



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1199480
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1199480

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Siroky Oil Management |
| Well Name | Evelyn #1 |
| Doc ID | 1199480 |

All Electric Logs Run

| |
|---------------------------------|
| |
| Compensated Density/Neutron Log |
| Micro Log |
| Dual Induction Log |
| Sonic Cement Bond Log |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09950 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 3/11/14 | DISTRICT | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | |
|--------------------------------|---|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|-------|-------|
| CUSTOMER: SIOUX OIL MANAGEMENT | | LEASE: EVELYN | WELL NO. 1 | | | | | | |
| ADDRESS | | COUNTY: PRATT | STATE: KS | | | | | | |
| CITY | STATE | SERVICE CREW: PRATT, KS | | | | | | | |
| AUTHORIZED BY: BRAUN SIOUX | JOB TYPE: 15 TANK SUCKWATER FRACNEW / STAGE | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM PM | TIME |
| 83354 | 2 | 19833/13422 | 2 | 19824/19748 | 2 | ARRIVED AT JOB | 3/11/14 | AM | 7:30 |
| 71183 | 2 | 19834/36955 | 2 | 19892 | 2 | START OPERATION | 3/11/14 | AM | 10:06 |
| 75775 | 2 | 25904/37521 | 2 | 78031 | 2 | FINISH OPERATION | 3/11/14 | AM | 12:05 |
| 36242/38749 | 2 | 79964/70761 | 2 | | | RELEASED | 3/11/14 | AM | 1:00 |
| 21959 | 2 | 79963/70762 | 2 | | | MILES FROM STATION TO WELL | | | 15 |
| 19882/21088 | 2 | 12083/09082 | 2 | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|------|----------|------------|-----------|
| C1311 | FR-7 | GAL | 194 | | 4,656.00 |
| C2315 | 580 ME | GAL | 70 | | 2,940.00 |
| C704 | CLAYMAX | GAL | 139 | | 4,865.00 |
| C604 | B10-3 | LB | 15 | | 996.00 |
| C505 | PLEXCEL BREAKER | GAL | 53 | | 1,378.00 |
| P504 | ACTIVATOR 730 | GAL | 90 | | 6,750.00 |
| PK209 | 30/50 MESH NORTHERN WHITE SAND KANSAS | CWT | 806 | | 17,732.00 |
| PK212 | 16/30 MESH NORTHERN WHITE SAND KANSAS | CWT | 398 | | 8,756.00 |
| D402 | RESIN COATED, 16/30 MESH | CWT | 100 | | 8,000.00 |
| F101 | HEAVY EQUIPMENT MILEAGE | MI | 55 | | 385.00 |
| E100 | UNIT MILEAGE PICKUPS | MI | 10 | | 42.50 |
| F113 | PROPANT AND BULK DELIVERY CHARGES | TM | 326 | | 521.60 |
| F435 | 1800 HHP TRIAXY FRAC PUMP CHARGE | FA | 1 | | 6,500.00 |
| F437 | 2250 HHP QUADRIplex FRAC PUMP CHARGE | FA | 4 | | 40,000.00 |
| R207 | BLENDER 71-80 BPM | FA | 1 | | 6,500.00 |
| T101 | TREATMENT VAN | JOB | 1 | | 2,200.00 |
| P800 | 20/40 MESH OR SMALLER PROP. PUMP CHARGE | CWT | 806 | | 322.40 |
| P801 | 16/30 MESH OR LARGER PROP. PUMP CHARGE | CWT | 498 | | 567.72 |
| P900 | 1.70 4PPG PROPANT CONCENTRATION CHARGE | GAL | 216,000 | | 4,320.00 |

SUB TOTAL

KG

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

SERVICE REPRESENTATIVE: BAILEY/ANTHONY WESTERMAN

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | |
|--|---------------------------------|---------------------------------------|
| Customer <i>SROCKY OIL MANAGEMENT</i> | Lease No. | Date <i>3/11/14</i> |
| Lease <i>EVELY</i> | Well # <i>1</i> | |
| Field Order # <i>299572A</i> | Station <i>PRATT, KS</i> | Casing <i>5 1/2</i> |
| Type Job <i>15 TANK SLICKWATER FRAC</i> | Formation <i>MISSISSIPPI</i> | Depth <i>1200</i> |
| | | County <i>PRATT</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>4-275-12W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------------------|-----------------------------|--------------------------|-------------------|--|--------------------|------------------|------------------|-------------|
| Casing Size <i>5 1/2 15.5</i> | Tubing Size <i>1 1/2</i> | Shots/Ft <i>1 1/2</i> | <i>39 HOLES</i> | Acid | RATE | PRESS | ISIP | <i>1202</i> |
| Depth | Depth | From <i>4140</i> | To <i>4154</i> | Pre Pad | Max <i>76.5</i> | <i>2553</i> | 5 Min. | <i>1100</i> |
| Volume <i>99.1</i> | Volume | From <i>4155</i> | To <i>4166</i> | Pad <i>55000 GALLON SLICKWATER</i> | Min <i>75.3</i> | <i>2128</i> | 10 Min. | <i>1035</i> |
| Max Press <i>3000</i> | Max Press | From | To | Frac <i>216000 GALLON</i> | Avg <i>76</i> | <i>2340</i> | 15 Min. | <i>1012</i> |
| Well Connection <i>5 1/2</i> | Annulus Vol. | From | To | <i>SLICKWATER</i> | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush <i>5800 GALLON SLICKWATER</i> | Gas Volume | | Total Load | <i>6180</i> |

