



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1200749
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1200749

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	Foster Trust 'A' 1-1
Doc ID	1200749

All Electric Logs Run

CDL/CNL
Microresistivity
DIL
Sonic Cement Bond log
Computer Processed Interpretation
fracfinder
BHCS

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	Foster Trust 'A' 1-1
Doc ID	1200749

Tops

Name	Top	Datum
Anhydrite	980	+1001
Herrington	1911	+70
Winfield	1961	+20
Towanda	2032	-51
Fort Riley	2076	-95
B/Florence	2173	-192
Kinney Ls	2186	-205
Wrefold	2220	-239
Council Grove	2238	-257
Crouse	2278	-297
Neva	2419	-438
Red Eagle	2477	-496
Onaga Shale	2629	-648
Wabaunsee	2647	-666
Root Shale	2710	-729
Stotler	2769	-788
Tarkio	2827	-846
Howard	2971	-990
Severy Shale	3032	-1051
Topeka	3050	-1069
Heebner	3310	-1329
Toronto	3327	-1346
Douglas Shale	3340	-1359
Brown Lime	3402	-1421

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	Foster Trust 'A' 1-1
Doc ID	1200749

Tops

Name	Top	Datum
LKC	3411	-1430
Drum	3555	-1574
BKC	3657	-1676
Conglomerate	3670	-1689
Viola Lime	3680	-1699
Viola Chert	3691	-1710
Simpson Shale	3710	-1729
Simpson Sand	3715	-1734
Arbuckle	3755	-1774
RTD	4000	-2019



DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central
Suite 100
Wichita, Kansas 67206+2563

ATTN: Ryan Greenbaum

Foster Trust A #1-1

1/21S/16W/Pawnee

Start Date: 2014.04.03 @ 07:56:00

End Date: 2014.04.03 @ 14:15:00

Job Ticket #: 18216 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.04.03 @ 14:44:25



DRILL STEM TEST REPORT

FG Holl Company LLC
 9431 East Central
 Suite 100
 Wichita, Kansas 67206+2563
 ATTN: Ryan Greenbaum

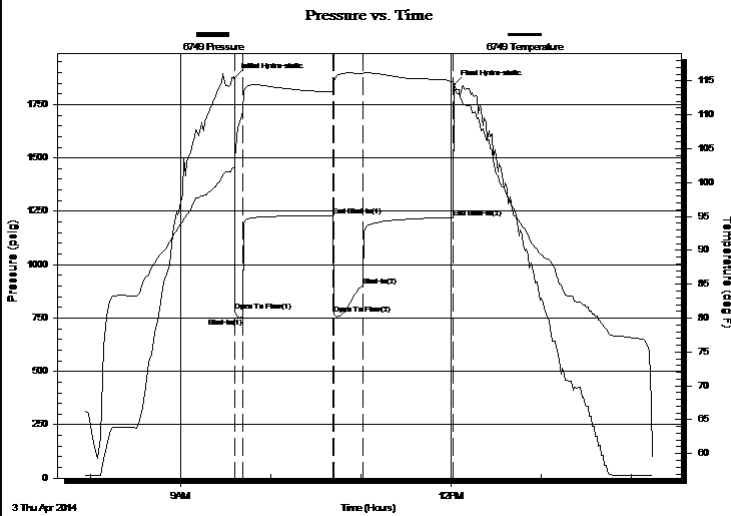
1/21S/16W/Pawnee
Foster Trust A #1-1
 Job Ticket: 18216 **DST#: 1**
 Test Start: 2014.04.03 @ 07:56:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:36:30
 Time Test Ended: 14:15:00
 Interval: **3756.00 ft (KB) To 3767.00 ft (KB) (TVD)**
 Total Depth: 3767.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 3325 Great Bend/32
 Reference Elevations: 1981.00 ft (KB)
 1973.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6749 Inside
 Press@RunDepth: 898.20 psig @ 3763.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.04.03 End Date: 2014.04.03 Last Calib.: 2014.04.03
 Start Time: 07:56:00 End Time: 14:15:00 Time On Btm: 2014.04.03 @ 09:36:00
 Time Off Btm: 2014.04.03 @ 12:02:30

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 15 seconds/Gas to surface in 2 minutes
 1ST Shut In 60 Minutes/No blow back
 2ND Open 20 Minutes/Strong blow/Blow at bottom of bucket at open
 2ND Shut In 60 Minutes/Strong blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1874.79	102.17	Initial Hydro-static
1	783.81	103.61	Open To Flow (1)
6	749.16	110.52	Shut-In(1)
66	1229.82	113.36	End Shut-In(1)
67	769.40	115.00	Open To Flow (2)
86	898.20	116.15	Shut-In(2)
146	1221.34	114.85	End Shut-In(2)
147	1843.28	113.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Gas cut Watery Oil	0.63
0.00	Gas 10%/Water 40%/Oil 50%	0.00
620.00	Oil cut Gassy Water	8.70
0.00	Oil 3% Gas 7% Water 90%	0.00
310.00	Slightly gas cut Water	4.35
0.00	Gas 5% Water 95%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	5.67	577.08
Last Gas Rate	1.00	4.80	552.06
Max. Gas Rate	1.00	5.67	577.08



DRILL STEM TEST REPORT

FG Holl Company LLC
 9431 East Central
 Suite 100
 Wichita, Kansas 67206+2563
 ATTN: Ryan Greenbaum

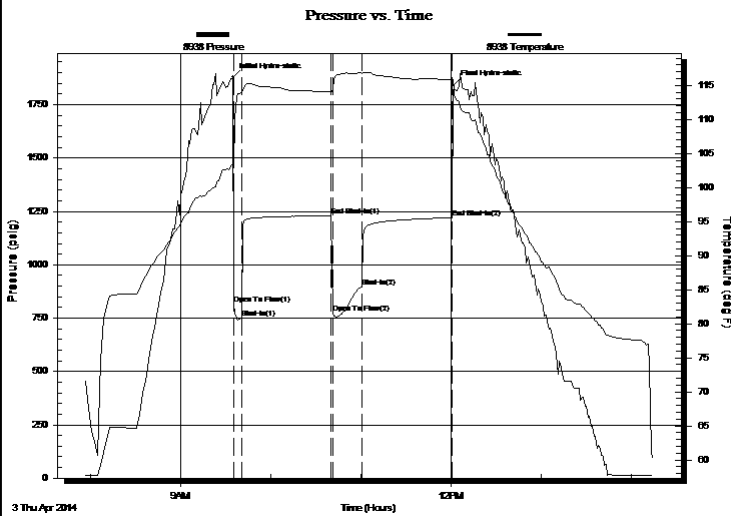
1/21S/16W/Pawnee
Foster Trust A #1-1
 Job Ticket: 18216 **DST#: 1**
 Test Start: 2014.04.03 @ 07:56:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 09:36:30 Tester: Ken Swinney
 Time Test Ended: 14:15:00 Unit No: 3325 Great Bend/32
 Interval: **3756.00 ft (KB) To 3767.00 ft (KB) (TVD)** Reference Elevations: 1981.00 ft (KB)
 Total Depth: 3767.00 ft (KB) (TVD) 1973.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8938 Outside
 Press@RunDepth: 1220.14 psig @ 3764.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.04.03 End Date: 2014.04.03 Last Calib.: 2014.04.03
 Start Time: 07:56:00 End Time: 14:14:30 Time On Btm: 2014.04.03 @ 09:35:00
 Time Off Btm: 2014.04.03 @ 12:02:00

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 15 seconds/Gas to surface in 2 minutes
 1ST Shut In 60 Minutes/No blow back
 2ND Open 20 Minutes/Strong blow/Blow at bottom of bucket at open
 2ND Shut In 60 Minutes/Strong blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1877.85	103.46	Initial Hydro-static
1	817.18	102.90	Open To Flow (1)
6	749.09	113.95	Shut-In(1)
66	1228.69	114.00	End Shut-In(1)
67	775.63	114.40	Open To Flow (2)
86	896.68	116.80	Shut-In(2)
146	1220.14	115.81	End Shut-In(2)
147	1842.47	114.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Gas cut Watery Oil	0.63
0.00	Gas 10%/Water 40%/Oil 50%	0.00
620.00	Oil cut Gassy Water	8.70
0.00	Oil 3% Gas 7% Water 90%	0.00
310.00	Slightly gas cut Water	4.35
0.00	Gas 5% Water 95%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	5.67	577.08
Last Gas Rate	1.00	4.80	552.06
Max. Gas Rate	1.00	5.67	577.08



DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18216

DST#: 1

Test Start: 2014.04.03 @ 07:56:00

Tool Information

Drill Pipe:	Length: 3747.00 ft	Diameter: 3.80 inches	Volume: 52.56 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 52.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3756.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3733.00	
Hydraulic tool	5.00			3738.00	
Jars	6.00			3744.00	
Safety Joint	2.00			3746.00	
Top Packer	5.00			3751.00	
Packer	5.00			3756.00	28.00 Bottom Of Top Packer
Anchor	6.00			3762.00	
Recorder	1.00	6749	Inside	3763.00	
Recorder	1.00	8938	Outside	3764.00	
Bullnose	3.00			3767.00	11.00 Anchor Tool
Total Tool Length:	39.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18216 **DST#: 1**
Test Start: 2014.04.03 @ 07:56:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.60 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Gas cut Watery Oil	0.631
0.00	Gas 10%/Water 40%/Oil 50%	0.000
620.00	Oil cut Gassy Water	8.697
0.00	Oil 3% Gas 7% Water 90%	0.000
310.00	Slightly gas cut Water	4.348
0.00	Gas 5% Water 95%	0.000
0.00	Recov. Chlorides 39.000 ppm	0.000
0.00	Recov. Resist. .23 ohms @58 deg	0.000

Total Length: 975.00 ft Total Volume: 13.676 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18216

DST#: 1

Test Start: 2014.04.03 @ 07:56:00

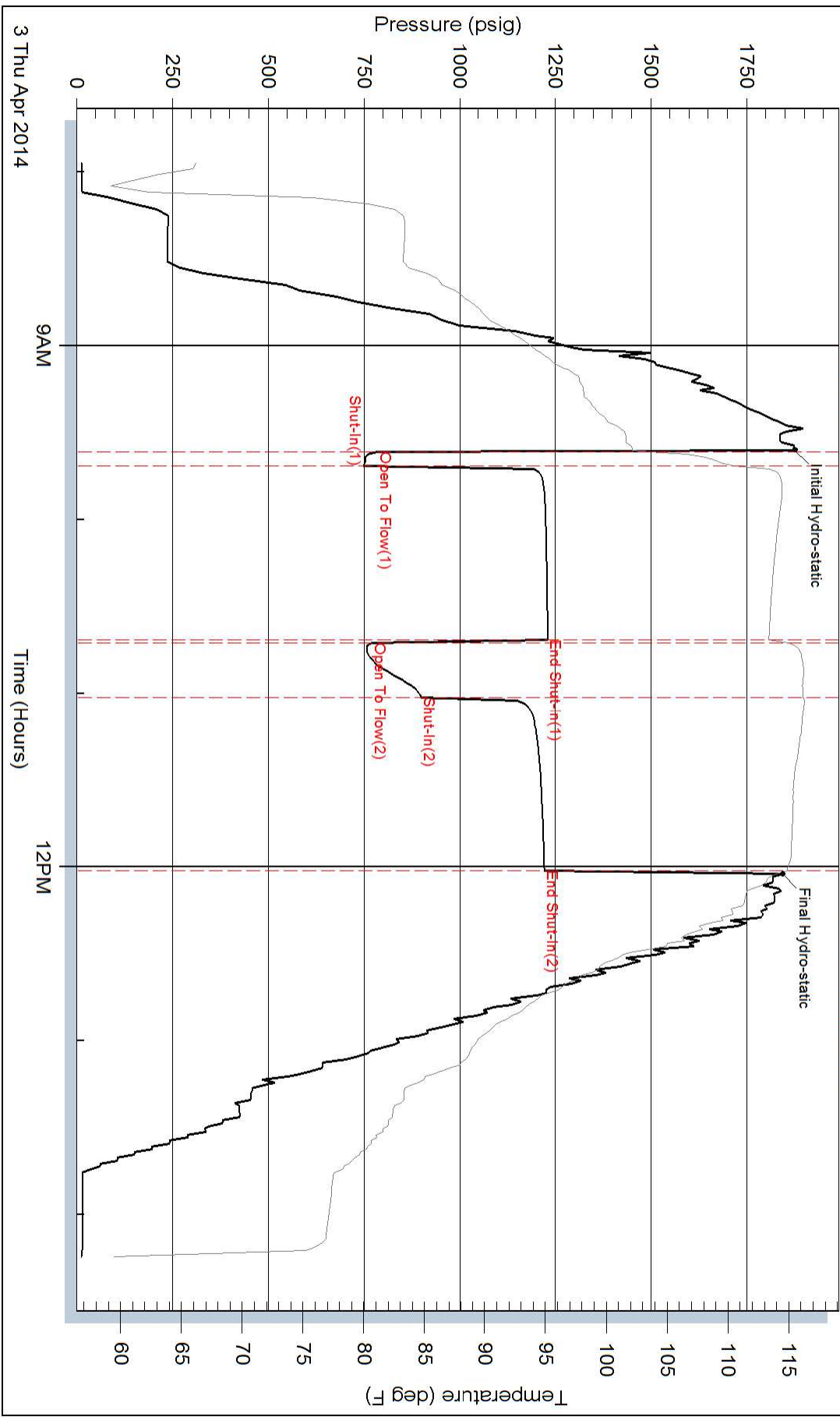
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

