Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1200756

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34950
Name: Future Acquisition Company LLC
Address 1: PO BOX 1129
Address 2:
City: FULSHEAR State: TX Zip: 77441 + __ __ __ __
Contact Person: Carl Price
Phone: (832) 831-3700
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Roger Martin
Purchaser: Coffeyville

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

12/14/2013	12/17/2013	02/13/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24546-00-00
Spot Description:
__ - SE - NE - NE Sec. 21 Twp. 33 S. R. 5 ☑ East ☐ West
990 Feet from ☑ North / ☐ South Line of Section
330 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Cowley
Lease Name: Tito Well #: 2
Field Name: MADDIX NORTH
Producing Formation: Miss
Elevation: Ground: 1233 Kelly Bushing: 1243
Total Vertical Depth: 3650 Plug Back Total Depth: 3600
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 12/14/2014
☑ **Confidential Release Date:** 04/24/2016
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ I ☐ II ☐ III **Approved by:** NAOMI JAMES **Date:** 06/09/2014

[redacted] 1200756

Operator Name: Future Acquisition Company LLC Lease Name: Tito Well #: 2

Sec. 21 Twp. 33 S. R. 5 ☑ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

CBL

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name Attached Top Attached Datum Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	262	CLASS A	185	
PRODUCTION	7.875	5.5	15.5	3648	CLASS A	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	3188-3208	3000 GAL 15% HCL, 7500# 100 MESH, 80,325# 40-70, 7114 BBLS SLICK WATER	3188-3208
2	3213-3233	3000 GAL 15% HCL, 7500# 100 MESH, 80,325# 40-70, 7114 BBLS SLICK WATER	3213-3233
2	3238-3258	3000 GAL 15% HCL, 7500# 100 MESH, 80,325# 40-70, 7114 BBLS SLICK WATER	3238-3258

TUBING RECORD: Size: 2.875 Set At: Packer At: N/A Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 02/13/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.01		450		39

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
3188-3258

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Future Acquisition Company LLC
Well Name	Tito 2
Doc ID	1200756

Tops

Name	Top	Datum
ADMIRE	600	+643
IATANLM	1908	-665
STALNAKER	1945	-702
LAYTON	2390	-1147
KANSAS CITY	2540	-1297
MARMATON	2747	-1504
MISS	3132	-1889
KINDERHOOK	3524	-2281
ARBUCKLE	3580	-2332

Form	ACO1 - Well Completion
Operator	Future Acquisition Company LLC
Well Name	Tito 2
Doc ID	1200756

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	262	CLASS A	185	
PRODUCTION	7.875	5.5	15.5	3648	CLASS A	230	

470'sample(spl)}LS: gy-tn-wh, dense & microXln w/ sm fnXtls(dn-mx-fnX) poor(pr) Porosity(Poro) to No Visable Poro(NVP) No Show(NS).

500'spl} LS: As Above(AA) pred dn; sm Md-CrsX's- 2nd ReX; pred Vpr-NVP; NS
Rare(Rr) maroon(marn)-red, & green-gray(gn-gy) SH.

530'spl} LS: tn-wh, & gy, pred dn-mx-fnX; Vpr-NVP; NS;
Sl incrs SH: AA: pred marn-rd.

566'spl} Abndt SH: gy-bk; & LS: dk-lt-gy; abndt argil; sm fos-Pkst; Cherty; pr visbl Poro-NVP; NS.

ADMIRE 600' (+643)

600'spl} V.abndt SH: pred bk- sm carb, & dk-gy, sm lt-gy & gn-gy.

630'spl} SH:AA; & SILTS: lt-gy, micac; sm calc & Lmy; V.rare Sndy SILTS & Silty Sd Clust: gy, VfnGr'd, micac, well cmt'd w/ Vpr-pr visbl Poro; Slight Show Gas Bubbles(SISGB) No FLR(NF) No Cut(NC).

660'spl} sm SS-Sd Clusters: gy-wh, lt-gn-gy, Vfn-fnGr'd, anglr-Rnd'd, pred well cmt'd, sm calc & Lmy, silty, micac; Rr friabl w/ pr-Fr Poro w/ Slight to Fair Show Gas Bubbles(Sl-Fr SGB) on break(brk); No FLR(NF) No Cut(NC).

