



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1201450  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1201450

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Virginia 1-1
Doc ID	1201450

All Electric Logs Run

Microresistivity
Dual Compensated Porosity
Dual Induction Log
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Virginia 1-1
Doc ID	1201450

Tops

Name	Top	Datum
Anhydrite	2020	616
Topeka	3606	-970
Toronto	3881	-1245
Lansing	3901	-1265
BKC	4248	-1612
Marmaton	4274	-1638
Pawnee	4360	-1724
Cherokee	4414	-1778
Johnson	4481	-1845





**CONSOLIDATED**  
Oil Well Services, LLC.

266489

TICKET NUMBER 47557  
LOCATION Oakley ks  
FOREMAN Dane Peteloff  
MAR 20 2014

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE 14	KS COUNTY
3-13-14	2430	Virginia 1-1				lane
CUSTOMER Forestar Petroleum			Dighton S East 2 1/2 N East into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			057	Travis		
STATE			566	hance		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 249.03 CASING SIZE & WEIGHT R 3/8 24 LBS  
 CASING DEPTH 253.74 DRILL PIPE 4.5 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 14.88 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Integrity Rig 11. Rig up pump truck. Break circulation with rig pump. mix 180 sks class A cement 3% cc 20c gel. wash pump + lines. Displace 14.88 ABIT of water. shut in. cement did circulate.

Thanks Dane + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1150.00	1150.00 ✓
5406	30	MILEAGE	5.25	157.50 ✓
5407	8.46	Ten Mileage. Delivery	1.75	444.30 ✓
1104s	180 sks	Class A cement	18.55	3339.00 ✓
1102	50g	Calcium Chloride	.94	477.52 ✓
1118B	33g	Bentonite	.27	91.26 ✓
			Sub	5699.58 ✓
			less 10%o	565.96 ✓
			Sub	5093.62 ✓
			7.15	SALES TAX
				ESTIMATED TOTAL
				251.47 ✓
				5345.09 ✓

completed

Authorization [Signature] TITLE \_\_\_\_\_ DATE 3/14/14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# ALLIED OIL & GAS SERVICES, LLC

062695 **SK**

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Forestburg, KS

APR - 8 2014

DATE <u>3-25-14</u>	SEC. <u>1</u>	TWP. <u>13S</u>	RANGE <u>28E</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Virgins</u>		WELL # <u>1-1</u>		LOCATION <u>Digby SE 1/4 N E 20</u>		COUNTY <u>LeFlore</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Intercity Drilling

TYPE OF JOB Round Plug

HOLE SIZE 7 1/2 I.D.

CASING SIZE 8 5/8 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 1/2 DEPTH 2060

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. All

PERFS. \_\_\_\_\_

DISPLACEMENT Fracture / Water based

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Dustin Chambers

# 366 HELPER Josh Ellis

BULK TRUCK \_\_\_\_\_

# 610-170 DRIVER Kevin Weiglans

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 300 SKS 60% class

400 lbs 40% class 400 lbs

COMMON	<u>180</u>	@ <u>17.90</u>	<u>3,222.00</u>
POZMIX	<u>120</u>	@ <u>9.35</u>	<u>1,122.00</u>
GEL	<u>10</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE		@	
ASC		@	
<u>#10 scs</u>	<u>75</u>	@ <u>2.97</u>	<u>222.75</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>321.66</u>	@ <u>2.48</u>	<u>797.72</u>
MILEAGE	<u>13.43 X 30 X</u>	<u>2.60</u>	<u>1,047.80</u>
			TOTAL <u>6,646.00</u>

REMARKS:

1. Fill hole with rig mud
2. 1350-50 SKS
3. 750-50 SKS
4. 200-50 SKS
5. 60-20 SKS
6. 60-30 SKS
7. MH-20 SKS plug down 11:45pm

SERVICE

DEPTH OF JOB	<u>2060</u>		
PUMP TRUCK CHARGE	<u>2249.84</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>400 30</u>	@ <u>7.70</u>	<u>2,310.00</u>
MANIFOLD		@	
	<u>400 30</u>	@ <u>4.40</u>	<u>1,320.00</u>
		@	

TOTAL 2,612.84

CHARGE TO: Forestar Petroleum Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- 4 1/8 wood plug</u>	@ <u>109.00</u>	<u>109.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>109.00</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 9,367.84