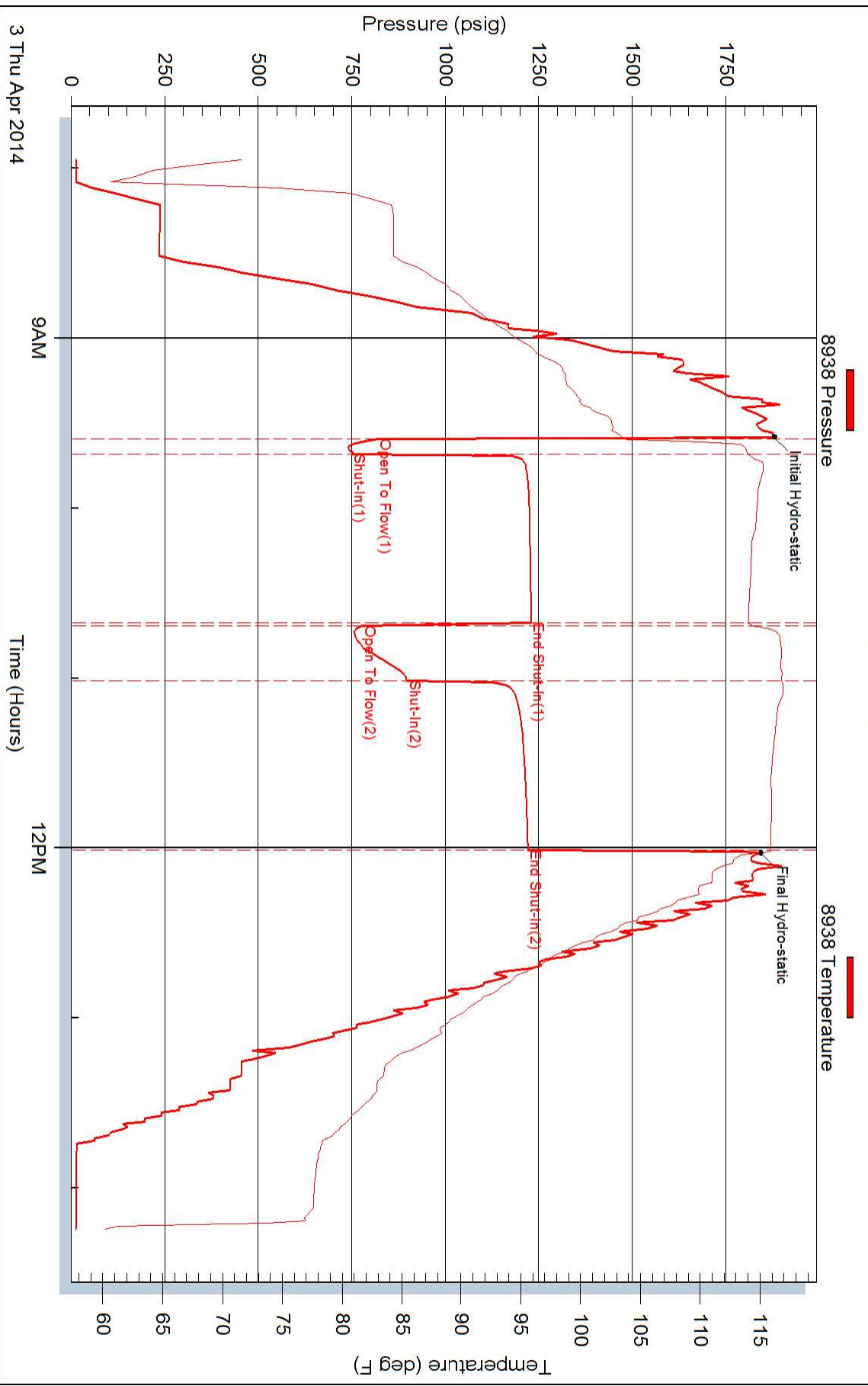
Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	5	1.00	5.67	577.08
2	5	1.00	2.02	472.06
2	8	1.00	4.80	552.06

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central
Suite 100
Wichita, Kansas 67206+2563

ATTN: Ryan Greenbaum

Foster Trust A #1-1

1/21S/16W/Pawnee

Start Date: 2014.04.03 @ 21:17:00

End Date: 2014.04.04 @ 04:20:00

Job Ticket #: 18271 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.04.04 @ 04:48:46



DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18271

DST#: 2

Test Start: 2014.04.03 @ 21:17:00

Tool Information

Drill Pipe:	Length: 3749.00 ft	Diameter: 3.80 inches	Volume: 52.59 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 52.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3767.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3749.00	
Hydraulic tool	5.00			3754.00	
Jars	6.00			3760.00	
Safety Joint	2.00			3762.00	
Packer	5.00			3767.00	23.00 Bottom Of Top Packer
Anchor	8.00			3775.00	
Recorder	1.00	6749	Inside	3776.00	
Recorder	1.00	8938	Outside	3777.00	
Bullnose	3.00			3780.00	13.00 Anchor Tool
Total Tool Length:	36.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18271 **DST#: 2**
Test Start: 2014.04.03 @ 21:17:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.60 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
759.00	Gas and Oil cut Muddy Water	10.647
0.00	Gas 5% Oil 5% Mud 30% Water 60%	0.000
1736.00	Gassy Water	24.352
0.00	Gas 5% Water 95%	0.000
0.00	Recov. Chlorides 42.000 ppm	0.000
0.00	Recov. Resist. .30ohms @45deg	0.000

Total Length: 2495.00 ft Total Volume: 34.999 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18271

DST#: 2

Test Start: 2014.04.03 @ 21:17:00

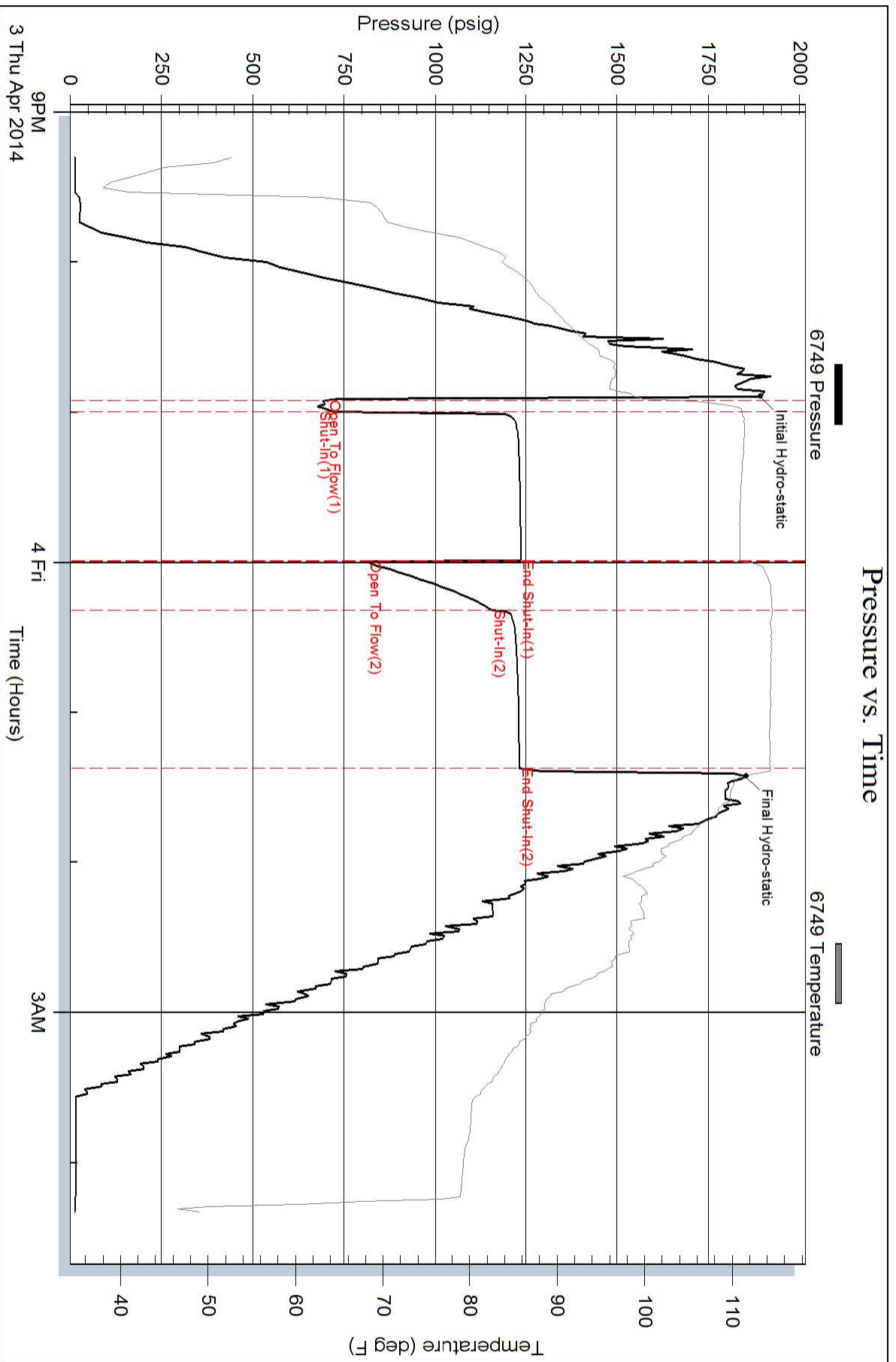
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

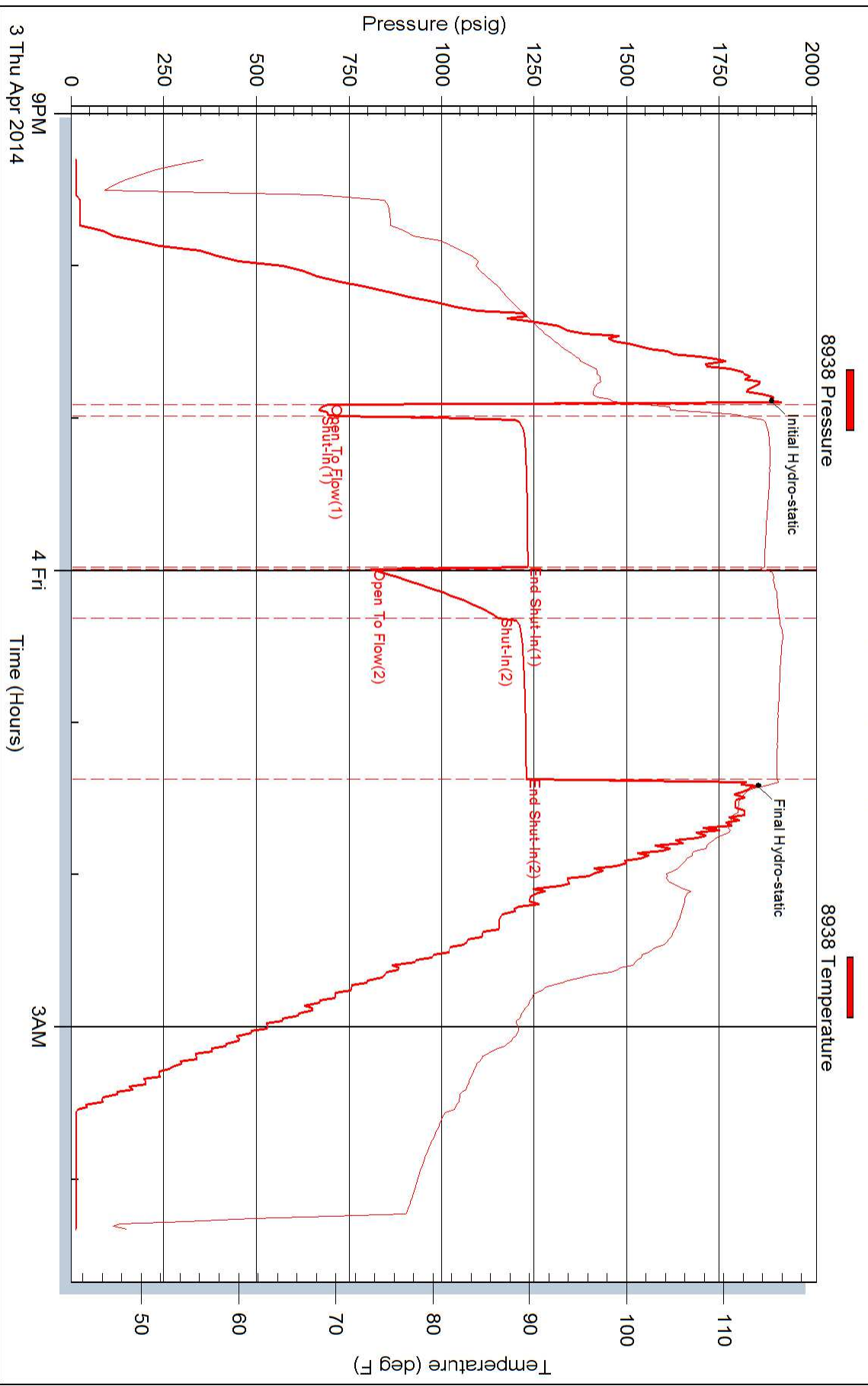
Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.13	0.00	5.39
2	20	0.13	0.00	5.39