690'spl} Pred SH: gy-bk, sm bk carb; sm SILTS: AA; sm argil LS & Lmy SH. V.rare(Vrr) Sd Clust:AA.

730'spl} SILTS: pred SILTS: lt gy, gn-gy, sm micac, sm sndy; Rare Sd Clust: AA;

760'spl} SH: gy-bk; SILTS: gy, micac, sndy; & Silty SS: Sd Clust: lt-dk-gy, Vfn-fnGr'd, anglr-Rnd'd; V.silty; well cmt'd- subfribl; sm calc; Vpr-Fr Poro; NS; NF; NC.

790'spl} Pred SH: gy, sm micac; Trc LS: argil- dn.

820'spl} SH-SILTS: gy, sm calc & Lmy.

850'spl} SH-SILTS: dk-lt-gy, sm calc & Lmy, sm micac, Rr Sndy.

880'spl} SH: gy-bk, sm pyrtc, & bk carb; Rr LS: gy-bn, dn-mx, & argil; NVP; NS.

920'spl} Pred SH: bk-dk-gy; Rr Silty Sd Clust: gy, VfnGr'd, anglr-subRnd'd, well cmt'd, sm calc; Vpr-NVP; NS; NF; NC.

950'spl} Pred SH: gy-bk & gn-gy; sm LS: cm-gy-tn, dn-mx; Vpr-NVP; NS.

980'spl} SH: V.gated; gy, rd-marn, gn-gy; sm SILTS; Vrr LS: dn & argil

1010'spl} SH: gy-bk; Vrr LS: gy-bn, dn-mx-fnX; argil; NVP; NS.

1040'spl} Pred SH-SILTS: gy-bk, sm calc & Lmy; sm LS: md-dk-gy, gy-bn, argil, dn-mx-fnX; Vpr-NVP;NS.

1070'spl} Pred LS: cm-tn, gy-bn, mx-fnXln, w/ Rr Md-CrsX's; Vpr-NVP; NS.

1110'spl} Pred SH & SILTS: gy-bk, gn-gy, marn-rd; Rr SS-Sd Clust: Lt-md-gy, gn-gy, VfnGr'd, silty, well cmt'd-subfribl; Vpr-pr visbl Poro; NS;NF;NC.

1140'spl} LS: tn-cm, mx-fnXln, Rr prt MdXln, Rr ool & prt oomldc w/ Fr-Gd visbl Poro; NS; NC.

1170'spl} Pred SILTS: lt-dk-gy, micac, Sndy; & Silty SS- Sd Clust: gy, VfnGr'd, V.silty, well cmt'd to fribl; Vpr-pr visbl Poro; NS;NF;NC.

1200'spl} SH-SILTS: lt-dk-gy, sm micac, Rr Sndy.

1240'spl} SH:dk-gy, sm bk carb; Vrr LS:tn-cm, gy-bn, dn-mx-CrsX; sm argil; Vpr-NVP; NS.

1260'spl} Abndt LS:cm-tn-gy, mx-fnX; sm pr pin point(pp) Poro w/ NS.

1290'spl} SH: dk-lt-gy.

1330'spl} SH:AA & bk carb.

1370'spl} SH:AA; & marn-rd SH; & ~30% LS:gy-tn-cm; mx-fnX; pred dn w/ Vpr-NVP; NS.

1390'spl} SH:gy-bk, sm calc & Lmy; LS:gy, pred dn-mx, argil; Vpr-NVP; NS.

1420'spl} Pred SH:gy-bk, sm calc & Lmy; LS:gy, dn-mx; argil, sm sl fos; Vpr-NVP; NS.

1450'spl} Pred SH:gy-bk, sm calc & Lmy; sm LS:gy-bk, dn-mx, argil; Vpr-NVP; NS.

1490'spl} Pred SH:gy-bk; Rare(Rr) LS:tn-gy-bn; dn-mx & argil; Vpr-NVP; NS.

1530'spl} Pred SH:V.gated, gy-bk, gn-gy, marn-rd; sm LS:lt-dk-gy, dn-mx-fnX; sm argil; Vpr-NVP; NS.

1560'spl} Pred SH:AA; & sm SS: Free Sd Gr's:pred Vfn-fnGr'd, well Rnd'd-anglr; & sm Sd Clust: Vfn-fnGr'd, well Rnd'd to anglr; well cmt'd to friblw/ pred pr-Fr visbl Poro; sm Gd aprnt Poro; NS;NF;NC.