DISCOUNT 936.76 IF PAID IN 30 DAYS

PRINTED NAME X Steve Shelton

SIGNATURE X Steve Shelton

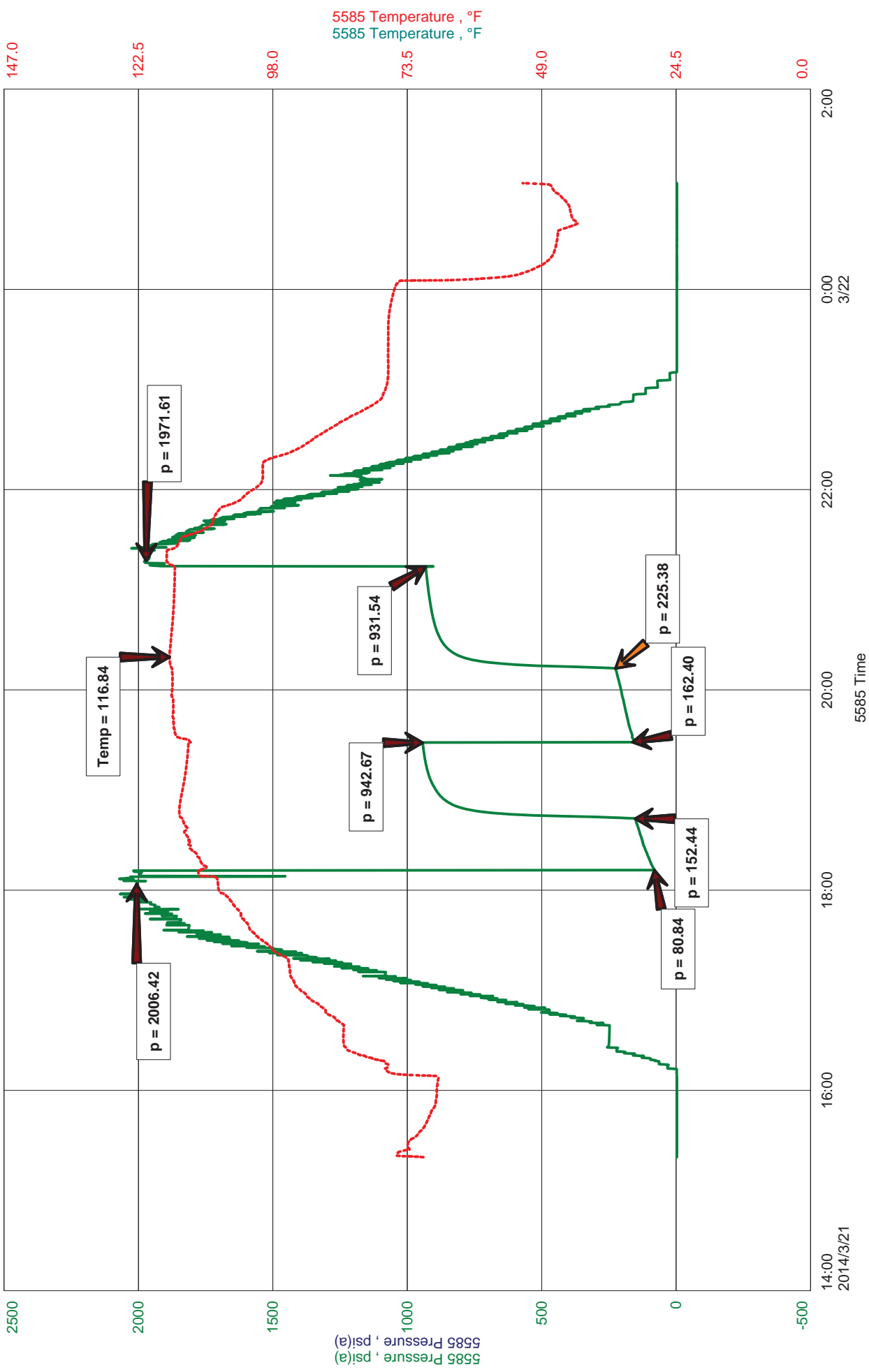
Thank You!!