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central
Suite 100
Wichita, Kansas 67206+2563

ATTN: Ryan Greenbaum

Foster Trust A #1-1

1/21S/16W/Pawnee

Start Date: 2014.04.04 @ 11:19:00

End Date: 2014.04.04 @ 19:03:30

Job Ticket #: 18272 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.04.04 @ 19:28:33



DRILL STEM TEST REPORT

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18272

DST#: 3

Test Start: 2014.04.04 @ 11:19:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:37:30

Time Test Ended: 19:03:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: **3780.00 ft (KB) To 3790.00 ft (KB) (TVD)**

Reference Elevations: 1981.00 ft (KB)

Total Depth: 3790.00 ft (KB) (TVD)

1973.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **8938**

Outside

Press@RunDepth: 1233.89 psig @ 3787.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.04.04

End Date:

2014.04.04

Last Calib.:

2014.04.04

Start Time: 11:19:00

End Time:

19:03:00

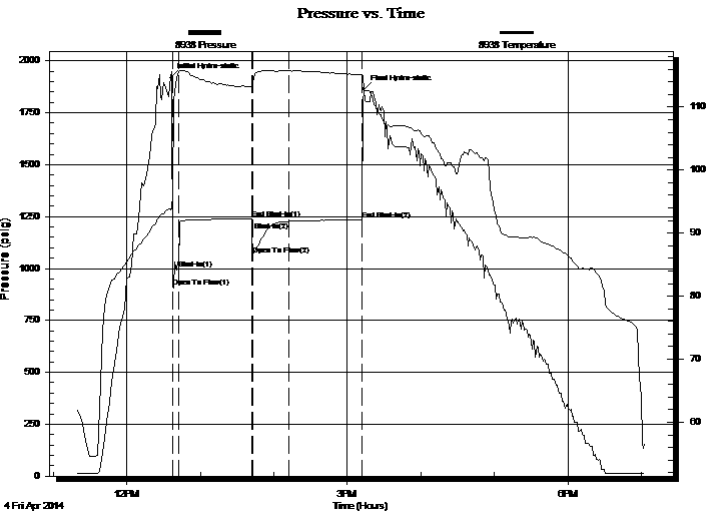
Time On Btm:

2014.04.04 @ 12:36:00

Time Off Btm:

2014.04.04 @ 15:13:30

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 10 seconds
1ST Shut In 60 Minutes/Strong blow back/Gas to surface in 9 minutes
2ND Open 30 Minutes/Strong blow/Blow built to bottom of bucket in 10 seconds
2ND Shut In 60 Minutes/Strong blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1919.34	93.76	Initial Hydro-static
2	911.40	96.30	Open To Flow (1)
7	999.61	115.52	Shut-In(1)
66	1237.90	113.25	End Shut-In(1)
67	1066.65	113.16	Open To Flow (2)
96	1226.55	115.74	Shut-In(2)
156	1233.89	115.12	End Shut-In(2)
158	1862.33	112.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	Gas cut Oily Water	3.48
0.00	Gas 20% Oil 30% Water 50%	0.00
1612.00	Gas cut Oily Water	22.61
0.00	Gas 5% Oil 10% Water 85%	0.00
682.00	Gas cut Water	9.57
0.00	Gas 5% Water 95%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	17.95	12.11
Last Gas Rate	0.13	0.00	5.39
Max. Gas Rate	0.13	19.00	12.50



DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18272

DST#: 3

Test Start: 2014.04.04 @ 11:19:00

Tool Information

Drill Pipe:	Length: 3778.00 ft	Diameter: 3.80 inches	Volume: 53.00 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 53.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3780.00 ft			Final 70000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3762.00	
Hydraulic tool	5.00			3767.00	
Jars	6.00			3773.00	
Safety Joint	2.00			3775.00	
Packer	5.00			3780.00	23.00 Bottom Of Top Packer
Anchor	5.00			3785.00	
Recorder	1.00	6749	Inside	3786.00	
Recorder	1.00	8938	Outside	3787.00	
Bullnose	3.00			3790.00	10.00 Anchor Tool
Total Tool Length:	33.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18272 **DST#: 3**
Test Start: 2014.04.04 @ 11:19:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	Gas cut Oily Water	3.479
0.00	Gas 20% Oil 30% Water 50%	0.000
1612.00	Gas cut Oily Water	22.612
0.00	Gas 5% Oil 10% Water 85%	0.000
682.00	Gas cut Water	9.567
0.00	Gas 5% Water 95%	0.000
0.00	Recov. Chlorides 36,000 ppm	0.000
0.00	Recov. Resist. .18 ohms @ 65deg	0.000

Total Length: 2542.00 ft Total Volume: 35.658 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18272

DST#: 3

Test Start: 2014.04.04 @ 11:19:00

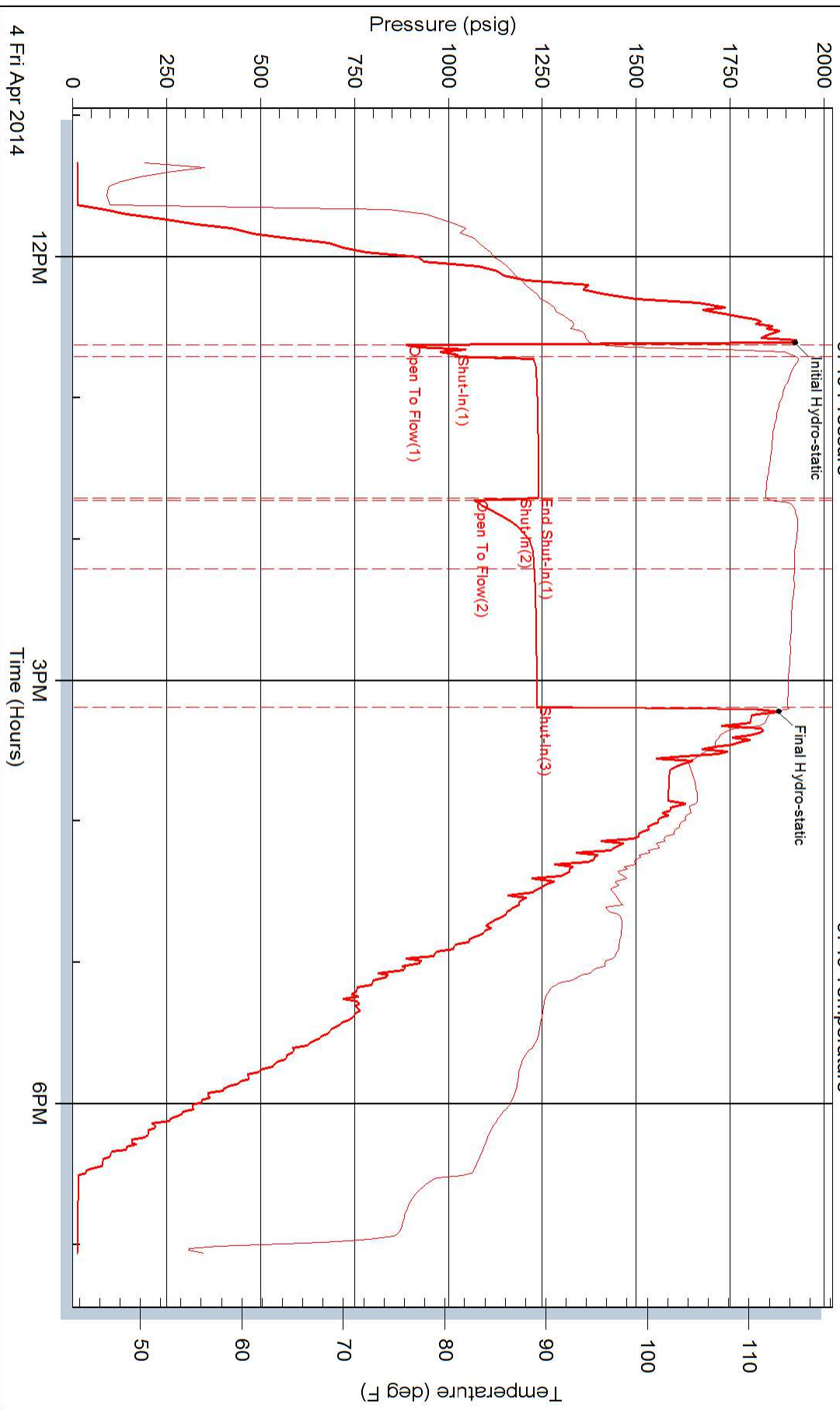
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

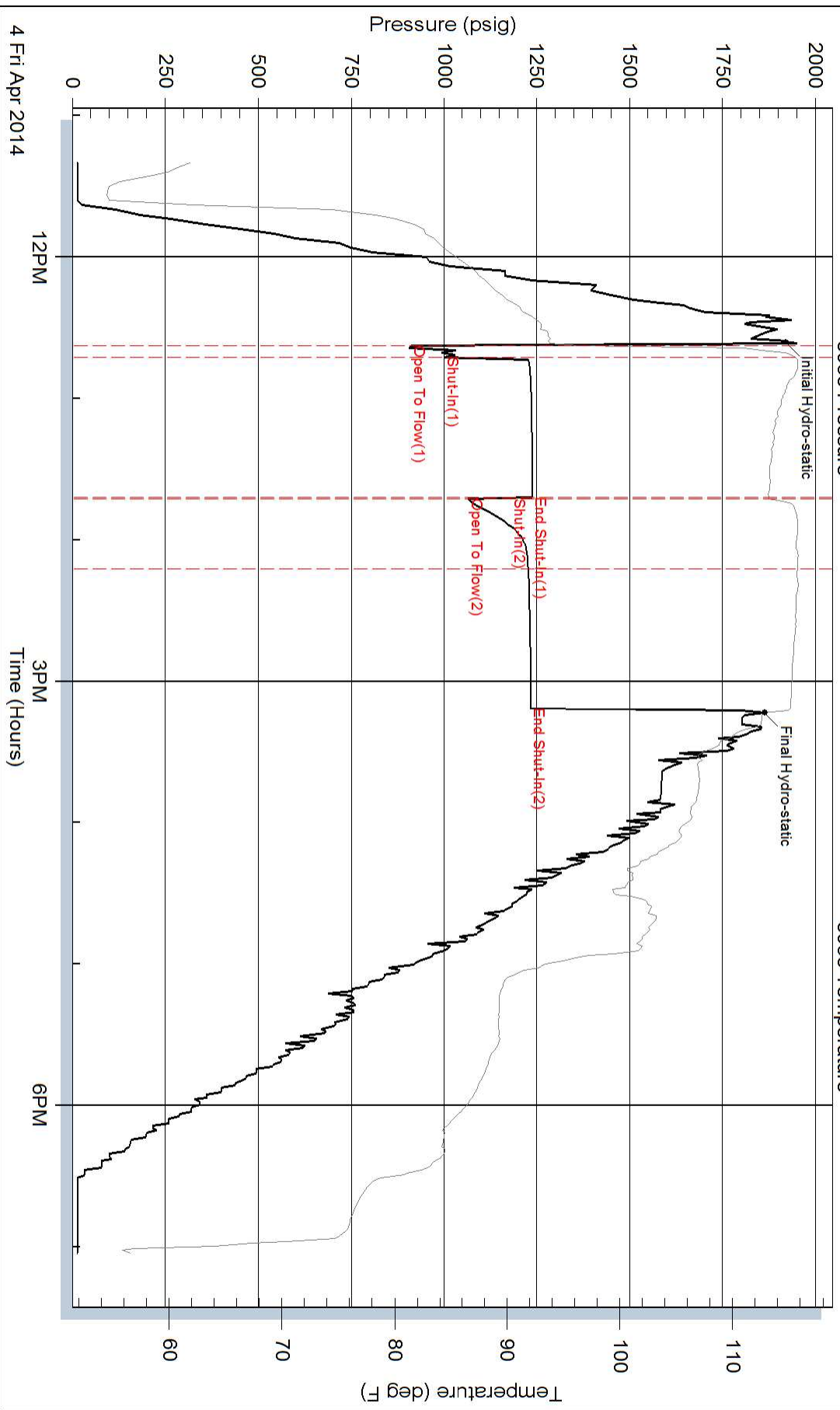
Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	5	0.13	17.95	12.11
2	10	0.13	19.00	12.50
2	20	0.13	0.00	5.39
2	30	0.13	0.00	5.39