1590'spl} SH:pred gy-bk, sm V.gated AA; sm Sd Clust:lt-gy, VfnGr'd, silty; pr-Fr Poro; NS; NF;NC.

1620'spl} SH:pred bk subcarb-carb, dk-gy, sm V.gated.

1690'spl} SH:V.gated AA; SILTS: lt-gy, calc; & LS:gy, dn & argil Mdst; Vpr-NVP; NS.

1730'spl} SH: V.gated; marn-rd & lt-gn-gy.

1710'spl} SILTS-SH:gy, calc & Lmy; & LS:AA; NS.

1750'spl} SH:AA

1770'spl} SH-SILTS:gy-bf, sm calc & Lmy; Vrr Sd Clust:bf-gy, VfnGr'd, silty; Vpr-pr Poro; NS;NF;NC.

1790'spl} SILTS:gy, calc, sm Sndy.

1810'spl} SILTS & Silty Sd Clust:SS:lt-gy-bf, Vfn-fnGr'd, pred well cmt'd-sm calc & Lmy; Vpr-NVP; NS; NF; NC.

1830'spl} SILTS- Silty Sd Clust: gy-bf, Vfn-fnGr'd, Rnd'd-subanglr; well cmt'd, Vpr-pr visbl Poro; NS;NF;NC.

1850'spl} SILTS & Silty Sd Clust: AA; sm calc & Lmy; Vpr-pr Poro; NS;NF;NC.

1870'spl} SH-SILTS:gy-bk, & lt-gy; sm calc & Lmy.

1890'spl} SH:gy-bk; SILTS:AA.

IATAN 1908 (-665)

1910'spl} SH:dk-gy-bk.

STALNAKER 1945(-702)

1930'spl} V.rare(Vrr) LS:gy, argil- dn; (pred SH:AA).

1950'spl} SH:AA; & SILTS:lt-dk-gy, sm Sndy, micac.

1990'spl} AA; incrs SILTS:AA.

2020'spl} Pred SILTS:lt-gy, micac, Sndy; & Silty SS: Sd Clust: lt-gy, Vfn-fnGr'd, Rnd'd-anglr, well cmt'd to friblw/ pr-Gd visbl Poro w/ NS;NF;NC.

2050'spl} SS:Abndt Sd Clust:Pred VfnGr'd, silty & well cmt'd-subfribl, micac, sm calc; pred pr visbl Poro; & Sd Clust: gy-bf, Vfn-fnGr'd, w/ Vrr MdGr's; Rnd'd-anglr, well cmt'd-sm calc, to friblw/ Fr-Gd l.Gr.Poro w/ NS;NF;NC.

2080'spl} SS:Abndt Sd Clust:AA;~50% Silty & micac & well cmt'd w/ pr visbl Poro; & Vfn-fnGr'd Sd Clust:AA; Rr prt MdGr'd; well cmt'd to friblw/ pr-Gd Poro; NS;NF;NC.

2110'spl} SS:pred Sd Clust:AA; incrs silty VfnGr'd well cmt'd, micac w/ pr visbl Poro; NS;NF;NC.

2140'spl} ~50% Sd Clust:AA; pred Vfn-fnGr'd w/ pr vis bl Poro; NS;NF;NC.

2140'spl.Cont'd}~50%SH&SILTS: dk-lt-gy, sm Sndy, sm micac.

2170'spl} >95% SH:bk-dk-gy, sm bk carb.

2200'spl} Pred SH:AA

2200'spl.Cont'd} LS:gy-tn, dn-mx, sm Sndy, argil, sm shly; Vpr-NVP; NS.

2240'spl} Pred SH: bk-sm carb & dk-gy.

2140'spl.Cont'd} Vrr Sd Clust: SS:gy, Vfn-fnGr'd, Rnd'd-anglr, sm silty-shly, well cmt'd-subfribl w/ pr-Fr Poro w/ NS;NF;NC.

2270'spl} SH: bk & dk-gy.

2300'spl} SH: bk- sm carb, & dk-gy.

2340'spl} SH: bk & dk-gy; AA.