| | | |
|---|---|--|
| Customer Representative <i>RYAN SROCKY</i> | Station Manager <i>KEVIN CORNLEY</i> | Treater <i>BAILEY/ANTHONY/WESTERMAN</i> |
| Service Units <i>833541</i> | <i>71183</i> | <i>75775</i> |
| Driver Names <i>J.W. KAISER</i> | <i>E.B. JOHN</i> | <i>DARYL ADAM</i> |
| | <i>ADAM JAMES</i> | <i>TOO E.J.</i> |
| | <i>TAKE</i> | <i>BAILEY</i> |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------------|-----------------|-----------------|--------------|-------------|---|
| <i>7:30am</i> | | | | | <i>ON LOCATION SAFETY MEETING AND SETUP</i> |
| <i>10:06</i> | <i>4562</i> | | | | <i>PRIME UP AND PRESSURE TEST</i> |
| <i>10:13</i> | <i>12</i> | | | <i>37</i> | <i>START 55000 GALLON PAD</i> |
| <i>10:14</i> | <i>1026</i> | | <i>68</i> | <i>15</i> | <i>HOLE LOADED</i> |
| <i>10:19</i> | <i>1167</i> | | <i>142</i> | <i>20.1</i> | <i>INCREASE RATE</i> |
| <i>10:22</i> | <i>1376</i> | | <i>217</i> | <i>36</i> | <i>INCREASE RATE</i> |
| <i>10:27</i> | <i>2181</i> | | <i>512</i> | <i>70.8</i> | <i>INCREASE RATE</i> |
| <i>10:30</i> | <i>2323</i> | | <i>734</i> | <i>76</i> | <i>INCREASE RATE</i> |
| <i>10:38</i> | <i>2287</i> | | <i>1310</i> | <i>76</i> | <i>START 16000 GALLON .1" 30/50</i> |
| <i>10:39</i> | <i>2274</i> | | <i>1409</i> | <i>76</i> | <i>.1" 30/50 ON BOTTOM</i> |
| <i>10:43</i> | <i>2277</i> | | <i>1692</i> | <i>76</i> | <i>START 18000 GALLON .2" 30/50</i> |
| <i>10:44</i> | <i>2271</i> | | <i>1791</i> | <i>76.2</i> | <i>.2" 30/50 ON BOTTOM</i> |
| <i>10:48</i> | <i>2253</i> | | <i>2125</i> | <i>76.3</i> | <i>START 20000 GALLON .3" 30/50</i> |
| <i>10:50</i> | <i>2242</i> | | <i>2224</i> | <i>76.2</i> | <i>.3" 30/50 ON BOTTOM</i> |
| <i>10:55</i> | <i>2234</i> | | <i>2607</i> | <i>76.1</i> | <i>START 20000 GALLON .4" 30/50</i> |
| <i>10:56</i> | <i>2225</i> | | <i>2707</i> | <i>76.1</i> | <i>.4" 30/50 ON BOTTOM</i> |
| <i>11:01</i> | <i>2211</i> | | <i>3092</i> | <i>76.3</i> | <i>START 22000 GALLON .5" 30/50</i> |
| <i>11:03</i> | <i>2215</i> | | <i>3191</i> | <i>76.2</i> | <i>.5" 30/50 ON BOTTOM</i> |
| <i>11:08</i> | <i>2213</i> | | <i>3628</i> | <i>76.3</i> | <i>START 24000 GALLON .6" 30/50</i> |
| <i>11:09</i> | <i>2212</i> | | <i>3727</i> | <i>76.2</i> | <i>.6" 30/50 ON BOTTOM</i> |
| <i>11:16</i> | <i>2197</i> | | <i>4215</i> | <i>76.2</i> | <i>START 24000 GALLON .7" 30/50</i> |
| <i>11:17</i> | <i>2176</i> | | <i>4314</i> | <i>76.1</i> | <i>.7" 30/50 ON BOTTOM</i> |

| | | |
|--|---------------------------------|---------------------------------------|
| Customer <i>SIROKY OIL MANAGEMENT</i> | Lease No. | Date <i>3/11/14</i> |
| Lease <i>FUELYN</i> | Well # <i>1</i> | |
| Field Order # <i>09950A</i> | Station <i>PRATT, KS</i> | Casing <i>5 1/2</i> |
| | | Depth |
| Type Job <i>15 TANK SLICKWATER FRAC</i> | Formation <i>MISSISSIPPI</i> | County <i>PRATT</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>4-275-12W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------------------|--------------|-------------------------|-------------------|--|--|--------------------|-------------|---------------------------|
| Casing Size <i>5 1/2 15.5</i> | Tubing Size | Shots/Ft. <i>112</i> | <i>39 HOLES</i> | Acid | | RATE | PRESS | ISIP <i>1202</i> |
| Depth | Depth | From <i>4140</i> | To <i>4154</i> | Pre Pad | | Max <i>76.5</i> | <i>2553</i> | 5 Min. <i>1100</i> |
| Volume <i>44.1</i> | Volume | From <i>4155</i> | To <i>4166</i> | Pad <i>55000 GALLON SLICKWATER</i> | | Min <i>75.3</i> | <i>2128</i> | 10 Min. <i>1035</i> |
| Max Press <i>3000</i> | Max Press | From | To | Frac <i>216000 GALLON</i> | | Avg <i>76</i> | <i>2340</i> | 15 Min. <i>1012</i> |
| Well Connection <i>5 1/2</i> | Annulus Vol. | From | To | <i>SLICKWATER</i> | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush <i>5800 GALLON SLICKWATER</i> | | Gas Volume | | Total Load <i>6780</i> |

| | | |
|---|---|--|
| Customer Representative <i>BRYAN SIROKY</i> | Station Manager <i>KEVIN GORDLEY</i> | Treater <i>BAILEY/ANTHONY/WESPERMAN</i> |
| Service Units <i>12033 09082 19224 19748 19892 78031</i> | <i>X-HAND</i> | |
| Driver Names <i>AARON CHUCK MELVIN GARET MICK COLT</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|-------------|---|
| <i>11:24</i> | <i>2192</i> | | <i>4805</i> | <i>76.5</i> | <i>START 24000 GALLON .8" 30/30</i> |
| <i>11:25</i> | <i>2190</i> | | <i>4904</i> | <i>76.1</i> | <i>.8" 30/30 ON BOTTOM</i> |
| <i>11:31</i> | <i>2184</i> | | <i>5397</i> | <i>76.4</i> | <i>START 22000 GALLON .9" 16/30</i> |
| <i>11:32</i> | <i>2160</i> | | <i>5496</i> | <i>76.4</i> | <i>.9" 16/30 ON BOTTOM</i> |
| <i>11:38</i> | <i>2156</i> | | <i>5942</i> | <i>75.6</i> | <i>START 20000 GALLON 1" 16/30</i> |
| <i>11:40</i> | <i>2160</i> | | <i>6041</i> | <i>75.5</i> | <i>1" 16/30 ON BOTTOM</i> |
| <i>11:45</i> | <i>2192</i> | | <i>6440</i> | <i>75.7</i> | <i>START 4000 GALLON 1.5" 16/30 RESIN</i> |
| <i>11:46</i> | <i>2201</i> | | <i>6539</i> | <i>75.7</i> | <i>1.5" 16/30 RESIN ON BOTTOM</i> |
| <i>11:46</i> | <i>2204</i> | | <i>6542</i> | <i>75.7</i> | <i>START 2000 GALLON 2" 16/30 RESIN</i> |
| <i>11:48</i> | <i>1082</i> | | <i>6641</i> | <i>75.9</i> | <i>START 5800 GALLON FLUSH</i> |
| <i>11:48</i> | <i>1082</i> | | <i>6641</i> | <i>76</i> | <i>2" 16/30 RESIN ON BOTTOM</i> |
| <i>11:50</i> | <i>1202</i> | | <i>6780</i> | | <i>SHUTDOWN JOB COMPLETE</i> |

THANKS PRATT FRAC CREW



Date: 11-Mar-14

| | | | |
|------------------|-----------------------|---------------|--|
| Well Name: | Location: | Customer Rep: | Field Order # |
| EVELYN #1 | 4-27S-12W | BRIAN SIROKY | 09950A |
| Stage: | Formation: | Treat Via: | Allowable Pressure Tbg Csg Well Type: |
| | MISSISSIPPI | CASING | 3,000 OIL |
| County: | State: | Well Age: | PackerType: PackerDepth: Csg Size: |
| PRATT | KS | NEW | 5.5 |
| Type Of Service: | 15 TANK SLICKWATER | Csg Depth | Tbg Size: Tbg Depth: Liner Size: |
| Customer Name: | SIROKY OIL MANAGEMENT | Liner Depth: | Liner Top: Liner Bot: Total Depth: |
| Address: | | Open Hole: | Csg Vol: BHT: |
| | | | 99.1 |
| Remarks: | | Perf Depths: | Perfs: TotalPerfs: |
| | | 4140 | 4154 27 |
| | | 4155 | 4166 12 |

| TIME | INJECTION RATE | | PRESSURE | | REMARKS | PROP (lbs) | FOAM/FLD (gls) | FLUID (bbls) |
|-------|----------------|--------|----------|---------|---------------|------------|----------------|--------------|
| | FLUID | N2/CO2 | STP | ANNULUS | | | | |
| 10:05 | 0.0 | | 4556 | | PSI TEST | | | |
| 10:12 | 37.5 | | 12 | | ST PAD | | 55,000 | 1,310.0 |
| 10:14 | 25.3 | | 884 | | HOLE LOADED | | | |
| 10:18 | 20.0 | | 1163 | | INCREASE RATE | | | |
| 10:21 | 36.7 | | 1380 | | INCREASE RATE | | | |
| 10:25 | 63.9 | | 1974 | | INCREASE RATE | | | |
| 10:27 | 70.8 | | 2174 | | INCREASE RATE | | | |
| 10:30 | 75.8 | | 2323 | | INCREASE RATE | | | |
| 10:38 | 76.0 | | 2288 | | ST .1# | 1,600 | 16,000 | 383.0 |
| 10:39 | 76.2 | | 2278 | | ON BOTTOM | | | |
| 10:43 | 76.1 | | 2275 | | ST .2# | 3,600 | 18,000 | 433.0 |
| 10:44 | 76.0 | | 2268 | | ON BOTTOM | | | |
| 10:48 | 76.2 | | 2260 | | ST .3# | 6,000 | 20,000 | 483.0 |
| 10:50 | 76.2 | | 2245 | | ON BOTTOM | | | |
| 10:55 | 76.2 | | 2235 | | ST .4# | 8,000 | 20,000 | 485.0 |
| 10:56 | 76.0 | | 2219 | | ON BOTTOM | | | |
| 11:01 | 76.1 | | 2211 | | ST .5# | 11,000 | 22,000 | 536.0 |
| 11:02 | 76.2 | | 2209 | | ON BOTTOM | | | |
| 11:08 | 76.3 | | 2217 | | ST .6# | 14,400 | 24,000 | 587.0 |
| 11:09 | 76.2 | | 2210 | | ON BOTTOM | | | |
| 11:16 | 76.3 | | 2198 | | ST .7# | 16,800 | 24,000 | 590.0 |
| 11:17 | 76.1 | | 2177 | | ON BOTTOM | | | |
| 11:23 | 76.3 | | 2193 | | ST .8# | 19,200 | 24,000 | 592.0 |
| 11:25 | 76.3 | | 2194 | | ON BOTTOM | | | |

| | | | |
|---------------------------|--|---------------|---------------|
| Customer Acknowledgement: | Service Rating: | Treater: | PRODUCTS USED |
| | <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory | JUSTIN BAILEY | |



Date: 11-Mar-14

| | | | | | | | | |
|---------------|------|--|------|--|------------------------------|---------|---------|---------|
| 11:31 | 76.3 | | 2186 | | ST .9# 16/30 | 19,800 | 22,000 | 545.0 |
| 11:32 | 76.5 | | 2160 | | ON BOTTOM | | | |
| 11:38 | 75.6 | | 2150 | | ST 1# 16/30 | 20,000 | 20,000 | 498.0 |
| 11:40 | 75.5 | | 2157 | | ON BOTTOM | | | |
| 11:45 | 75.6 | | 2191 | | ST 1.5# RESIN | 6,000 | 4,000 | 102.0 |
| 11:46 | 75.7 | | 2203 | | ON BOTTOM | | | |
| 11:46 | 75.7 | | 2208 | | ST 2# RESIN | 4,000 | 2,000 | 99.0 |
| 11:48 | 75.4 | | 2241 | | ST FLUSH, 2# RESIN ON BOTTOM | | 5,800 | 138.0 |
| 11:50 | 0.0 | | 1202 | | SHUT DOWN JOB COMPLETE | | | |
| 11:55 | 0.0 | | 1100 | | 5 MIN | | | |
| 12:00 | 0.0 | | 1035 | | 10 MIN | | | |
| 12:05 | 0.0 | | 1012 | | 15 MIN | | | |
| Total: | | | | | | 130,400 | 276,800 | 6,781.0 |

Summary

| | | | |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max Psi | Avg Psi |
| 76.5 | 68.4 | 4,565 | 2,039 |

Customer Acknowledgement:

Service Rating:

- Satisfactory
- Unsatisfactory

Treater:

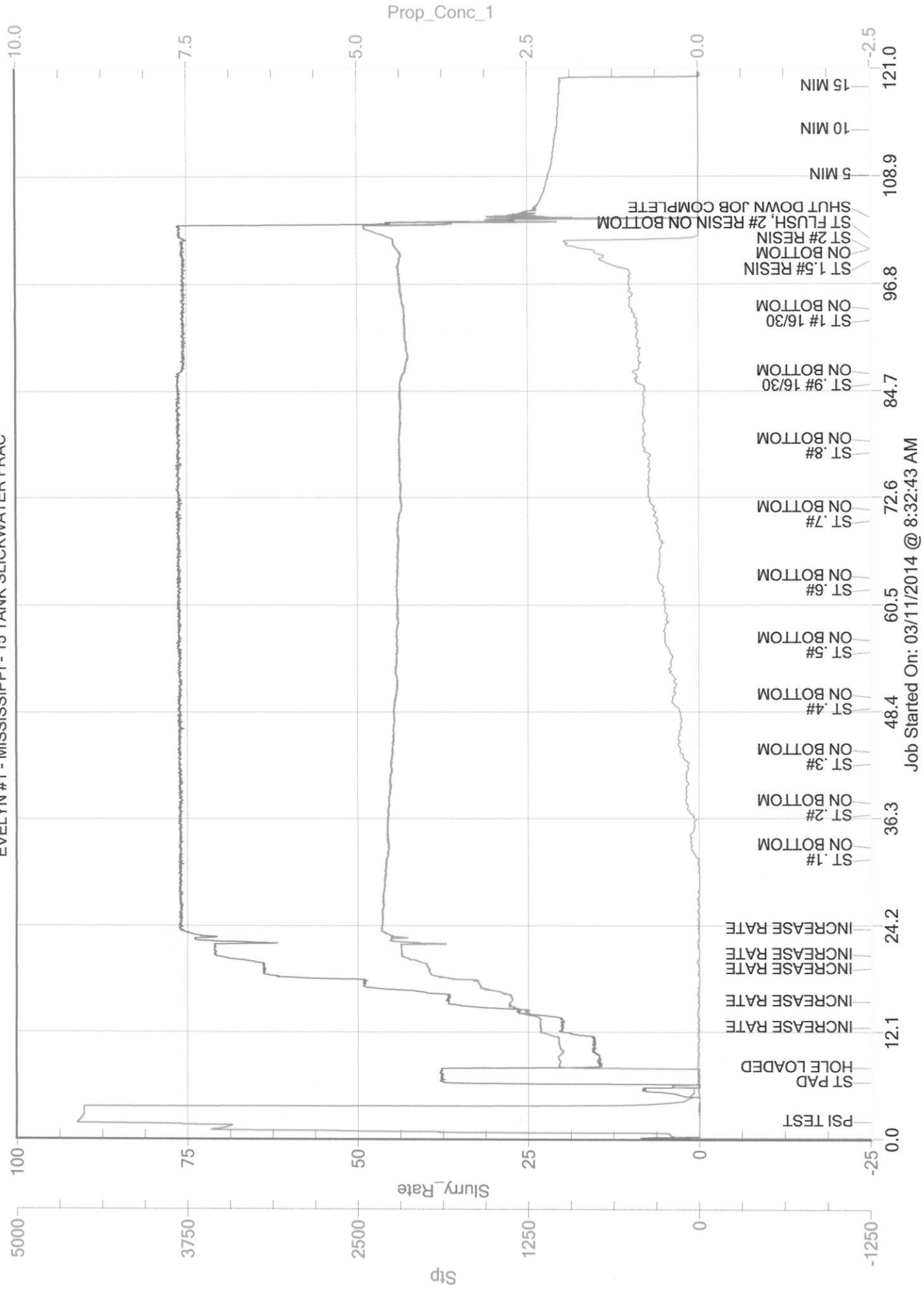
JUSTIN BAILEY

PRODUCTS USED

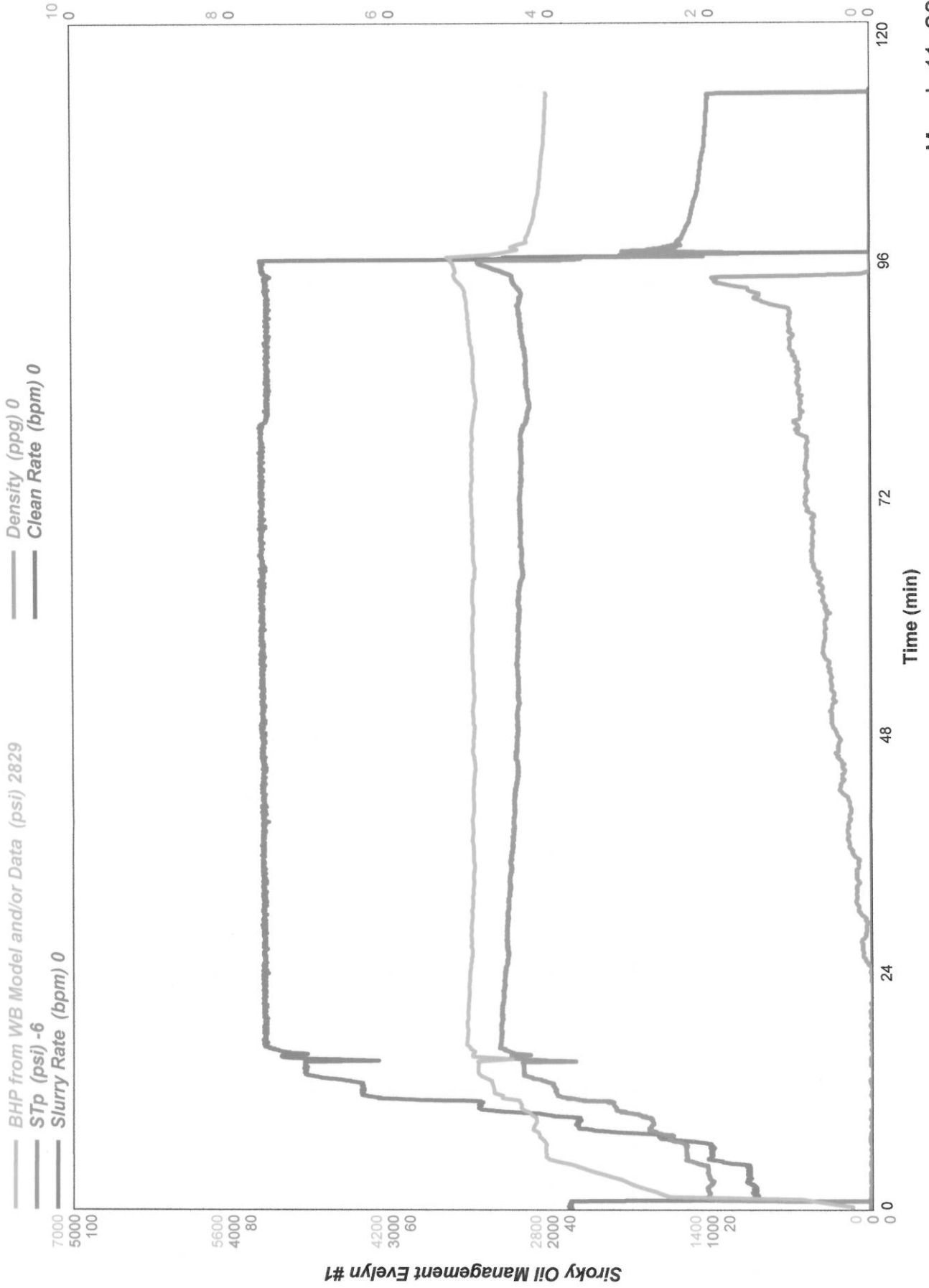
| |
|--|
| |
|--|

SIROKY OIL MANAGEMENT

EVELYN #1 - MISSISSIPPI - 15 TANK SLICKWATER FRAC



Job Started On: 03/11/2014 @ 8:32:43 AM



March 11, 2014



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10083 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 02-22-14 | | DISTRICT: PRATT KS | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | |
|----------------------------------|-----|--------------------------|-----|--|-----|----------------------------|---------|----|----|-------|
| CUSTOMER: SIROKY OIL Maintenance | | LEASE: EVELYN | | WELL NO. 1 | | | | | | |
| ADDRESS: | | COUNTY: PRATT | | STATE: KS | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: Sullivan | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: CNW 5 1/2 h.s. | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 33708-20920 | 40 | | | | | | 2-22-14 | | | 5:00 |
| 19959-73768 | 40 | | | | | | | | | 5:45 |
| 37900 | | | | | | | | | | 10:50 |
| | | | | | | | | | | 11:30 |
| | | | | | | | | | | 12:15 |
| | | | | | | MILES FROM STATION TO WELL | | 5 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA-2 cmt | SK | 125 | | 2,125 00 |
| CP 103 | 60/40 Poz cat | SK | 30 | | 360 00 |
| CC 105 | C-41 Performance | lb | 24 | | 96 00 |
| CC 111 | SALT | lb | 571 | | 285 50 |
| CC 112 | CFR | lb | 36 | | 216 00 |
| CC 115 | C-44 | lb | 118 | | 607 20 |
| CC 129 | Fluid Loss | lb | 59 | | 442 50 |
| CC 201 | G. Bentonite | lb | 625 | | 418 75 |
| CF 607 | LATCH (Down) Buffer Plug 5/2 | SA | 1 | | 400 00 |
| CF 1251 | Insert Float Shoe | SA | 1 | | 360 00 |
| CF 1451 | Cont. | SN | 5 | | 550 00 |
| CF 1901 | BASKET | SA | 1 | | 290 00 |
| C 704 | CLAY MAX | AT | 1 | | 35 00 |
| CC 151 | MUD Flush | gal | 500 | | 400 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|----|
| SUB TOTAL | | 16 |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|-------------------------------|---|
| SERVICE REPRESENTATIVE: | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| FIELD SERVICE ORDER NO. _____ | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

| | | |
|-------------------------------------|----------------------------|-------------------------------------|
| Customer <i>SIROKY OIL</i> | Lease No. | Date <i>02-22-14</i> |
| Lease <i>EVELYN</i> | Well # <i>1</i> | |
| Field Order # <i>10083</i> | Station <i>PRATT KS</i> | Casing <i>5 1/2</i> |
| | | Depth <i>4297'</i> |
| Type Job <i>CNW 5 1/2 casing</i> | Formation | Legal Description <i>4-27-12</i> |
| | | County <i>PRATT</i> |
| | | State <i>KS</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5 1/2</i> | | | | | | | | |
| Depth <i>4297</i> | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume <i>4297</i> | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press <i>2000</i> | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth <i>4274</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|---|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager <i>DAVE Scott</i> | Treater <i>Robert Sullivan</i> |
| Service Units <i>37900 20920 33708 19959 73768</i> | | |
| Driver Names <i>Sullivan</i> | <i>Garner</i> | <i>Eggert</i> |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------------|---|
| <i>5:45</i> | | | | | <i>on loc</i> |
| | | | | | <i>Trucks on loc softy meety</i> |
| | | | | | <i>Run 5 1/2 csg.</i> |
| <i>10:00</i> | | | | | <i>CASING ON BOTTOM</i> |
| <i>10:20</i> | | | | | <i>Hook Rig to circ csg.</i> |
| <i>10:50</i> | <i>150</i> | | <i>20</i> | <i>3.5</i> | <i>14 KCL 4 3/4</i> |
| | | | <i>12</i> | | <i>at mud-flush</i> |
| | | | <i>3</i> | | <i>SPACER</i> |
| | | | <i>30</i> | <i>4.5</i> | <i>mix cmt 125 sk AA-2 cont 15.5 ppf.</i> |
| | | | | | <i>cont mixed oil shot down wash line, pump</i> |
| | | | | | <i>Release Plug</i> |
| | | | | <i>4</i> | <i>at Disp</i> |
| | | | | | <i>LIFT PSI</i> |
| | <i>600</i> | | | <i>3.5</i> | <i>slow rate</i> |
| <i>11:30</i> | <i>1500</i> | | <i>102</i> | | <i>Plug down</i> |
| | | | <i>7</i> | | <i>Plug R.H w/ 30sk</i> |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04862 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|------------------------------------|-----|--|-----|------------------------------------|-----|----------------------------|---------|----|------|
| DATE OF JOB: 2-15-14 DISTRICT 1717 | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER: Siroky Oil Management | | LEASE: Evelyn #1 | | WELL NO.: | | | | | |
| ADDRESS: | | COUNTY: Pratt | | STATE: KS | | | | | |
| CITY: | | SERVICE CREW: E Mendoza, M Bosquez | | JOB TYPE: 242 10 3/4" Surface G/EI | | | | | |
| AUTHORIZED BY: J Bennett | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 34726 | 8 | | | | | | 2-15-14 | AM | 6:30 |
| 27462 | 8 | | | | | | | AM | 9:00 |
| 14355 | 8 | | | | | | | PM | 4:00 |
| 37725 | 8 | | | | | | | PM | 5:00 |
| | | | | | | RELEASED | | PM | 6:00 |
| | | | | | | MILES FROM STATION TO WELL | 5 mi | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|-------|----------|------------|-----------|
| CP103 | 60/40 Poz | ✓ sk | 350 | | 4200 00 |
| CP102 | Celuflake | ✓ lb | 88 | | 325 60 |
| CP109 | Calcium Chloride | ✓ lb | 1185 | | 1244 25 |
| CL100 | Premium Cement | ✓ sk | 150 | | 2400 00 |
| E100 | Unit Mileage | mi | 8 | | 21 25 |
| E101 | Heavy Equipment Mileage | mi | 15 | | 105 00 |
| E113 | Proppant + Bulk Delivery | cu yd | 111 | | 176 80 |
| CE200 | Pump parts 0-500' | yr | 1 | | 1000 00 |
| CE240 | Buildup + Apply Service | Sk | 500 | | 700 00 |
| SO03 | Service Supervisor | ea | 1 | | 175 00 |

SUB TOTAL **7864.40**

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|--------------------------|---|
| SERVICE REPRESENTATIVE: | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| FIELD SERVICE ORDER NO.: | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |



Cement Report

| | | | | | |
|----------|---------------------|-----------|--------|-------------------|---------|
| Customer | Siroky | Lease No. | | Date | 2-15-14 |
| Lease | Evelyn | Well # | 1 | Service Receipt | 04802 |
| Casing | 10 3/4" ID | Depth | 32.75# | County | Pratt |
| Job Type | 242 10 3/4" Surface | Formation | | State | KS |
| | | | | Legal Description | 4-27-12 |

| Pipe Data | | Perforating Data | | Cement Data |
|-----------------|---------------|------------------|---------|-----------------------------|
| Casing size | 10 3/4" ID | Tubing Size | | Lead 150 sk A w/ 2% CC |
| Depth | 364' | Depth | From To | |
| Volume | Disp - 35 bbl | Volume | From To | Tail in 350 sk 60/40 Poz |
| Max Press | 1500# | Max Press | From To | |
| Well Connection | TD - 383' | Annulus Vol. | From To | |
| Plug Depth | 55 - 15' | Packer Depth | From To | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|---|
| 9:00 | | | | | on loc - site assessment (chilling) |
| 3:00 | | | | | Spot trucks rig up |
| 2:00 | | | | | TD - 383', circ, job |
| 3:00 | | | | | start csg |
| 7:00 | | | | | csg on botm break circ |
| 7:00 | | | | | safety meeting - ISA |
| 7:30 | | | | | pressure test 2000# |
| 7:32 | 300 | | 75.4 | 5 | mix & pump 350 sk 60/40 poz w/ 3% CC, 1/4" #CF @ 14.8 ppz - 1.21 #3 sk |
| 7:45 | 200 | | 0 | 5 | disp csg |
| 8:00 | 300 | | 35 | 0 | shut in w/ 15' cement shoe |
| | | | 36 | 3 | job complete did not circ cement mix & pump 150 sk Class A w/ 2% CC circ cement to surface |

| | | | | | |
|---------------|--------|---------|----------|-------|--|
| Service Units | 34726 | 27462 | 14355 | 37725 | |
| Driver Names | A Over | B Muder | M Bosner | | |

B Siroky
Customer Representative
J Bennett
Station Manager
A Over
Cementer

Saman Sharifaie

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY: Stroky Oil Management
 LEASE: Evelyn #1

FIELD: Stead South
 LOCATION: 2970' FSL & 210' FFL
 SEC: 4 TWP: 27S RGE: 12W
 COUNTY: Pratt STATE: Kansas
 CONTRACTOR: Fossil Drilling #2
 SPUD: 02/16/14 COMP: 02/22/14
 RTD: 4/10/14 LTD: 4408'
 MUD UP: 3028' TYPE MUD: Chemical

ELEVATIONS
 KB: 1879'
 DF: _____
 GL: 1871'
 Measurements Are All From Kelly Bushing

CASING
 CONDUCTOR: _____
 SURFACE: 8-5/8" at 292'
 PRODUCTION: 5-1/2" at 4350'

ELECTRICAL SURVEYS
 CND: D.L. MEL
 REFERENCE WELL: Miskimren #2

| Formation | Sample Tops | E-log Tops | Strat Pos. |
|---------------|--------------|--------------|------------|
| Heobner | 3520 (-1661) | 3514 (-1655) | -4 |
| Toronto | 3534 (-1655) | 3532 (-1653) | -8 |
| Douglas Sh | 3560 (-1638) | 3552 (-1673) | -6 |
| Lansing | 3717 (-1838) | 3702 (-1870) | -5 |
| Stark | 4002 (-2133) | 3996 (-2117) | -4 |
| BKC | 4060 (-2181) | 4051 (-2174) | -5 |
| Mississippian | 4146 (-2267) | 4140 (-2261) | -17 |
| Viola | 4282 (-2403) | 4282 (-2403) | -1 |
| Simpson | 4380 (-2501) | 4380 (-2501) | -6 |



REMARKS: Due to fair shows of oil in the Mississippian and other potential pay zones, it is recommended and agreed upon by all parties that production casing be set to further evaluate this well.

Respectfully Submitted,
 Saman Sharifaie
 Petroleum Geologist

API #15-151-22431

*Tops have been adjusted to electric logs