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central
Suite 100
Wichita, Kansas 67206+2563

ATTN: Ryan Greenbaum

Foster Trust A #1-1

1/21S/16W/Pawnee

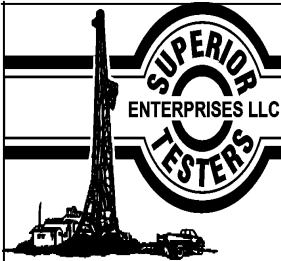
Start Date: 2014.04.05 @ 03:08:00

End Date: 2014.04.05 @ 09:39:00

Job Ticket #: 18273 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.04.05 @ 10:09:52



DRILL STEM TEST REPORT

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18273

DST#: 4

Test Start: 2014.04.05 @ 03:08:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:28:30

Time Test Ended: 09:39:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: **3790.00 ft (KB) To 3800.00 ft (KB) (TVD)**

Reference Elevations: 1981.00 ft (KB)

Total Depth: 3800.00 ft (KB) (TVD)

1973.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **6749** Inside

Press@RunDepth: 1231.98 psig @ 3796.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.04.05

End Date:

2014.04.05

Last Calib.:

2014.04.05

Start Time: 03:08:00

End Time:

09:39:00

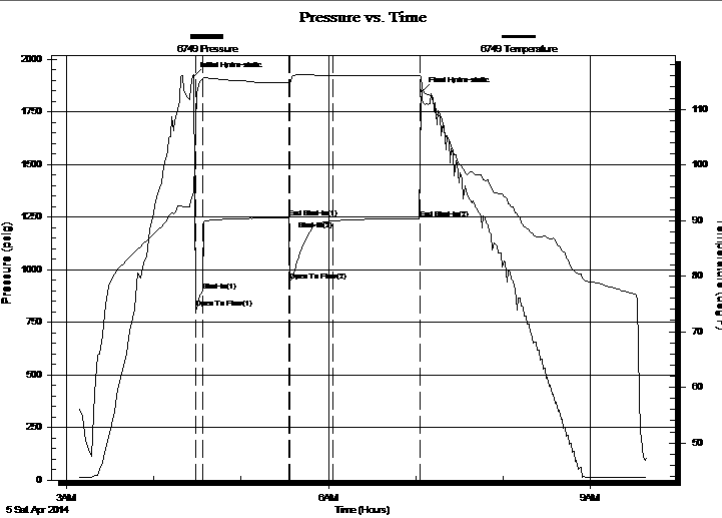
Time On Btm:

2014.04.05 @ 04:27:30

Time Off Btm:

2014.04.05 @ 07:04:00

TEST COMMENT: 1ST Open 5 Minutes/Strong blow /Blow built to bottom of bucket in 10 seconds
 1ST Shut In 60 Minutes/Strong blow back/Gas to surface in 20 minutes
 2ND Open 30 Minutes/Strong blow /Blow built to bottom of bucket in 15 seconds/Gas flow died at 20 min.
 2ND Shut In 60 Minutes/Strong blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1918.94	94.92	Initial Hydro-static
1	819.47	107.07	Open To Flow (1)
6	899.75	115.46	Shut-In(1)
66	1246.01	114.76	End Shut-In(1)
66	949.35	114.64	Open To Flow (2)
96	1231.98	116.11	Shut-In(2)
155	1243.92	116.01	End Shut-In(2)
157	1848.28	113.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
93.00	Oil cut Muddy Water	1.30
0.00	Oil 10% Mud 30% Water 70%	0.00
310.00	Mud cut Oily Water	4.35
0.00	Mud 10% Oil 15% Water 75%	0.00
2232.00	Slightly gassy water with show of oil	31.31
0.00	Gas 2% Water 98%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	17.40	11.90



DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18273

DST#: 4

Test Start: 2014.04.05 @ 03:08:00

Tool Information

Drill Pipe:	Length: 3778.00 ft	Diameter: 3.80 inches	Volume: 53.00 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 53.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3790.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3772.00	
Hydraulic tool	5.00			3777.00	
Jars	6.00			3783.00	
Safety Joint	2.00			3785.00	
Packer	5.00			3790.00	23.00 Bottom Of Top Packer
Anchor	5.00			3795.00	
Recorder	1.00	6749	Inside	3796.00	
Recorder	1.00	8938	Outside	3797.00	
Bullnose	3.00			3800.00	10.00 Anchor Tool
Total Tool Length:	33.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18273

DST#: 4

Test Start: 2014.04.05 @ 03:08:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 45.00 sec/qt
Water Loss: 10.00 in³
Resistivity: ohm.m
Salinity: 8600.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
93.00	Oil cut Muddy Water	1.305
0.00	Oil 10% Mud 30% Water 70%	0.000
310.00	Mud cut Oily Water	4.348
0.00	Mud 10% Oil 15% Water 75%	0.000
2232.00	Slightly gassy water with show of oil	31.309
0.00	Gas 2% Water 98%	0.000
0.00	Recov. Chlorides 30,000 ppm	0.000
0.00	Recov. Resist .23 ohms @ 50 deg	0.000

Total Length: 2635.00 ft Total Volume: 36.962 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18273

DST#: 4

Test Start: 2014.04.05 @ 03:08:00

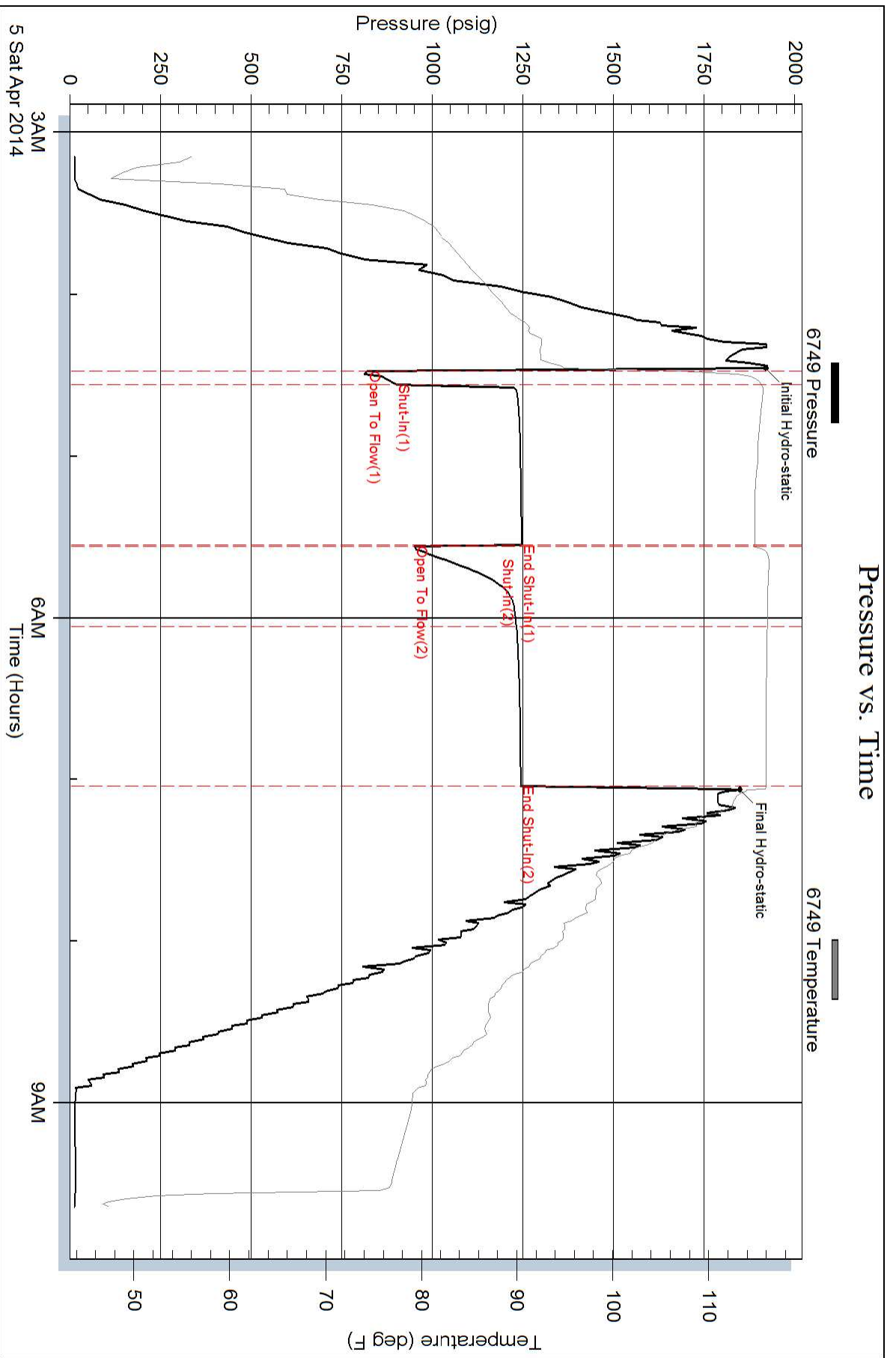
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

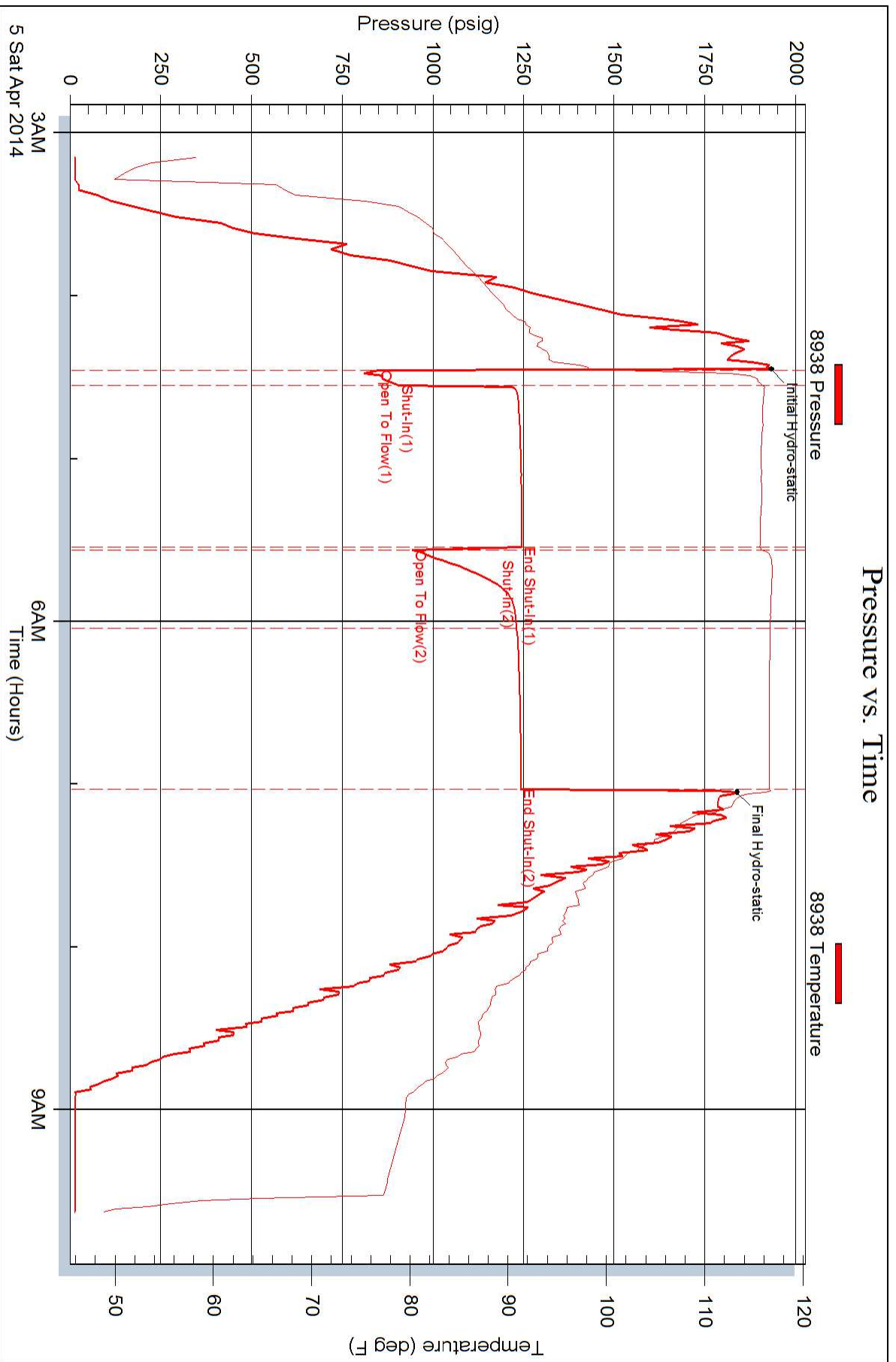
Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.13	17.40	11.90