2370'spl} pred SH: gy-bk, sl pyritc; Trc Sndy SILTS & Silty Sd Clust; Vpr-pr Poro; NS;NF;NC.

2400'spl} Vrr LS:gy-tn, dn & argill, sm shly, sm silty; Vpr-NVP; NS.

2400'spl.Cont'd} SILTS:gy, micac, sm Sndy, sm calc & Lmy.

LAYTON 2390 (-1147)

2430'spl} SILTS:gy & gn-gy, sm micac, sm Sndy; & Silty SS: Sd Clust: lt-gy, silty, VfnGr'd, well cmt'd, micac, pr vis bl Poro; NS;NF;NC.

2370'spl} Pred SILTS:lt-gy, sm micac, sm Sndy; & Silty SS: Sd Clust:AA; NS;NF;NC.

2500'spl} SS: Abndt Sd Clusters: gy-bf, pred Vfn-fnGr'd, Rnd'd-subanglr, sm Vfn-MdGr'd, mod-well sort'd, silty, micac, well cmt'd to fribl w/ sm Fr-Gd Poro w/ NS;NF;NC.

2530'spl} SILTS:lt-dk-gy, micac; sm Sndy; (Vrr Sd Clust:AA).

KANSAS CITY 2540 (-1297)

2590'spl} LS:gy, gn-gy, argil, silty & shly; & SILTS:gy, sm calc, sm Sndy; sm SH:AA.

2590'spl.Cont'd} {KC} LS:gy-tn-wh, sm mot-Pkst, & mx-fnX; Vpr-NVP; NS.

2590'spl.Cont'd) SILTS:gy & gn-gy, Sndy, micac, sm calc; Vpr-NVP; NS;NF;NC.

2620'spl} SILTS:AA; sm calc; Trc dn LS.

2660'spl} Pred LS: cm-tn-gy-bn; dn-mx; sm argil-shly; Vpr-NVP; NS.

2660'spl.Cont'd} SH: dk-gy-bk, sm calc & Lmy, subcarb & bk carb.

CLEVELAND 2686 (-1443)

2690'spl} sm SH: (~30%) bk subcarb to carb, sm calc & Lmy;

& bk V.carb SH.
2690'spl.Cont'd} LS:cm-tn-gy-bn-bk, mot- sm sl fos- Pkst & mx-fnXln, prt argil & shly; Vrr MdX-VCrsX's- 2nd ReX; pred Vpr-pr vis bl Poro: pp, IGr, IXP; Trc Fr vis bl Poro:Vug; ~10% w/ spt'd to subs at s emi-brt yel-wh FLR; & Sl-Fr Show Free Oil (SFO) & Gas Bubbles (GB) on break(brk), Sl-Fr milky Cut, Sl Petrol.Odor.

2720'spl} SH: gy-bk, sm carb;
& SILTS: gn-gy, sm Sndy, sm calc.
& sm LS: tn-gy-bn, dn-mx-fnX, pred Vpr-NVP w/ NS.

MARMATON 2747(-1504)

2810'spl} {MARMATON} Abndt LS: gy-tn-cm, gy-bn, pred dn-mx-fnX; sm argil; Vpr-NVP; NS.

2840'spl} LS: cm-tn-gy, dk-gy, pred dn-mx; sm argil; Vpr-NVP; NS; & SH:AA

CHEROKEE SH 2871(-1628)

2880'spl} SH:AA; incrs bk carb SH; LS: wh-gy & tn, sm chlky, & mx-fnX, Trc pr IXP w/ FLR & O.STN & VSISFO & Cut; >99% Barren w/ pr-NVP.

2910'spl} SH: AA; bk subcarb- V.carb; & LS: AA; pred dn- mx-fnX w/ Vpr-NVP w/ NS.

2930'spl} [CHEROKEE} Rr bk carb SH:AA; Abndt SILTS: dk-lt-gy.

2970'spl} SILTS-SH:AA.

3000'spl} SILTS:AA;

3030'spl.Cont'd}~30% Sd Clusters{Cattleman SS} gy-wh, Vfn-MdGr'd, Rnd'd-anglr, pred silty & micac & well cmt'd-subfribl w/ pr-Fr visbl Poro; Vrr fribl w/ Fr-Gd Poro; ~5% w/ spt'd-subs at yel-wh FLR & lt-tn-O.STN, & Slight Show Free Oil &Gas Bubbles (SISFO&GB) on break, & Sl milky Cut, Vsl Odor.

