			No.
		E REPORT	
Casing Ran 922ft	mt 8518" (1	<u>cising</u>	Amount: 1465.00
Tool Rental Slips, Eleve	tors	<u> </u>	Amount: 330.00
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Transportation Charge 40 RT	Miles @	Per Mile	Amount: 100,00
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Tong Operator C. Frimm	<u> </u>		
Helpers B. Maces, C.	Archer, V	V. Eller	Amount:
		TOTAL SE	
Remarks: Truck No. arrive	ed@ 10:20 c	m	completed @ 2:40 Am
4 man reew	han 922	Let of	85/8" casing
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MILLER PRINTERS, INC.		Dy.	Reduced & Barry
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