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central
Suite 100
Wichita, Kansas 67206+2563

ATTN: Ryan Greenbaum

Foster Trust A #1-1

1/21S/16W/Pawnee

Start Date: 2014.04.05 @ 16:29:00

End Date: 2014.04.05 @ 23:11:00

Job Ticket #: 18274 DST #: 5

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.04.05 @ 23:38:22



DRILL STEM TEST REPORT

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18274

DST#: 5

Test Start: 2014.04.05 @ 16:29:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:04:30

Time Test Ended: 23:11:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: **3800.00 ft (KB) To 3810.00 ft (KB) (TVD)**

Reference Elevations: 1981.00 ft (KB)

Total Depth: 3810.00 ft (KB) (TVD)

1973.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **6749**

Inside

Press@RunDepth: 1025.70 psig @ 3806.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.04.05

End Date: 2014.04.05

Last Calib.: 2014.04.05

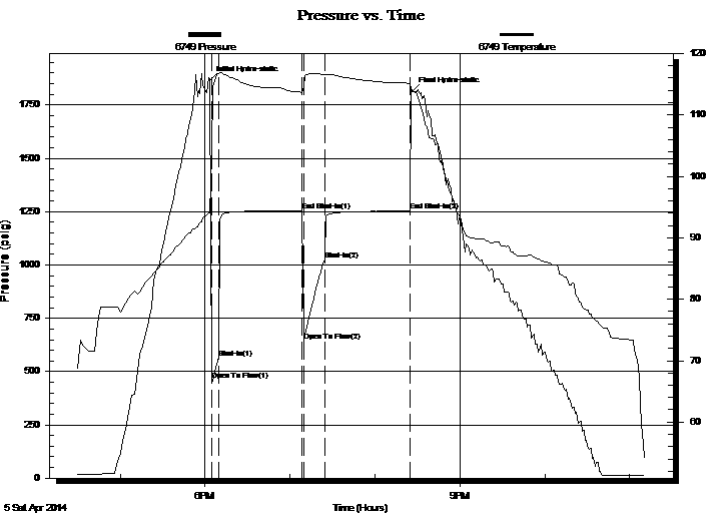
Start Time: 16:29:00

End Time: 23:11:00

Time On Btm: 2014.04.05 @ 18:03:30

Time Off Btm: 2014.04.05 @ 20:26:00

TEST COMMENT: 1ST Open 5 Minutes/Strong blow /Blow built to bottom of bucket in 20 seconds
1ST Shut In 60 Minutes/Blow back built to bottom of bucket in 5 minutes
2ND Open 15 Minutes/Stong blow /Blow built to bottom of bucket in 30 seconds
2ND Shut In 60 Minutes/Blow back built to bottom of bucket in 18 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1865.02	94.06	Initial Hydro-static
1	458.81	103.56	Open To Flow (1)
6	565.44	116.76	Shut-In(1)
65	1254.15	113.69	End Shut-In(1)
66	641.43	114.68	Open To Flow (2)
81	1025.70	116.60	Shut-In(2)
141	1252.78	115.17	End Shut-In(2)
143	1812.17	114.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Oil cut Gassy Mud	1.74
0.00	Oil 10% Gas 10% Mud 80%	0.00
930.00	Slightly gassy w ater w ith show of oil	13.05
0.00	Gas 5% Water 95%	0.00
1054.00	Slightly gassy w ater	14.78
0.00	Gas 2% Water 98%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18274

DST#: 5

Test Start: 2014.04.05 @ 16:29:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:04:30

Time Test Ended: 23:11:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: **3800.00 ft (KB) To 3810.00 ft (KB) (TVD)**

Reference Elevations: 1981.00 ft (KB)

Total Depth: 3810.00 ft (KB) (TVD)

1973.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **8938** Outside

Press@RunDepth: 1251.75 psig @ 3807.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.04.05

End Date:

2014.04.05

Last Calib.:

2014.04.05

Start Time: 16:29:00

End Time:

23:10:30

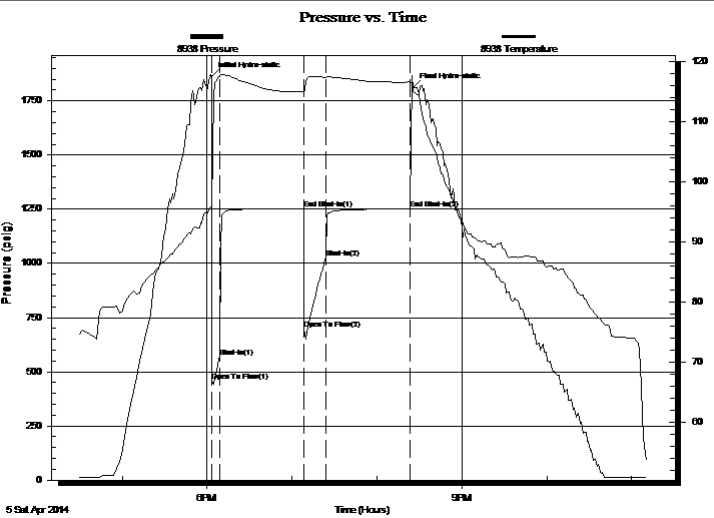
Time On Btm:

2014.04.05 @ 18:03:00

Time Off Btm:

2014.04.05 @ 20:25:30

TEST COMMENT: 1ST Open 5 Minutes/Strong blow /Blow built to bottom of bucket in 20 seconds
 1ST Shut In 60 Minutes/Blow back built to bottom of bucket in 5 minutes
 2ND Open 15 Minutes/Stong blow /Blow built to bottom of bucket in 30 seconds
 2ND Shut In 60 Minutes/Blow back built to bottom of bucket in 18 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1863.82	96.06	Initial Hydro-static
1	455.86	95.63	Open To Flow (1)
6	566.21	117.60	Shut-In(1)
65	1253.14	115.03	End Shut-In(1)
66	697.36	114.72	Open To Flow (2)
81	1025.45	117.44	Shut-In(2)
141	1251.75	116.62	End Shut-In(2)
143	1811.00	115.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Oil cut Gassy Mud	1.74
0.00	Oil 10% Gas 10% Mud 80%	0.00
930.00	Slightly gassy water with show of oil	13.05
0.00	Gas 5% Water 95%	0.00
1054.00	Slightly gassy water	14.78
0.00	Gas 2% Water 98%	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18274

DST#: 5

Test Start: 2014.04.05 @ 16:29:00

Tool Information

Drill Pipe:	Length: 3803.00 ft	Diameter: 3.80 inches	Volume: 53.35 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 53.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3800.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3777.00	
Hydraulic tool	5.00			3782.00	
Jars	6.00			3788.00	
Safety Joint	2.00			3790.00	
Top Packer	5.00			3795.00	
Packer	5.00			3800.00	28.00 Bottom Of Top Packer
Anchor	5.00			3805.00	
Recorder	1.00	6749	Inside	3806.00	
Recorder	1.00	8938	Outside	3807.00	
Bullnose	3.00			3810.00	10.00 Anchor Tool
Total Tool Length:	38.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18274

DST#: 5

Test Start: 2014.04.05 @ 16:29:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 68.00 sec/qt
Water Loss: 9.20 in³
Resistivity: ohm.m
Salinity: 8700.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	Oil cut Gassy Mud	1.739
0.00	Oil 10% Gas 10% Mud 80%	0.000
930.00	Slightly gassy water with show of oil	13.045
0.00	Gas 5% Water 95%	0.000
1054.00	Slightly gassy water	14.785
0.00	Gas 2% Water 98%	0.000
0.00	Recov. Chlorides 32000 ppm	0.000

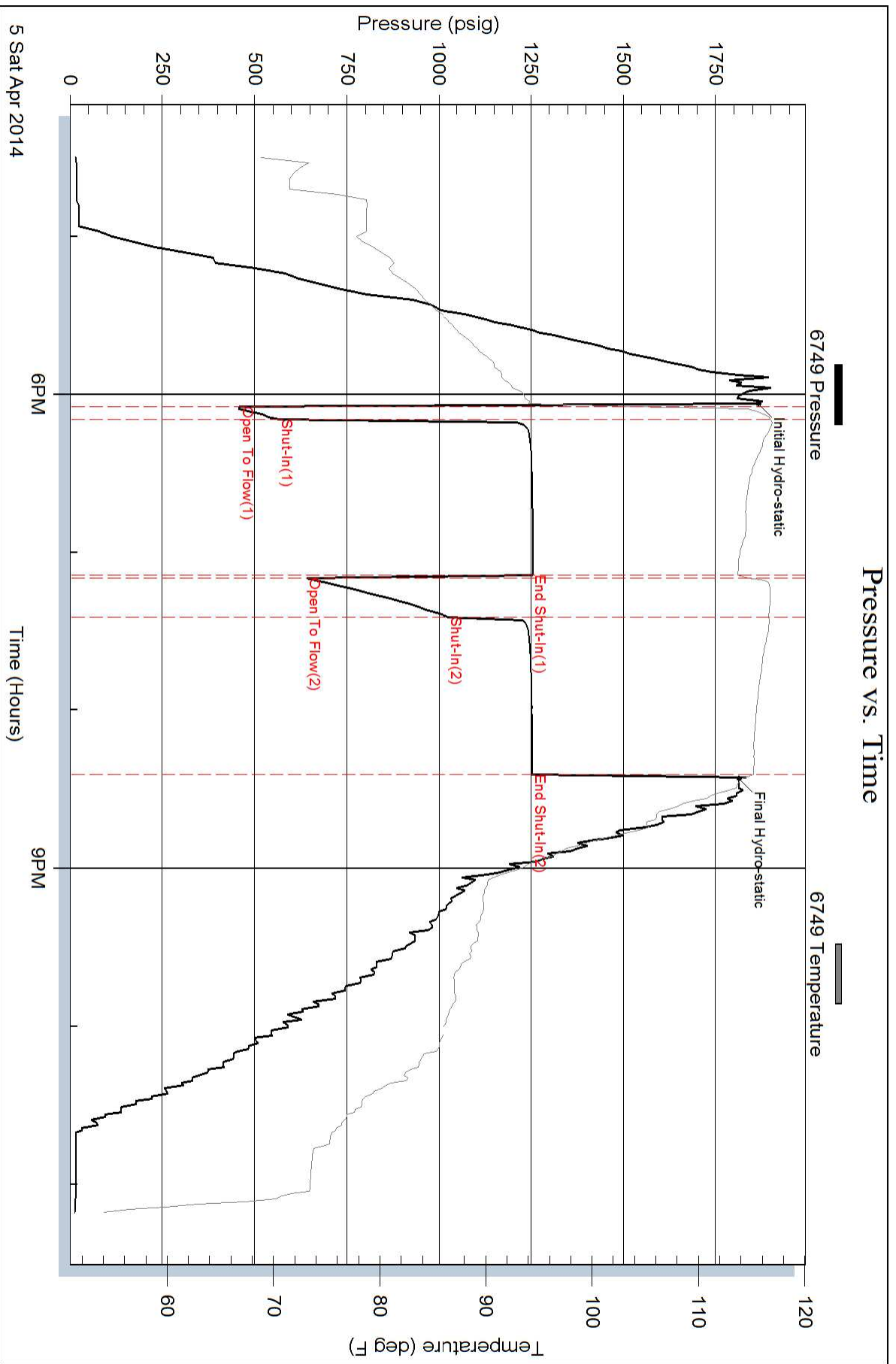
Total Length: 2108.00 ft Total Volume: 29.569 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