3070'spl} SH: bk carb & gn-gy, sm pyrtc.

3100'spl} SH:AA & SILTS:gn-gy; Trc Sd Clust:gy-wh, Vfn-fnGr'd, well cmt'd-AA; NS.

3130'spl} SILTS: lt-dk-gy, sm sndy; & SiltySS- Sd Clust: lt-gy, Vfn-fnGr'd well cmt'd w/ Vpr-pr visbl Poro w/ NS;NF;NC;

MISSISSIPPIAN 3132 (-1889)

3160'spl} Pred SH: V.gated; bk carb & marn-rd & gn-gy; Trc MISS.CHERT: wh-cm, sm shrp, sm Wthr'd Triplc w/ Poro w/ brt FLR:wh-yell, SFO-GB &Cut.

3192'spl} MISS} Rr CHERT: wh-cm-bf, opq, sm Lmy & sl dolomc w/ pr visbl Poro; Vrr Triplc w/ Gd Poro <5% w/ brt wh-yel FLR & V.Lt O.STN & Slight to Fair Show Free Oil & Gas Bubbles (SI-FrSFO&GB) & Sl-Fr Cut, Sl Odor.

3192'spl.Cont'd} LS: cm-bf, microXln(mx)- VfnXln, sm granlr & sl fos, sm sl dolomc, sm silic & Cherty; pred Vpr-pr visbl Poro: micro(m-) IXP; <5% w/ spt'd-subsat FLR & O.STN, & VSl-SISFO&GB & Cut, Sl Odor.

3210'spl} COWLEY} LS: dk-gy-bn-bk, pred dn hd-mx; argil- sm shly; Pred Vpr visbl Poro- NVP w/ NS; Trc CHERT & DLS-LS:AA w/ FLR-STN-SFO-Cut.

3224'spl} LS: bk-dk-gy-bn & cm-wh, sm mot, pred dn hd- mx, Rr fragmntl- Pkst, & mx-fnXln; Sl Cherty; Pred Vpr-pr visbl Poro; Trc m-Frac's & Edges w/ Trc FLR & Trc Cut; >99% Barren w/ Vpr-NVP.

3240'spl} LS: tn-cm, & gy-bn, pred dn-mx- Vrr fnX; sl Cherty: gy-bn, vit, shrp; sm argil- shly; Pred Vpr-NVP; NFO; Trc Resid.Cut

3260'spl} LS: gy-bn-bk, & tn-cm, pred dn- mx; sm argil-shly; sl Cherty:gy-bn,vit; Trc pyrtc; pred Vpr-NVP; NFO; Trc Resid.Cut

3280'spl} LS: gy-bn-bk, pred dn- mx; sm silic; sm argil- Rr shly; Sl Cherty; Vpr visbl Poro-NVP; NFO; Trc Resid.Cut.

3300'spl} LS: dk-lt-gy, gy-bn-bk; mx- dn & argil w/ Vpr-NVP- sm shly; sm silic; Vsl Cherty; Vpr-NVP; NFO; NF; Trc Resid.Cut

3320spl} LS: gy-bn-bk, dn- mx-VfnXln, argil, sm silic, Sl Cherty:gy-bn-bk,vit; Vpr-NVP; NFO; Trc Resid.Cut; sm SH:AA.

3340'spl} LS: Pred dk-gy-bn-bk, sm prt lt-gy, sm mot; mx-VfnX; pred argil, sm shly; Vpr-NVP; Vsl Cherty; NFO; NF; Trc Resid.Cut.

3360'spl} LS & DLS: dk-gy & lt-gy-bf; mx-VfnX; sm argil- shly; sm Cherty & silic-spic; Vpr-NVP; NFO; NF; Trc Resid.Cut.

3380'spl} LS: dk-lt-gy, gy-bn-bk, mx-VfnXln, pred argil, sm sl dolomc; sm sl silic; Vpr-pr visbl Poro; NFO; NF; Trc Resid.Cut

3400'spl} LS: AA; & incrs gy-bk V.argil-shly w/ Vpr-NVP; NFO; NF; Trc Resid.Cut; sm SH:gy-bk.