\$ 8,431.08

FORESTAR PETROLEUM CORP.  
 DST1LANS"H-K"4066-4200  
 Start Test Date: 2014/03/21  
 Final Test Date: 2014/03/21

VIRGINIA 1-1  
 Formation: DST1LANS"H-K"4066-4200  
 Pool: WILDCAT  
 Job Number: A029

# VIRGINIA 1-1





# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	FORESTAR PETROLEUM CORP.	Job Number	A029
Contact	JACK RENFRO	Representative	ANDY CARREIRA
Well Name	VIRGINIA 1-1	Well Operator	FORESTAR PETROLEUM CORP.
Unique Well ID	DST1LANS"H-K"4066-4200	Report Date	2014/03/21
Surface Location	SEC1-18S-28W LANE CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST1LANS"H-K"4066-4200
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/03/21	Start Test Time	15:20:00
Final Test Date	2014/03/22	Final Test Time	01:05:00

Gauge Name	5585
------------	------

## Test Results

RECOVERY: 355' GIP  
83' HOCGM 15%G, 30%O, 60%M  
189' HOCM 20%G, 20%O, 60%M  
189' HOCGM 30%G, 20%O, 50%M  
461' TOTAL FLUID

SAMPLER: PRESS-240lbs, 600ML GAS, 1000ML OIL, 800ML MUD



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: VIRGINIA 1-1 DST1

TIME ON: 15:20  
TIME OFF: 01:05

Company FORESTAR PETROLEUM CORP. Lease & Well No. VIRGINIA 1-1  
Contractor INTEGRITY DRLG. Charge to FORESTAR PETROLEUM CORP.  
Elevation 2636 KB Formation LANS "H-K" Effective Pay \_\_\_\_\_ Ft. Ticket No. A029  
Date 3-21-14 Sec. 1 Twp. 18 S Range 28 W County LANE State KANSAS  
Test Approved By MAC ARMSTRONG Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 4066 ft. to 4200 ft. Total Depth 4200 ft.  
Packer Depth 4061 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4066 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4047 ft. Recorder Number 5585 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4068 ft. Recorder Number 8471 Cap. 10000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.7 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 4100 P.P.M. Drill Pipe Length 4030 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 09 Test Tool Length 36 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 134 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 18 MIN. (NObb)  
2nd Open: BOB IN 19 MIN. (1/4"bb)

Recovered 355 ft. of GIP  
Recovered 83 ft. of HOCGM 15%G, 30%O, 60%M  
Recovered 189 ft. of HOCGM 20%G, 20%O, 60%M  
Recovered 189 ft. of HOCGM 30%G, 20%O, 50%M  
Recovered 461 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Remarks: <u>SAMPLER: PRESS-240lbs, 600ML GAS, 1000ML OIL, 800ML MUD</u>	Other Charges
_____	Insurance
_____	Total

Time Set Packer(s) 6:14 PM A.M. P.M. Time Started Off Bottom 9:14 PM A.M. P.M. Maximum Temperature 117