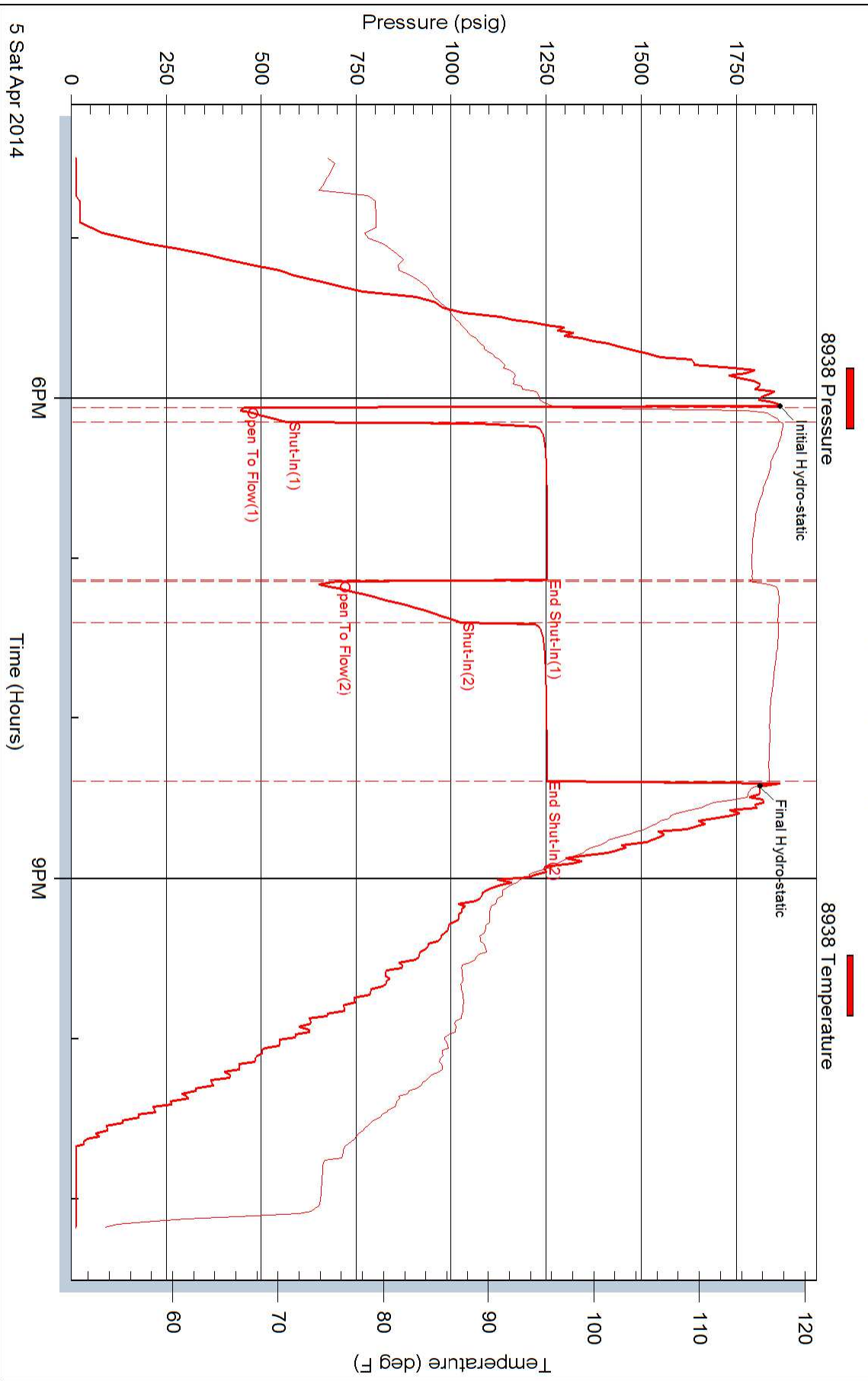
Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central
Suite 100
Wichita, Kansas 67206+2563

ATTN: Ryan Greenbaum

Foster Trust A #1-1

1/21S/16W/Pawnee

Start Date: 2014.04.06 @ 06:47:00

End Date: 2014.04.06 @ 12:30:00

Job Ticket #: 18221 DST #: 6

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.04.06 @ 12:53:50



DRILL STEM TEST REPORT

FG Holl Company LLC
 9431 East Central
 Suite 100
 Wichita, Kansas 67206+2563
 ATTN: Ryan Greenbaum

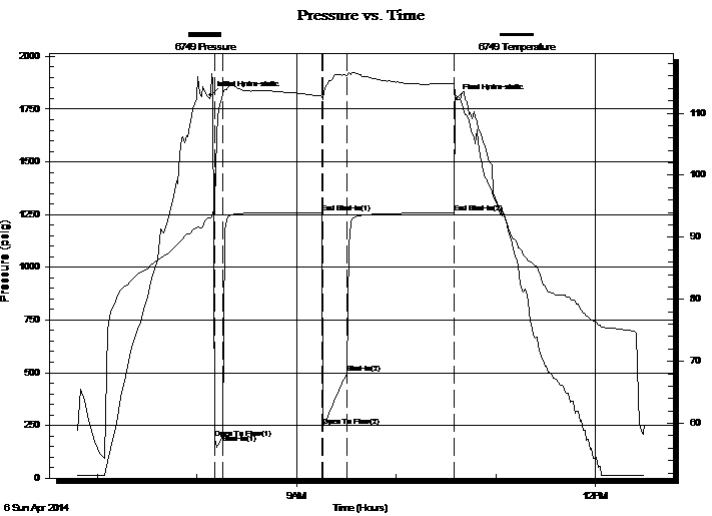
1/21S/16W/Pawnee
Foster Trust A #1-1
 Job Ticket: 18221 **DST#: 6**
 Test Start: 2014.04.06 @ 06:47:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 08:10:30 Tester: Ken Swinney
 Time Test Ended: 12:30:00 Unit No: 3325 Great Bend/32
 Interval: **3810.00 ft (KB) To 3820.00 ft (KB) (TVD)** Reference Elevations: 1981.00 ft (KB)
 Total Depth: 3820.00 ft (KB) (TVD) 1973.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6749 Inside
 Press@RunDepth: 499.65 psig @ 3816.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.04.06 End Date: 2014.04.06 Last Calib.: 2014.04.06
 Start Time: 06:47:00 End Time: 12:30:00 Time On Btm: 2014.04.06 @ 08:08:00
 Time Off Btm: 2014.04.06 @ 10:36:00

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 25 seconds
 1ST Shut In 60 Minutes/Blow back built to bottom of bucket in 15 minutes
 2ND Open 15 Minutes/Strong blow/Blow built to bottom of bucket in 1 minute 15 seconds
 2ND Shut In 60 Minutes/Blow back built to bottom of bucket in 9 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.82	93.17	Initial Hydro-static
3	189.00	95.51	Open To Flow (1)
8	209.30	113.07	Shut-In(1)
67	1260.46	112.75	End Shut-In(1)
68	247.00	112.14	Open To Flow (2)
83	499.65	116.09	Shut-In(2)
147	1258.45	114.78	End Shut-In(2)
148	1798.48	112.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1116 feet of gas in pipe	0.00
186.00	Gas and Oil cut Muddy Water	2.61
0.00	Gas 15%/Oil 15%/Mud 30%/Water 40%	0.00
372.00	Gas cut Oily Water	5.22
0.00	Gas 5%/Oil 5%/Water 90%	0.00
434.00	Slightly gassy Water	6.09

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FG Holl Company LLC
 9431 East Central
 Suite 100
 Wichita, Kansas 67206+2563
 ATTN: Ryan Greenbaum

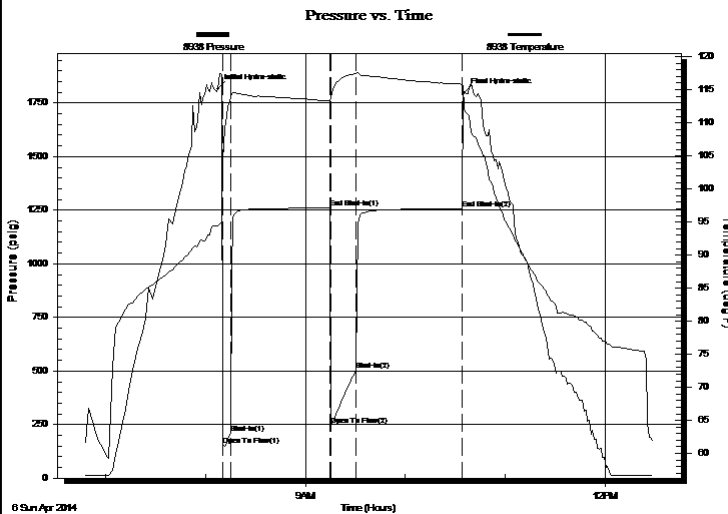
1/21S/16W/Pawnee
Foster Trust A #1-1
 Job Ticket: 18221 **DST#: 6**
 Test Start: 2014.04.06 @ 06:47:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 08:10:30 Tester: Ken Swinney
 Time Test Ended: 12:30:00 Unit No: 3325 Great Bend/32
 Interval: **3810.00 ft (KB) To 3820.00 ft (KB) (TVD)** Reference Elevations: 1981.00 ft (KB)
 Total Depth: 3820.00 ft (KB) (TVD) 1973.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8938 Outside
 Press@RunDepth: 1257.37 psig @ 3817.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.04.06 End Date: 2014.04.06 Last Calib.: 2014.04.06
 Start Time: 06:47:00 End Time: 12:29:00 Time On Btm: 2014.04.06 @ 08:07:30
 Time Off Btm: 2014.04.06 @ 10:35:30

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 25 seconds
 1ST Shut In 60 Minutes/Blow back built to bottom of bucket in 15 minutes
 2ND Open 15 Minutes/Strong blow/Blow built to bottom of bucket in 1 minute 15 seconds
 2ND Shut In 60 Minutes/Blow back built to bottom of bucket in 9 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.03	94.45	Initial Hydro-static
3	151.43	104.20	Open To Flow (1)
8	208.14	113.75	Shut-In(1)
67	1259.45	113.28	End Shut-In(1)
68	244.63	113.80	Open To Flow (2)
83	505.93	117.44	Shut-In(2)
147	1257.37	115.85	End Shut-In(2)
148	1797.74	112.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1116 feet of gas in pipe	0.00
186.00	Gas and Oil cut Muddy Water	2.61
0.00	Gas 15%/Oil 15%/Mud 30%/Water 40%	0.00
372.00	Gas cut Oily Water	5.22
0.00	Gas 5%/Oil 5%/Water 90%	0.00
434.00	Slightly gassy Water	6.09

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18221

DST#: 6

Test Start: 2014.04.06 @ 06:47:00

Tool Information

Drill Pipe:	Length: 3808.00 ft	Diameter: 3.80 inches	Volume: 53.42 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 53.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3810.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut-In Tool	5.00			3792.00	
Hydraulic tool	5.00			3797.00	
Jars	6.00			3803.00	
Safety Joint	2.00			3805.00	
Packer	5.00			3810.00	23.00 Bottom Of Top Packer
Anchor	5.00			3815.00	
Recorder	1.00	6749	Inside	3816.00	
Recorder	1.00	8938	Outside	3817.00	
Bullnose	3.00			3820.00	10.00 Anchor Tool
Total Tool Length:	33.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18221 **DST#: 6**
Test Start: 2014.04.06 @ 06:47:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 11900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