3420'spl} SH-SILTS: gy-bk, calc, sm micac.

3440'spl} SH-SILTS: dk-gy-bk & dk-gy-bn, calc & Lmy, sm micac; sm V.argil mx LS; Vpr-NVP; NFO; NF.

3460'spl} SH: AA, calc, micac.

3480'spl} Pred SH:AA; Trc LS: wh-gy-tn, mot, Pkst- sl fos; sm chlky; Vpr-NVP; NFO; Trc Resid.Cut.

3500'spl} Pred SH:AA; Vrr LS:AA (~5%) wh-gy-tn, mot- Pkst, prt chlky; Vpr Poro- NVP; NFO; Trc Resid.Cut.

3520'spl} Abndt LS: (>60%) wh-bf-gy, mot, prt chlky, sl fos- Pkst; Vpr visbl Poro- NVP; NFO; Trc Resid.Cut.

KINDERHOOK 3524 (-2281)

3550'spl} SH: AA; sm calc & sm bk carb; & LS:wh-gy, pred dn to chlky, sl pyrtc; Vpr-NVP; NFO.

WOODFORD 3544 (-2301)

3600'spl} {WOODFORD} SH: Pred bk V.carb; sm pyrtc; Sl Petrol.Odor; Wk to Fr Resid.Cut.

ARBUCKLE 3580 (-2337)

3550' circ.spls} DOLO: cm-tn-gy, sm mot, mx-MdXln, incrs Fr Poro: vug & IXP; Vrr Gd visbl Poro; Trc CrsX's- 2nd ReX; NFO; Sl Cherty:wh-cm-gy-tn, mot, opq, ool & fos.

3620'spl} {ARBUCKLE} DOLO:(Abndt; >70%) cm-bf-gy-tn, mx-fnXln, sm granlr, sm m-sucro; Vrr prt MdX; Sl Chrty:wh-gy, sm ool, sm transl-Qtzc; pred pr-Vpr visbl Poro: IXP; Trc FLR-SFO-STN-Cut; >99% Barren.

TD 3650

TITO's 2 - 7501

5

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 264857

Invoice Date: 12/19/2013 Terms: 0/0/30,n/30

Page 1

FUTURE ACQUISITION COMPANY,LLC
P.O. BOX 1129
FULSHEAR TX 77441
(832)831-3700

TITO #2
43796
21-33-5
12-17-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	15.7000	3925.00
1110A	KOL SEAL (50# BAG)	1250.00	.4600	575.00
1118B	PREMIUM GEL / BENTONITE	1000.00	.2200	220.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7800	312.00
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4136	TURBOLIZER 5 1/2"	6.00	75.7500	454.50
4104	CEMENT BASKET 5 1/2"	2.00	290.0000	580.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75

	Description	Hours	Unit Price	Total
446	CEMENT PUMP	1.00	1085.00	1085.00
446	EQUIPMENT MILEAGE (ONE WAY)	46.00	4.20	193.20
446	EQUIPMENT STAND-BY ON LOCATION	4.00	90.00	360.00
491	TON MILEAGE DELIVERY	1.00	843.18	843.18
491	EQUIPMENT STAND-BY ON LOCATION	4.00	90.00	360.00
539	EQUIPMENT STAND-BY ON LOCATION	4.00	90.00	360.00

RECEIVED
DEC 30 2013
BY:

Parts:	7244.25	Freight:	.00	Tax:	463.63 AR
Labor:	.00	Misc:	.00	Total:	10909.26
Sublt:	.00	Supplies:	.00	Change:	.00

10909.26

Signed _____ Date _____

Dec 17 13 03:59p

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

264857

TICKET NUMBER 437986
LOCATION 180
FOREMAN Jeff Shell

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-035-24546-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/17/13	5014	Tito #2	21	33	5	Cowley

CUSTOMER: Future Acquisition Co.
MAILING ADDRESS: PO Box 1129
CITY: Fulshear | STATE: TX | ZIP CODE: 77441

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh G.		
491	Jeremy M.		
539	Jeff S.		

JOB TYPE: longstring | HOLE SIZE: 7 7/8 | HOLE DEPTH: 3650 | CASING SIZE & WEIGHT: 5 1/2
CASING DEPTH: 3674 | DRILL PIPE: | TUBING: | OTHER:
SLURRY WEIGHT: 14.9 | SLURRY VOL: 69 | WATER gal/sk: | CEMENT LEFT in CASING:
DISPLACEMENT: 85 | DISPLACEMENT PSI: 1100 | MIX PSI: 250 | RATE: 4.5

REMARKS: Safety Meeting brake circ. Pumped 500gal mud flush Plugged rat hole with 20SKS Class A cement 4%gel 5%Kolseal 2% calcium pumped 230 SKS Class A Cement 4%gel 5%Kolseal 2% calcium displaced plug down with 85 bbls freshwater Job complete

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	46	MILEAGE	4.20	193.20
1104S	250SKS	Class A Cement	15.70	3925.00
1110A	1250lbs	Kolseal	.46	575.00
1118B	1000lbs	Gel	.22	220.00
1102	400lbs	Calcium chloride	.78	312.00
5407A	1.3Ton	Ton Mileage delivery	1.41	843.18
1144G	500gal	DV1100 Mudflush	1.10	550.00
4136	6	5 1/2 Turbalizers	75.75	454.50
4104	2	5 1/2 Baskets	290.00	580.00
4159	1	5 1/2 AFU Float Shoe	361.00	361.00
4454	1	5 1/2 latch down Plug	266.75	266.75
5404	4hrs	Personnel Standy on location	90.00	1080.00
			Subtotal	10445.63
		completed	SALES TAX	463.63
			ESTIMATED TOTAL	10909.26

Ravin 3737

AUTHORIZTION Stephen Ball for Future Acq TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this f

Tito's 2- 9285

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice Date: 12/19/2013 Terms: 0/0/30,n/30

Invoice # 2647

Page

FUTURE ACQUISITION COMPANY,LLC
P.O. BOX 1129
FULSHEAR TX 77441
(832)831-3700

TITO #2
43794
21-33-5
12-14-2013
KS

Part Number	Description	Qty	Unit Price	Tota
1104S	CLASS "A" CEMENT (SALE)	185.00	15.7000	2904.5
1102	CALCIUM CHLORIDE (50#)	350.00	.7800	273.0
1118B	PREMIUM GEL / BENTONITE	300.00	.2200	66.0
1107	FLO-SEAL (25#)	100.00	2.4700	247.0
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.0

	Description	Hours	Unit Price	Total
502	TON MILEAGE DELIVERY	1.00	634.50	634.5(
603	CEMENT PUMP (SURFACE)	1.00	870.00	870.0(
603	EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.0(

RECEIVED
DEC 30 2013
BY:

Parts:	3574.50	Freight:	.00	Tax:	228.77 AR
Labor:	.00	Misc:	.00	Total:	5517.77
Sublt:	.00	Supplies:	.00	Change:	.00

5517.77

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

264782

TICKET NUMBER 43794
LOCATION 180
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT API 15-035-24546-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/14/13	5014	Tito #2	21	33	5	Cowley

CUSTOMER: Future Acquisition Co.
MAILING ADDRESS: Po Box 1129
CITY: Fulshear | STATE: TX | ZIP CODE: 77441

TRUCK #	DRIVER	TRUCK #	DRIVER
603	Jeremy A		
502	Dustin		
539	Jeff S		

JOB TYPE Surface B | HOLE SIZE 12 1/4 | HOLE DEPTH 262 | CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 246 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.6 | SLURRY VOL 44.8 | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT 15.25 | DISPLACEMENT PSI 150 | MIX PSI 100 | RATE 4.5

REMARKS: Safety Meeting, Brake circ. Pumped 185 SKS class A cement 3% calcium 2% gel 1/2 lb Polyflake displaced to Surface with 15 1/4 bbl fresh water

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	4.20	210.00
1104S	185 SKs	class A cement	15.70	2904.50
1102	350 lbs	calcium chloride	.78	273.00
1118B	300 lbs	Gel	.22	66.00
1107	100 lbs	Polyflake	2.47	247.00
4432	1	8 5/8 Wooden Plug	84.00	84.00
5407A	9 ton	Ton Mileage delivery	1.41	634.50
			Subtotal	5289.00
			SALES TAX	228.77
			ESTIMATED TOTAL	5517.77

completed

Ravin 3737

AUTHORIZTION Randy Smith TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

p.2

Dec 15 13 10:30a