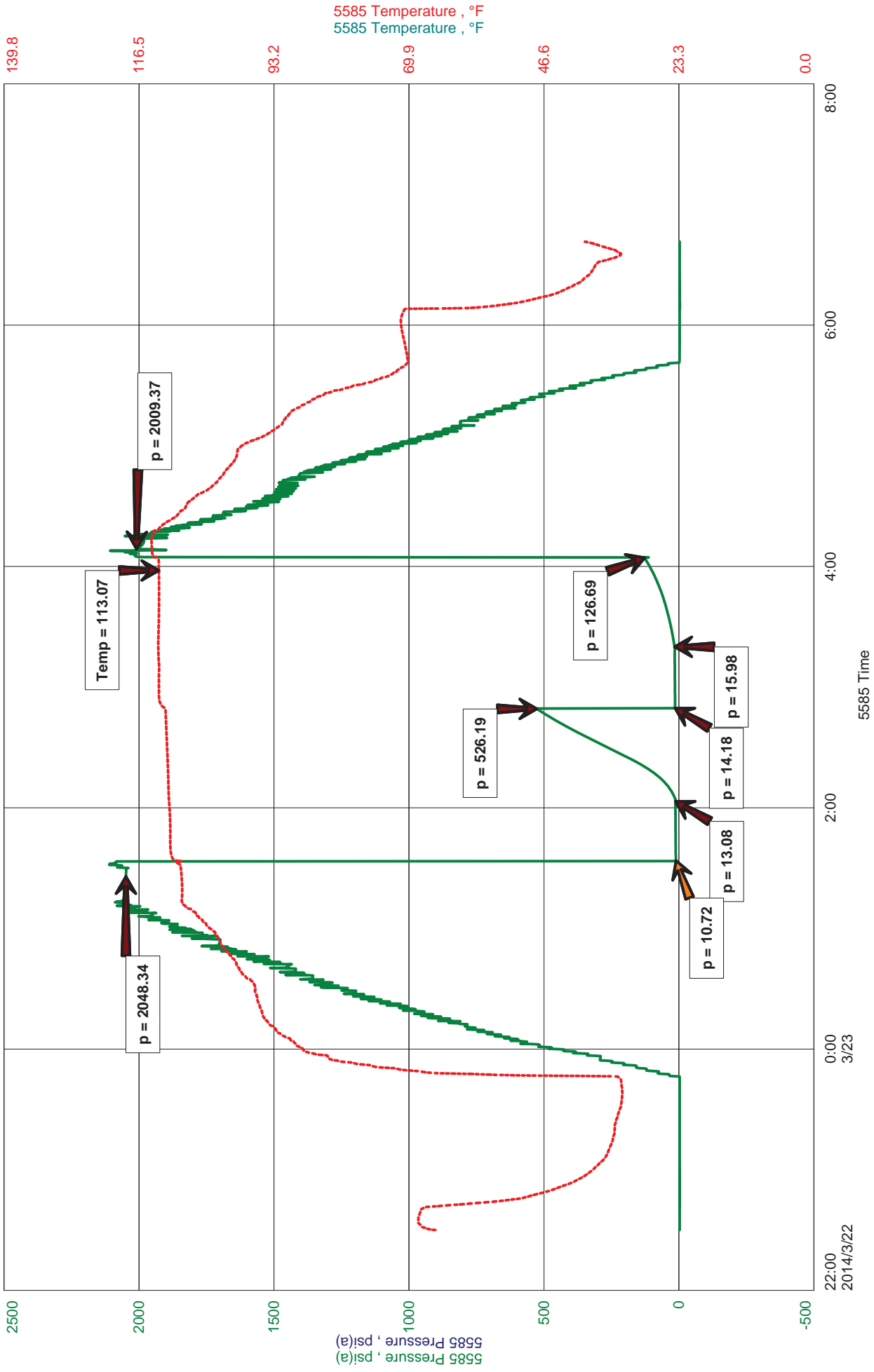
Initial Hydrostatic Pressure..... (A) 2006 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 81 P.S.I. to (C) 152 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 943 P.S.I.  
Final Flow Period..... Minutes 45 (E) 162 P.S.I. to (F) 225 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 932 P.S.I.  
Final Hydrostatic Pressure..... (H) 1972 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

FORESTAR PETROLEUM CORP.  
 DST2 LANS"L"PLEAS,MARM,ALTA 4200-4356  
 Start Test Date: 2014/03/22  
 Final Test Date: 2014/03/23

VIRGINIA 1-1  
 Formation: DST2 LANS"L"PLEAS,MARM,ALTA 4200-4356  
 Pool: WILDCAT  
 Job Number: A030

# VIRGINIA 1-1



# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	FORESTAR PETROLEUM CORP.	JACK RENFRO	Job Number	A030
Contact		VIRGINIA 1-1	Representative	ANDY CARREIRA
Well Name		4200-4356	Well Operator	FORESTAR PETROLEUM CORP.
Unique Well ID	DST2 LANS"L"PLEAS,MARM,ALTA	SEC 1-18S-28W LANE,KS.	Report Date	2014/03/22
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST2 LANS"L"PLEAS,MARM,ALTA 4200-4356
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/03/22	Start Test Time	22:30:00
Final Test Date	2014/03/23	Final Test Time	06:42:00

Gauge Name	5585
------------	------

## Test Results

RECOVERY: 12' SOSM

SAMPLER: PRESS-50lbs, TRACE OIL, 2400 ML MUD



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: VIRGINIA 1-1 DST2

TIME ON: 22:30  
TIME OFF: 06:42

Company FORESTAR PETROLEUM CORP. Lease & Well No. VIRGINIA 1-1  
Contractor INTEGRITY DRLG. Charge to FORESTAR PETROLEUM CORP.  
Elevation 2636 KB Formation LANS"L"PLEAS,MARM,ALTA. Effective Pay \_\_\_\_\_ Ft. Ticket No. A030  
Date 3-22-14 Sec. 1 Twp. \_\_\_\_\_ 18 S Range \_\_\_\_\_ 28 W County LANE State KANSAS  
Test Approved By MAC ARMSTRONG Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 4200 ft. to 4356 ft. Total Depth 4356 ft.  
Packer Depth 4195 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4200 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4181 ft. Recorder Number 5585 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4202 ft. Recorder Number 8471 Cap. 10000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 3100 P.P.M. Drill Pipe Length 4164 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 09 Test Tool Length 36 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 156 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BLOW DIED IN 15 MIN. (NObb)  
2nd Open: NO BLOW (NObb)

Recovered <u>12</u> ft. of <u>SOSM</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER: PRESS-50lbs, TRACE OIL, 2400ML MUD</u>	Insurance
	Total

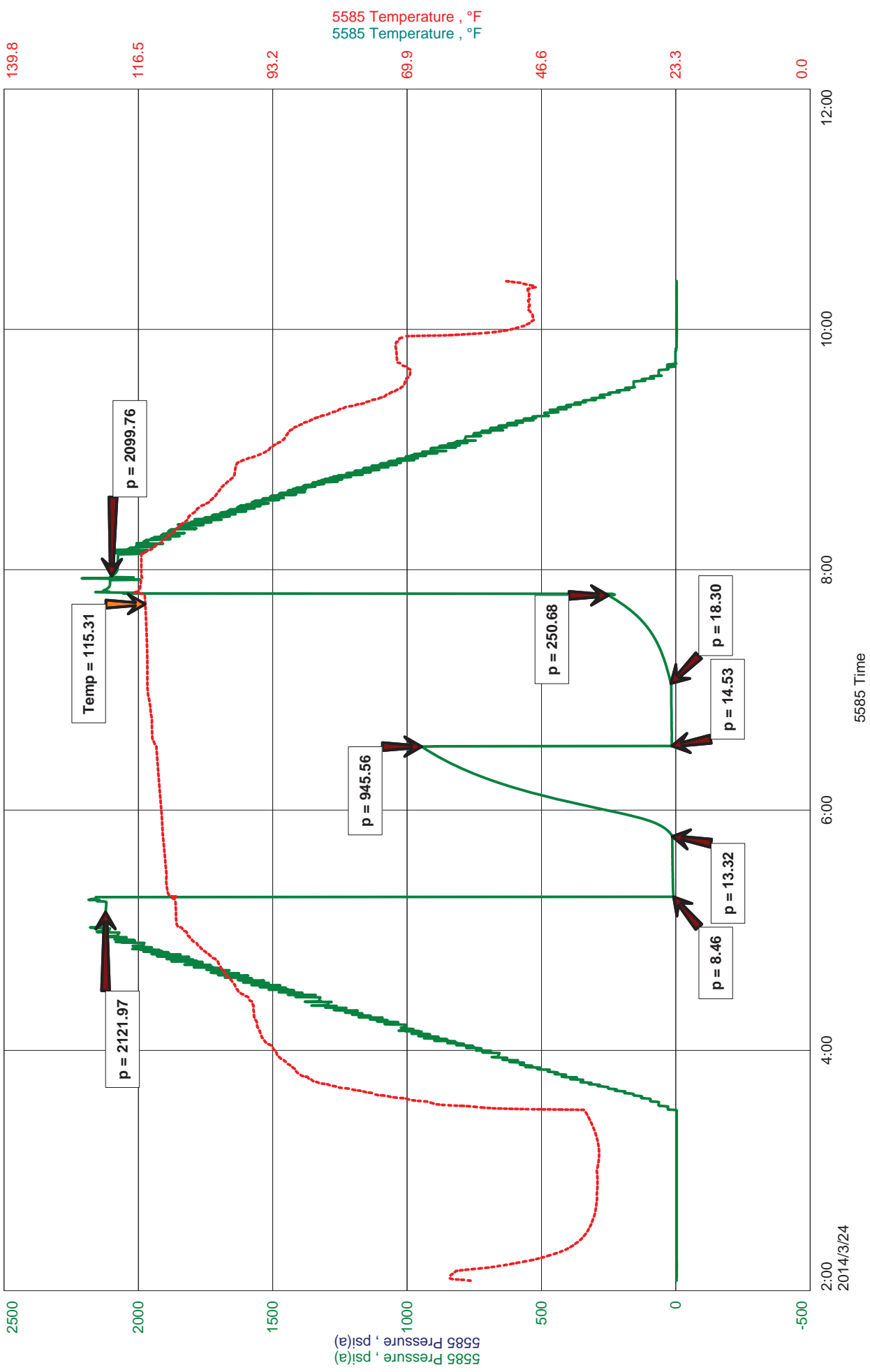
Time Set Packer(s) 1:34 AM A.M. P.M. Time Started Off Bottom 4:04 AM A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) 2048 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 526 P.S.I.  
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 16 P.S.I.  
Final Closed In Period..... Minutes 45 (G) 127 P.S.I.  
Final Hydrostatic Pressure..... (H) 2009 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

FORESTAR PETROLEUM CORP.  
 DST3 PAWNEE, FT SCOTT, CHERO LIME4352-4484  
 Start Test Date: 2014/03/24  
 Final Test Date: 2014/03/24

VIRGINIA 1-1  
 Formation: DST3 PAWNEE, FT SCOTT, CHERO LIME4352-4484  
 Pool: WILDCAT  
 Job Number: A031

# VIRGINIA 1-1



# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	FORESTAR PETROLEUM CORP.	JACK RENFRO	Job Number	A031
Contact		VIRGINIA 1-1	Representative	ANDY CARREIRA
Well Name		CHERO LIME4352-4484	Well Operator	FORESTAR PETROLEUM CORP.
Unique Well ID	DST3 PAWNEE,FT SCOTT,CHERO	SEC 1-18S-28W LANE CNTY, KS.	Report Date	2014/03/24
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST3 PAWNEE,FT SCOTT,CHERO LIME4352-4484
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/03/24	Start Test Time	02:05:00
Final Test Date	2014/03/24	Final Test Time	10:24:00

Gauge Name	5585
------------	------

## Test Results

RECOVERY: 10' MUD

SAMPLER: 2400 ML MUD, PRESS-N/A



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: VIRGINIA 1-1 DST3

TIME ON: 02:05  
TIME OFF: 10:24

Company FORESTAR PETROLEUM CORP. Lease & Well No. VIRGINIA 1-1  
Contractor INTEGRITY DRLG. Charge to FORESTAR PETROLEUM CORP.  
Elevation 2636 KB Formation PAWNEE, FT SCOTT, CHERO Effective Pay \_\_\_\_\_ Ft. Ticket No. A031  
Date 3-24-14 Sec. 1 Twp. \_\_\_\_\_ 18 S Range \_\_\_\_\_ 28 W County LANE State KANSAS  
Test Approved By MAC ARMSTRONG Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 4352 ft. to 4484 ft. Total Depth 4484 ft.  
Packer Depth 4347 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4352 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4333 ft. Recorder Number 5585 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4354 ft. Recorder Number 8471 Cap. 10000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.  
Weight 9.5 Water Loss 6.0 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. 2 7/8 in.  
Chlorides 3100 P.P.M. Drill Pipe Length 4316 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 09 Test Tool Length 36 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 132 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BLOW DIED IN 7 MIN. (NObb)  
2nd Open: NO BLOW (NObb)

Recovered 10 ft. of MUD  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER: 2400 ML MUD, PRESS-N/A</u>	Insurance
_____	Total

Time Set Packer(s) 5:17 AM A.M. P.M. Time Started Off Bottom 7:47 AM A.M. P.M. Maximum Temperature 115

Initial Hydrostatic Pressure..... (A) 2122 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 13 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 946 P.S.I.  
Final Flow Period..... Minutes 30 (E) 15 P.S.I. to (F) 18 P.S.I.  
Final Closed In Period..... Minutes 45 (G) 251 P.S.I.  
Final Hydrostatic Pressure..... (H) 2100 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.