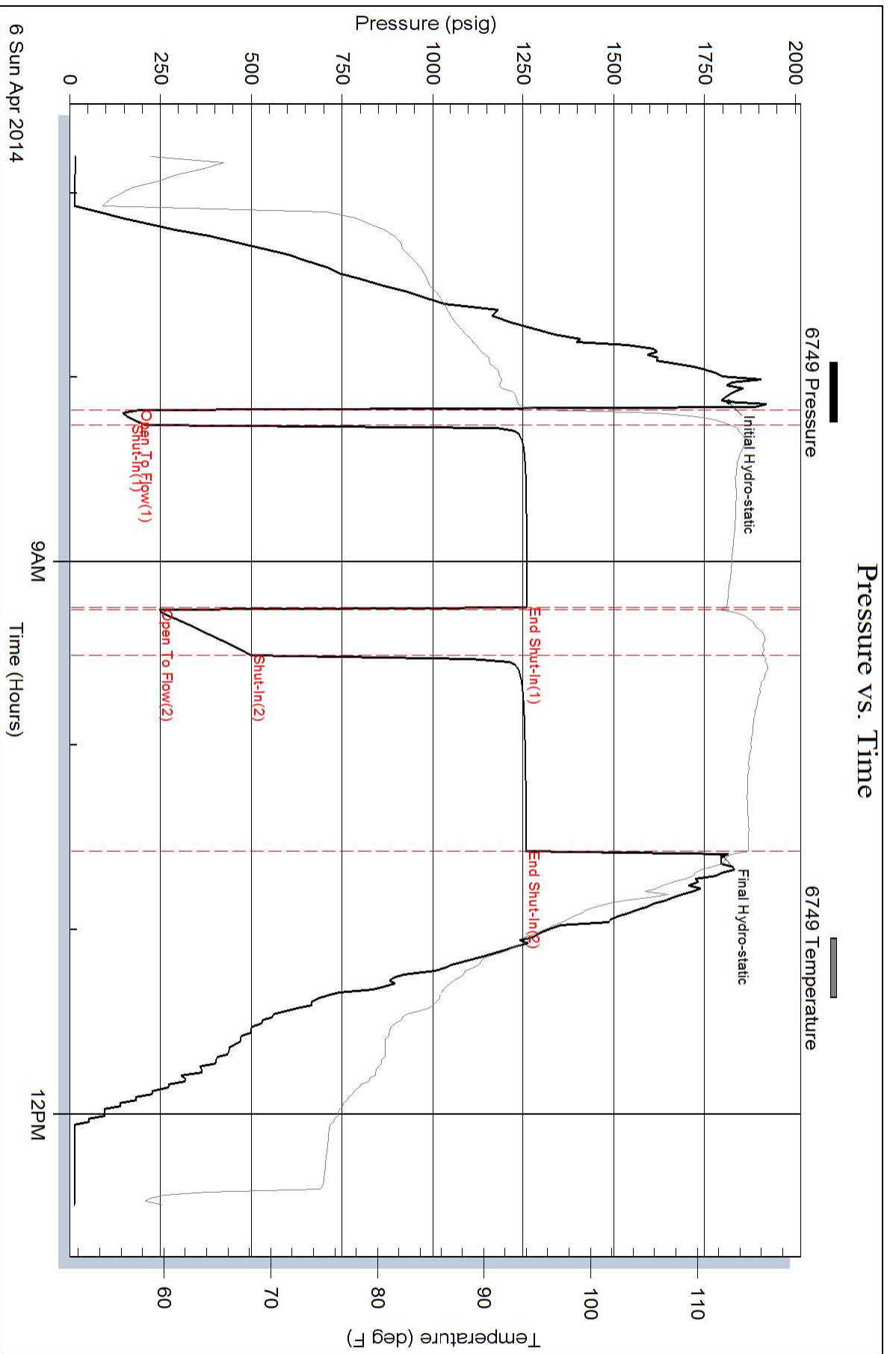
Length ft	Description	Volume bbl
0.00	1116 feet of gas in pipe	0.000
186.00	Gas and Oil cut Muddy Water	2.609
0.00	Gas 15%/Oil 15%/Mud 30%/Water 40%	0.000
372.00	Gas cut Oily Water	5.218
0.00	Gas 5%/Oil 5%/Water 90%	0.000
434.00	Slightly gassy Water	6.088
0.00	Gas 2% Water 98%	0.000
0.00	Recov. Chlorides 32000 ppm	0.000

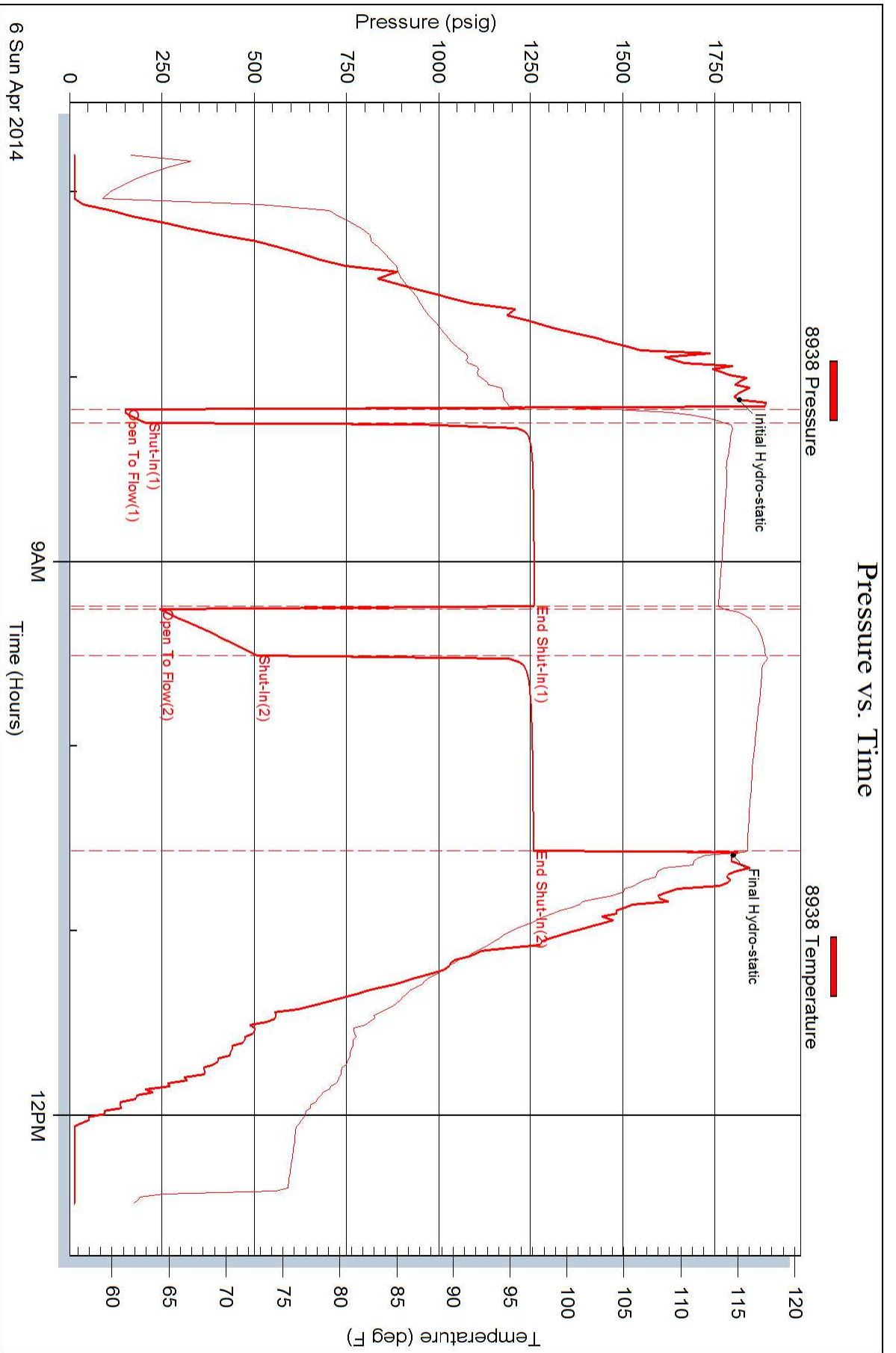
Total Length: 992.00 ft Total Volume: 13.915 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central
Suite 100
Wichita, Kansas 67206+2563

ATTN: Ryan Greenbaum

Foster Trust A #1-1

1/21S/16W/Pawnee

Start Date: 2014.04.06 @ 20:02:00

End Date: 2014.04.07 @ 02:51:00

Job Ticket #: 18222 DST #: 7

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.04.07 @ 03:02:26



DRILL STEM TEST REPORT

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18222

DST#: 7

Test Start: 2014.04.06 @ 20:02:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:46:30

Time Test Ended: 02:51:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: **3820.00 ft (KB) To 3830.00 ft (KB) (TVD)**

Reference Elevations: 1981.00 ft (KB)

Total Depth: 3830.00 ft (KB) (TVD)

1973.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **6749** Inside

Press@RunDepth: 244.31 psig @ 3826.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.04.06

End Date: 2014.04.07

Last Calib.: 2014.04.07

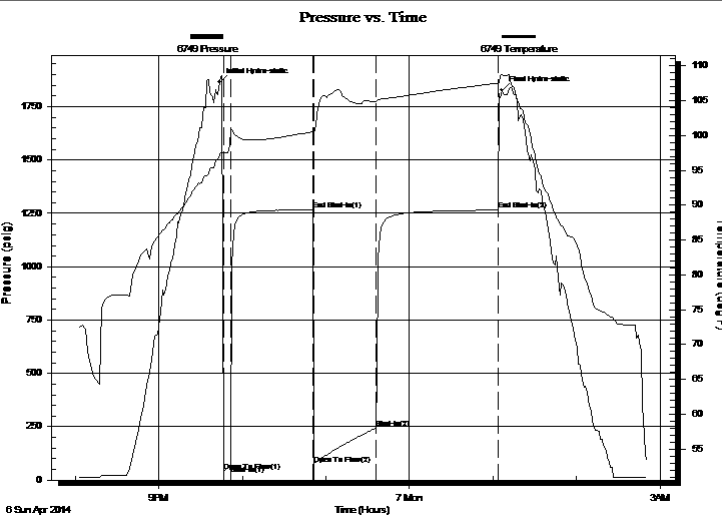
Start Time: 20:02:00

End Time: 02:51:00

Time On Btm: 2014.04.06 @ 21:43:30

Time Off Btm: 2014.04.07 @ 01:06:30

TEST COMMENT: 1ST Open 5 Minutes/Fair blow /Blow built to 9 inches in bucket of water
1ST Shut In 60 Minutes/Slight surface blow back
2ND Open 45 Minutes/Good blow /Blow built to bottom of bucket in 9 minutes
2ND Shut In 90 Minutes/Blow back built to 1/2 inch



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1864.08	97.25	Initial Hydro-static
3	43.45	97.41	Open To Flow (1)
8	68.33	101.05	Shut-In(1)
67	1266.21	100.55	End Shut-In(1)
68	76.57	100.41	Open To Flow (2)
113	244.31	104.92	Shut-In(2)
201	1265.05	107.51	End Shut-In(2)
203	1826.29	108.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
542.00	Slightly gassy Muddy Water	7.60
0.00	Mud 10% Water 90%	0.00
0.00	Recov. Chlorides 31000 ppm	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18222

DST#: 7

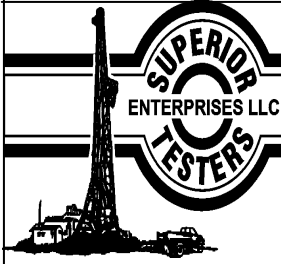
Test Start: 2014.04.06 @ 20:02:00

Tool Information

Drill Pipe:	Length: 3808.00 ft	Diameter: 3.80 inches	Volume: 53.42 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 53.42 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	3820.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	33.00 ft				
Number of Packers:	1	Diameter: 675.00 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3802.00	
Hydraulic tool	5.00			3807.00	
Jars	6.00			3813.00	
Safety Joint	2.00			3815.00	
Packer	5.00			3820.00	23.00 Bottom Of Top Packer
Anchor	5.00			3825.00	
Recorder	1.00	6749	Inside	3826.00	
Recorder	1.00	8938	Outside	3827.00	
Bullnose	3.00			3830.00	10.00 Anchor Tool
Total Tool Length:	33.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

1/21S/16W/Pawnee

9431 East Central
Suite 100
Wichita, Kansas 67206+2563
ATTN: Ryan Greenbaum

Foster Trust A #1-1

Job Ticket: 18222

DST#: 7

Test Start: 2014.04.06 @ 20:02:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 62.00 sec/qt
Water Loss: 12.40 in³
Resistivity: ohm.m
Salinity: 119000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
542.00	Slightly gassy Muddy Water	7.603
0.00	Mud 10% Water 90%	0.000
0.00	Recov. Chlorides 31000 ppm	0.000

Total Length: 542.00 ft Total Volume: 7.603 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

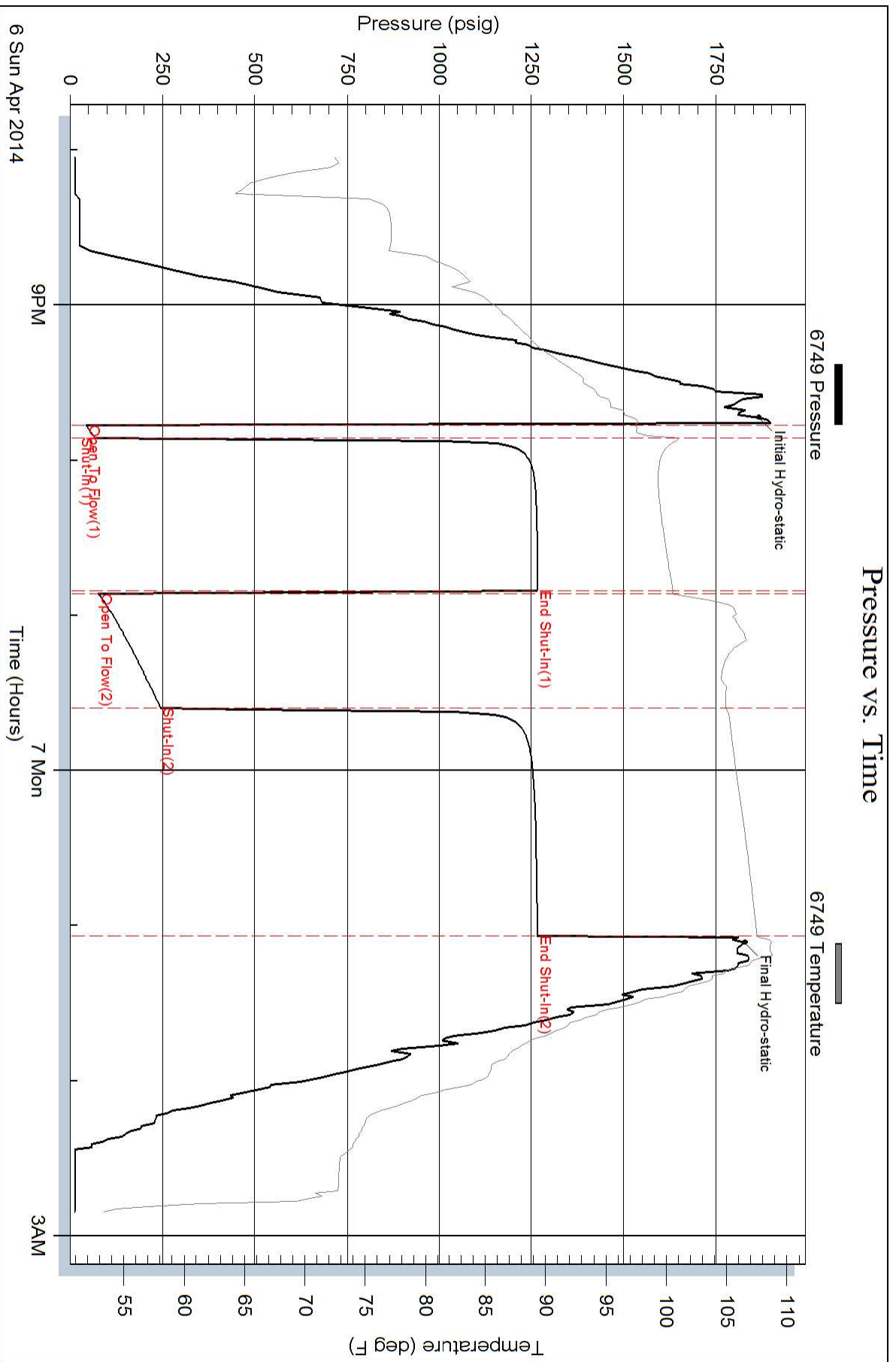
Serial #:

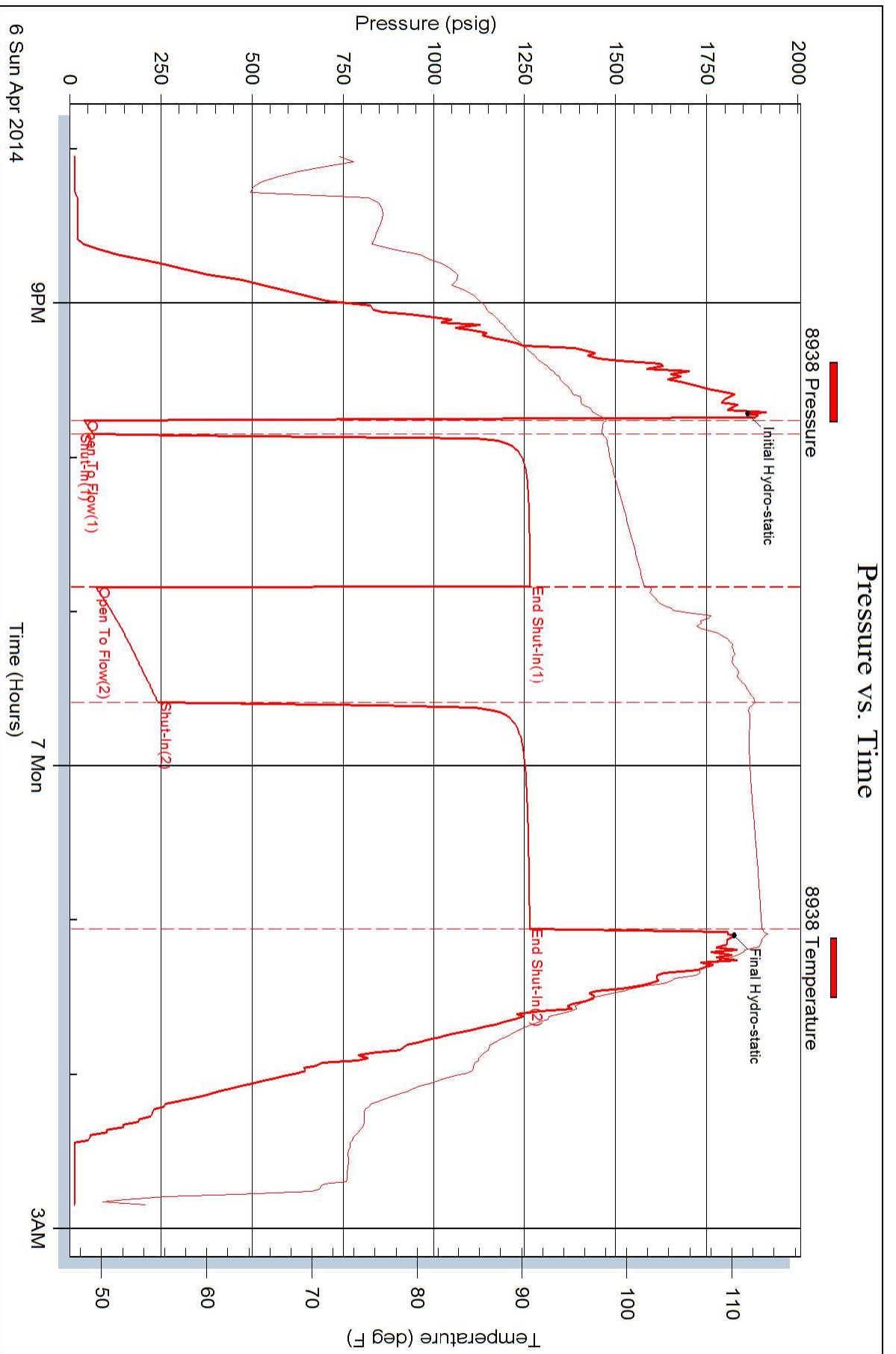
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10213 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-8-14		DISTRICT: Perm		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: FG Hall Co. LLC				LEASE: [unclear]				WELL NO.:							
ADDRESS:				COUNTY: Barton				STATE: KS							
CITY:				STATE:				SERVICE CREW: [unclear]							
AUTHORIZED BY:				JOB TYPE: [unclear]											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL				65					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	HAZ CO2	SC	125		
CP103	60/40 PVC	SC	75		
CC107	C-100000	HR	32		
CC105	C-41P	HR	30		
CC114	SALT	HR	562		
CC115	C-44	HR	118		
CC127	FIP 322	HR	118		
CC101	Oil	HR	1665		
CF607	HAZ CO2	SC	1		
CF1251	HAZ CO2	SC	1		
CF1651	HAZ CO2	SC	8		
CF1901	HAZ CO2	SC	1		
C-2002	HAZ CO2	SC	40		
CC154	Sup	SC	314		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: [unclear]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [unclear]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 10214 A~~
 Continuation of
 DATE TICKET NO. 171810213A

DATE OF JOB: 4-8-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: FG HOLL CO LLC				LEASE: FOSTER TRUST A				WELL NO. 1-1	
ADDRESS:				COUNTY: Barton		STATE: KS			
CITY:				STATE:		SERVICE CREW:			
AUTHORIZED BY:				JOB TYPE:					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	P. n. miles	MJ	65		
E 101	Heavy eq. miles	MI	130		
E 113	Prod + Bulk Del.	TM	595		
CE 204	Depth charge 3000-4000'	4hr	1		
CE 240	Blend + mix charge	SK	200		
CE 501	Casing Swivel Cont.	EA	1		
CE 504	Plug container	JOB	1		
S 003	Soldier supervisor	EA	1		

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Mike MATTI*
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy services, L.P.

TREATMENT REPORT

Customer FG Hall CO LLC	Lease No.	Date 4-8-14
Lease Foster Truss A	Well # 1-1	
Field Order # 10213	Station PIATT	Casing 5 1/2
		Depth 3996
Type Job CNW Longstring	Formation	County Barton
		State KS
		Legal Description 1-21-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 2 1/2 SKS AA2	YU RATE	PRESS -252	ISIP 1090 SKIT	
Depth 3996	Depth	From	To	Pre Pad 190 gals block	Max 190 L/H	322	10 ft	5 Min. K Gilson air
Volume 95.1	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3981.4	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: **ROB Long** Station Manager: **Kevin Goldley** Treater: **MIKE MATTAL**

Service Units	37586	77686	19905	19959	21010			
Driver Names	MATTAL	M. G. LAW		ERIST				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
7:45					ON location / SAFETY Meeting
8:20					RUN 5 1/2 15.5" casing BASKET ON TOP OF #7
9:45					Turbulators on 1, 2, 3, 4, 5, 6, 7, 8
9:45					CASING ON BOTTOM
10:08					HOOK UP TO CASING / BLOCK CIRC. W. RIG
12:00					HOOK UP ROTATING HEAD
1:34	200		5	5	PUMP 5 BBL H2O
1:35	200		12	5	PUMP 12 BBL SHIP FLUID
1:39	200		5	5	PUMP 5 BBL H2O
1:41	250		10	5	MIX 2 SKS SCOURGOU
1:45	250		32	5	MIX 125 SKS AA2
1:52			4	3	WASH PUMP + LINE, DID PLUG
1:56	150			6.5	START DISPLACEMENT
2:00	250		70	5.5	LIFT PRESSURE
2:10	400		85	5	STOP ROTATING
2:10	400		85	4.5	SLOW CAN
2:12	900 1400		95		PLUG DOWN
2:20			7.5		PLUG CAT + MUDS 400
					CIRC. TALK TO
					JOB COMPLETE
					THANK YOU
					MIKE MATTAL



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10201 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-29-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Hall Co LLC				LEASE: Foster	
ADDRESS:				WELL NO.:	
CITY:		STATE: KS		COUNTY: Pawnee	
AUTHORIZED BY:				SERVICE CREW: [unclear]	
JOB TYPE: [unclear]					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37185	10						3-29-14			10:00
						ARRIVED AT JOB				11:40
27463	15					START OPERATION				7:00
						FINISH OPERATION				4:25
1959/737	5					RELEASED				5:15
						MILES FROM STATION TO WELL				6.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 101	11 1/2" [unclear]	CS	200		3,600.00
CF 100C	[unclear]	CS	200		3,200.00
CF 102	[unclear]	CS	100		370.00
CF 105	[unclear]	CS	940		987.00
CF 125	[unclear]	CS	1		225.00
CF 172	[unclear]	CS	1		270.00
F 100	[unclear]	CS	60		276.00
E 101	Heavy [unclear]	CS	130		910.00
E 113	[unclear]	CS	1222		2,688.40
CF 201	[unclear]	CS	1		1,200.00
CF 240	[unclear]	CS	400		560.00
CF 300	[unclear]	CS	1		250.00
CF 300	[unclear]	CS	1		175.00
SUB TOTAL					13,592.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer Fg Hall Co LLC	Lease No.	Date 3-29-14
Lease KOSTER TRUST A	Well # 1-1	
Field Order # 16201	Station Pratt	Casing 8 7/8
		Depth 965.15
Type Job C/W Sulfair	Formation	County Pawnee
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 200 A-con 3% CC	RATE 14 CC	PRESS Yr Ca	ISIP	
Depth 965.15	Depth	From	To	Pre-Pad 200 common	Max 2% CC	Yr Ca	5 Min.	
Volume 20.2	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 945.15	Packer Depth	From	To	Flush 58.9	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager Kevin Gaudley	Treater Mike Matti
Service Units 37586	27467	19959 73768
Driver Names MATTI	Kuemin	ERNST

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:45					ON LOCATION / SAFETY MEETING
2:10					Run 8 7/8 28" CSNG.
3:20					CSNG ON BOTTOM
3:25					HOOK UP TO CSNG / BREAK CIRC W. RIG
3:44	100		3	5	PUMP 3 BBL'S H2O
3:45	300		88	6	MIX 200 SKS A-CON
4:01	300		43	5.5	MIX 200 SKS COMMON
4:10	-		-	-	RELEASE PLUG
5:11	250		-	5	START DISPLACEMENT
5:23	400		58.9	-	PLUG DOWN, SHUT IN WELL
					25 BBL'S EXIT TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTI