



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1201669
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1201669

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Culbreath Oil & Gas, LLS

18-9s-25w Graham, KS

1532 S Peoria Ave.
Tulsa, Ok 74120

Toll #1-18

ATTN: Steve Murphy

Job Ticket: 57515

DST#: 1

Test Start: 2014.04.06 @ 09:38:00

GENERAL INFORMATION:

Formation: **LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:21:00
 Time Test Ended: 19:34:15
 Interval: **3846.00 ft (KB) To 3864.00 ft (KB) (TVD)**
 Total Depth: 3864.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Phillip Gage
 Unit No: 73
 Reference Elevations: 2592.00 ft (KB)
 2587.00 ft (CF)
 KB to GR/CF: 5.00 ft

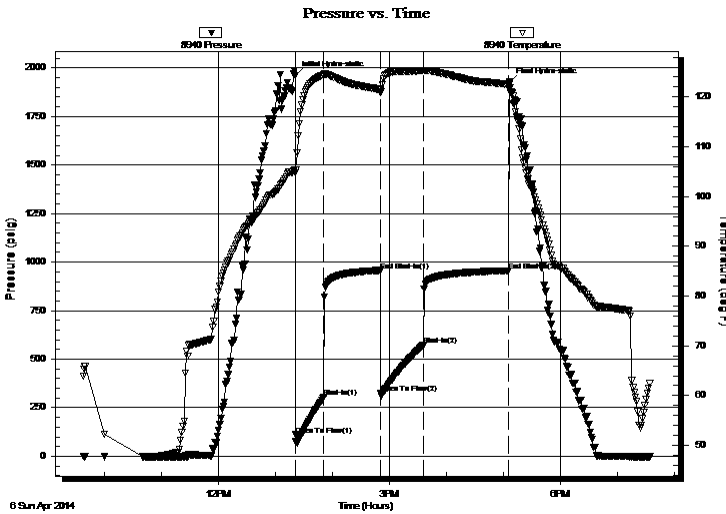
Serial #: 8940

Outside

Press @ Run Depth: 573.89 psig @ 3861.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.06 End Date: 2014.04.06 Last Calib.: 2014.04.06
 Start Time: 09:38:05 End Time: 19:34:15 Time On Btm: 2014.04.06 @ 13:20:45
 Time Off Btm: 2014.04.06 @ 17:06:45

TEST COMMENT: 30-IF-BOB in 7 mins
 60-ISI-1/4" Return
 45-FF-BOB in 6 mins
 90-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1959.39	105.40	Initial Hydro-static
1	110.39	104.76	Open To Flow (1)
31	302.98	124.38	Shut-In(1)
90	956.37	121.37	End Shut-In(1)
90	325.31	120.92	Open To Flow (2)
135	573.89	125.26	Shut-In(2)
225	956.19	122.54	End Shut-In(2)
226	1926.35	121.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1008.00	MW, 5% m, 95% w, with oil spots	13.87
252.00	SOMCW, 5% o, 40% m, 55% w	3.53
5.00	O, 100% o	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbreath Oil & Gas, LLS

18-9s-25w Graham, KS

1532 S Peoria Ave.
Tulsa, Ok 74120

Toll #1-18

Job Ticket: 57515

DST#: 1

ATTN: Steve Murphy

Test Start: 2014.04.06 @ 09:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1008.00	MW, 5% _m , 95% _w , with oil spots	13.866
252.00	SOMCW, 5% _o , 40% _m , 55% _w	3.535
5.00	O, 100% _o	0.070

Total Length: 1265.00 ft Total Volume: 17.471 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

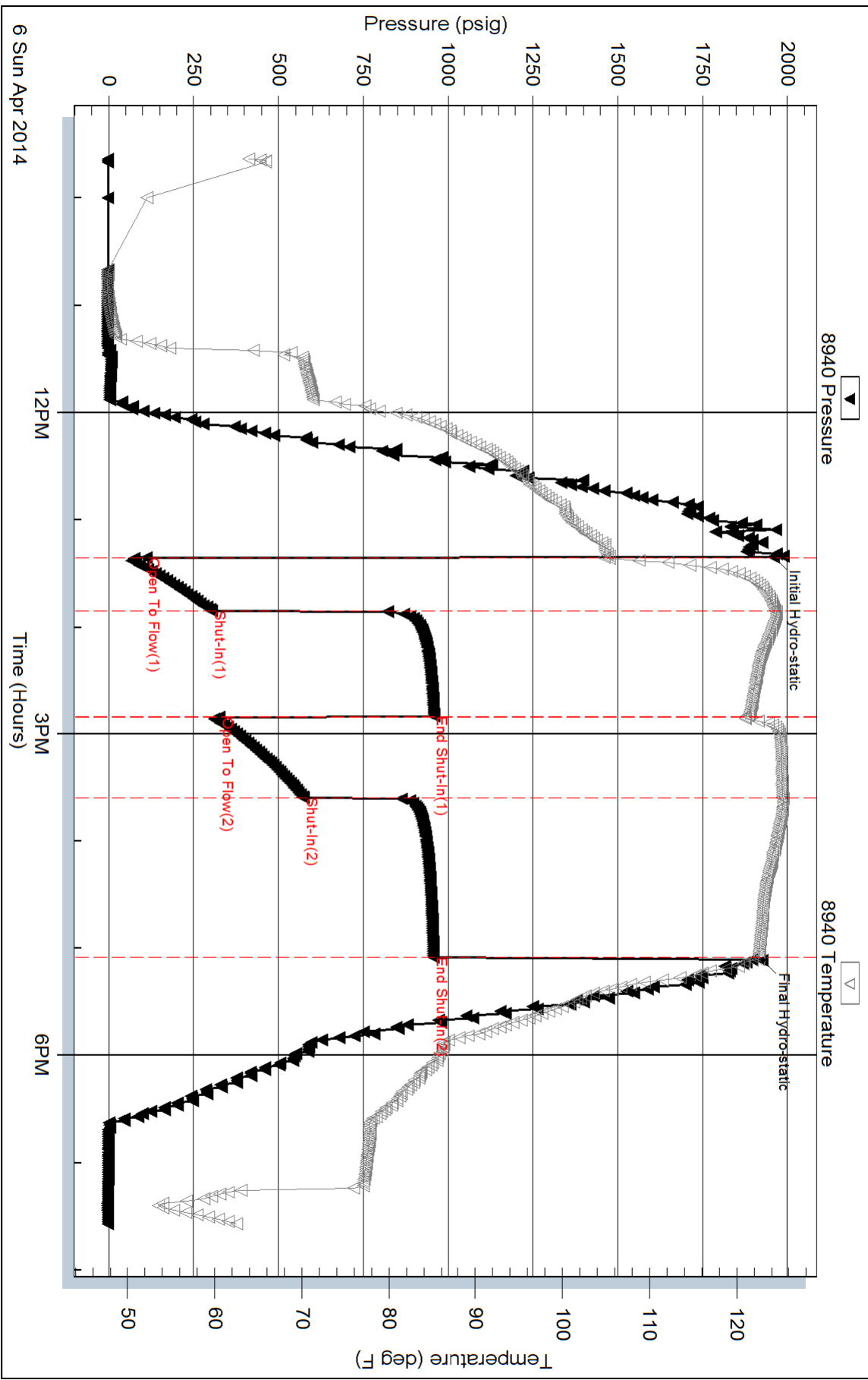
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .34 @ 58 degrees = 44,000 Salinity

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Culbreath Oil & Gas, LLS

18-9s-25w Graham, KS

1532 S Peoria Ave.
Tulsa, Ok 74120

Toll #1-18

ATTN: Steve Murphy

Job Ticket: 57516

DST#: 2

Test Start: 2014.04.07 @ 14:18:00

GENERAL INFORMATION:

Formation: **LKC "I,J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:36:45

Time Test Ended: 23:12:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Phillip Gage

Unit No: 73

Interval: 4002.00 ft (KB) To 4036.00 ft (KB) (TVD)

Total Depth: 4036.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2592.00 ft (KB)

2587.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8940 Outside

Press @ Run Depth: 19.09 psig @ 4033.00 ft (KB)

Start Date: 2014.04.07

End Date: 2014.04.07

Start Time: 14:18:05

End Time: 23:12:30

Capacity: 8000.00 psig

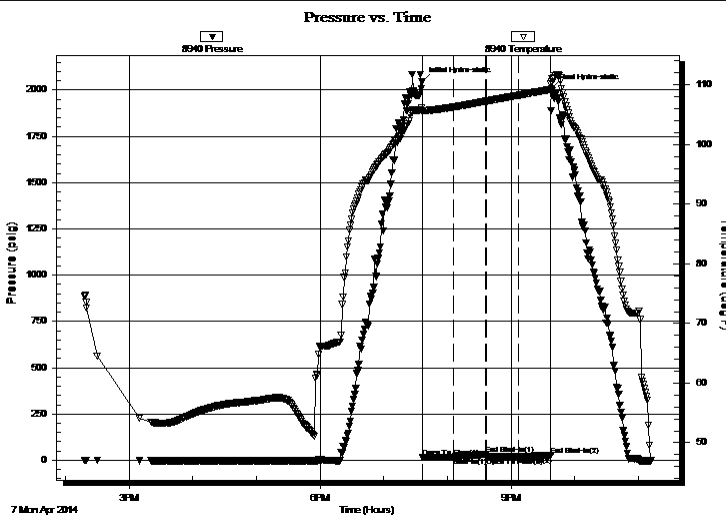
Last Calib.: 2014.04.07

Time On Btm: 2014.04.07 @ 19:36:15

Time Off Btm: 2014.04.07 @ 21:38:15

TEST COMMENT: 30-IF-Built to 3/8"
30-ISI-No Return
30-FF-No Blow
30-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2044.18	106.11	Initial Hydro-static
1	16.37	105.44	Open To Flow (1)
30	17.42	106.28	Shut-In(1)
60	32.45	107.25	End Shut-In(1)
61	17.49	107.25	Open To Flow (2)
91	19.09	108.24	Shut-In(2)
122	27.77	109.23	End Shut-In(2)
122	2007.48	110.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M, 100% m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbreath Oil & Gas, LLS

18-9s-25w Graham, KS

1532 S Peoria Ave.
Tulsa, Ok 74120

Toll #1-18

Job Ticket: 57516

DST#: 2

ATTN: Steve Murphy

Test Start: 2014.04.07 @ 14:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	M, 100% m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

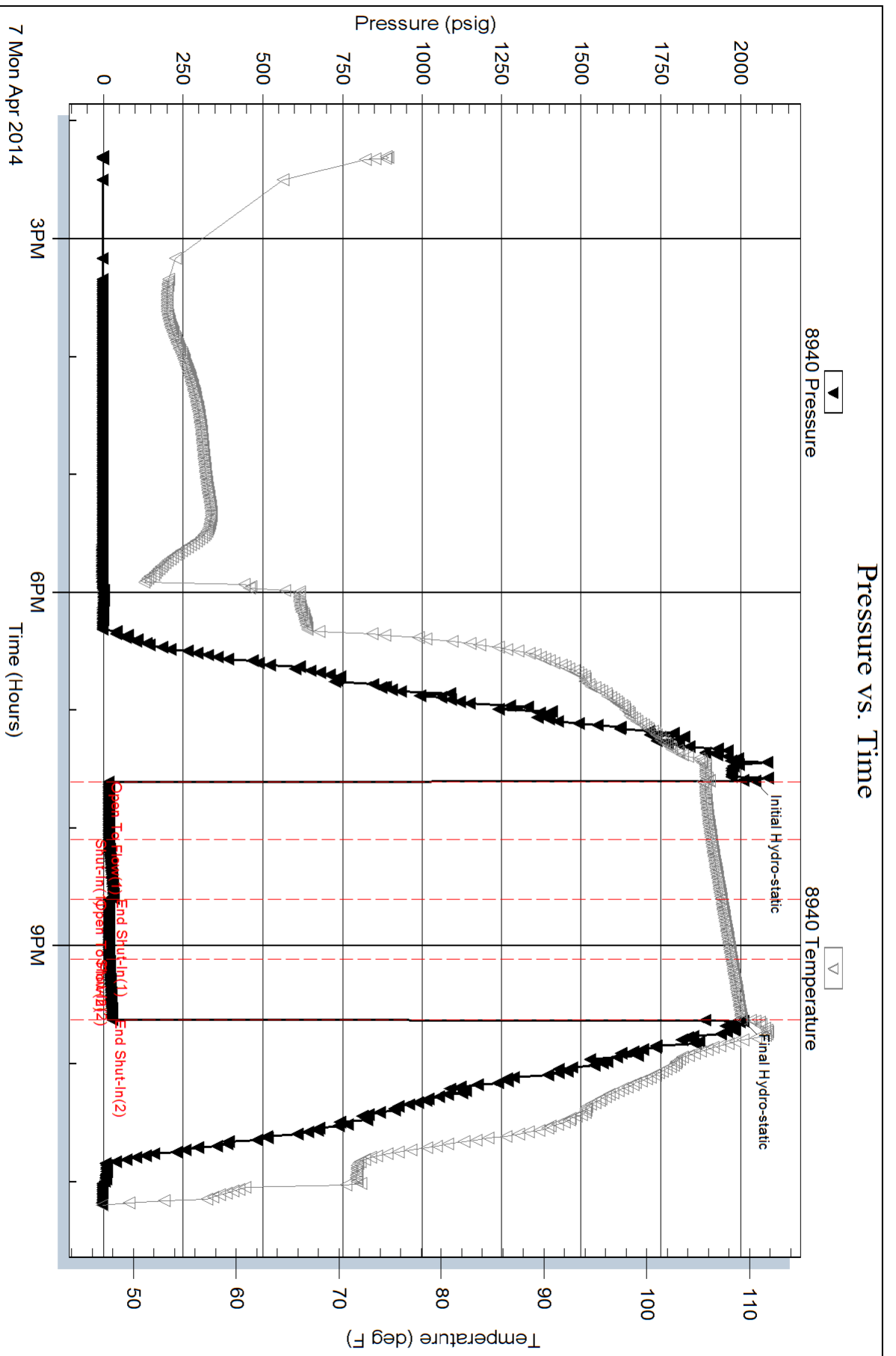
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Culbreath Oil & Gas, LLS

18-9s-25w Graham, KS

1532 S Peoria Ave.
Tulsa, Ok 74120

Toll #1-18

ATTN: Steve Murphy

Job Ticket: 56099

DST#: 3

Test Start: 2014.04.08 @ 07:06:00

GENERAL INFORMATION:

Formation: **LKC "K"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:42:00
 Time Test Ended: 12:30:45
 Interval: **4032.00 ft (KB) To 4060.00 ft (KB) (TVD)**
 Total Depth: 4060.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Cody Bloedorn
 Unit No: 73
 Reference Elevations: 2592.00 ft (KB)
 2587.00 ft (CF)
 KB to GR/CF: 5.00 ft

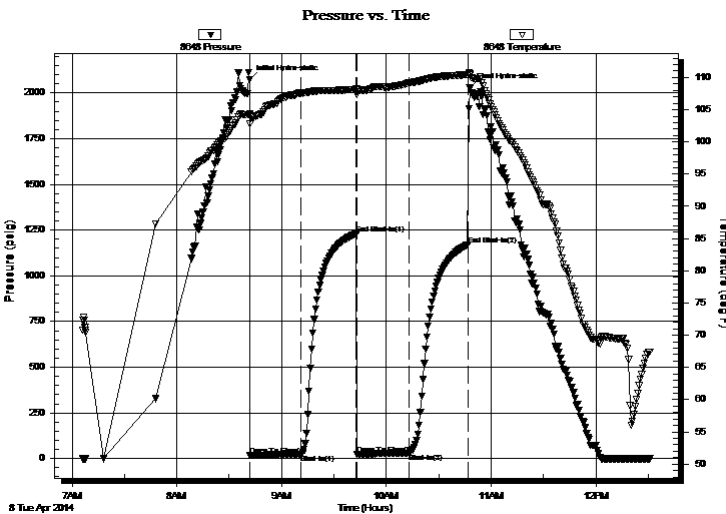
Serial #: 8648

Inside

Press@RunDepth: 29.86 psig @ 4057.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.08 End Date: 2014.04.08 Last Calib.: 2014.04.08
 Start Time: 07:06:05 End Time: 12:30:44 Time On Btm: 2014.04.08 @ 08:41:45
 Time Off Btm: 2014.04.08 @ 10:47:45

TEST COMMENT: 30 - IF- 3/4" blow
 30 - IS- No return
 30 - FF- Surface blow
 30 - FS- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2074.04	104.32	Initial Hydro-static
1	16.81	102.88	Open To Flow (1)
30	23.37	107.58	Shut-In(1)
61	1230.99	108.18	End Shut-In(1)
62	25.09	107.39	Open To Flow (2)
92	29.86	109.13	Shut-In(2)
125	1171.28	110.45	End Shut-In(2)
126	2030.35	110.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud - with spots of oil, 100%M	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbreath Oil & Gas, LLS

18-9s-25w Graham, KS

1532 S Peoria Ave.
Tulsa, Ok 74120

Toll #1-18

Job Ticket: 56099

DST#: 3

ATTN: Steve Murphy

Test Start: 2014.04.08 @ 07:06:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
10.00	Mud - with spots of oil, 100%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

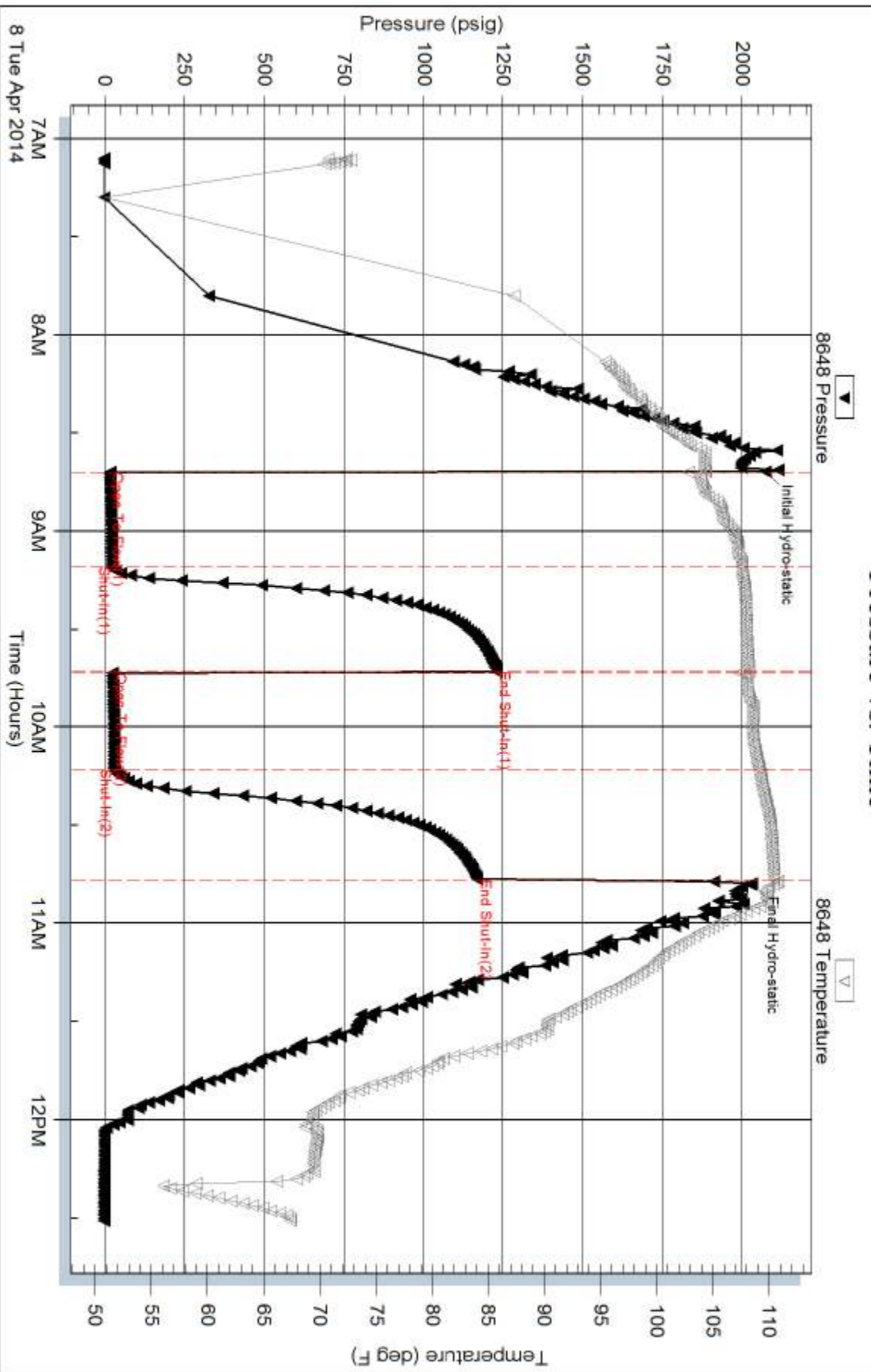
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



GLOBAL CEMENTING, L.L.C.

1285

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>4-2-14</u>	SEC. <u>18</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Toll unit</u>	WELL #. <u>1-18</u>	LOCATION				COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR American Eagle

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 262

CASING SIZE 8 5/8 DEPTH 257

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20ft

PERFS

DISPLACEMENT 15.5661

EQUIPMENT

PUMP TRUCK CEMENTER Heath

P1 HELPER Calg

BULK TRUCK

B33 DRIVER F.L.C.

BULK TRUCK

DRIVER

OWNER

CEMENT AMOUNT ORDERED 225sr com 3%cc

2%gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran 6 hrs of 8 5/8 casing and logging

Est Circulation

hook up and mix 225sr cement and

2.5 sp bbl of #20

Cement did circulate to surface.

CHARGE TO: Culbreath Oil & Gas

STREET

CITY STATE ZIP

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Bruce Paul Parker

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 31x2 @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 142487
Invoice Date: Apr 9, 2014
Page: 1

Bill To:
Culbreath Oil & Gas Co., Inc. 1532 South Peoria Avenue Tulsa, OK 74120

Customer ID	Field Ticket #	Payment Terms	
Cul	55215	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Apr 9, 2014	5/9/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Toll Unit #1-18		
205.00	CEMENT MATERIALS	60/40 Blend	15.30	3,136.50
205.00	CEMENT SERVICE	Cubic Feet Charge	2.48	508.40
442.50	CEMENT SERVICE	Ton Mileage Charge	2.60	1,150.50
1.00	CEMENT SERVICE	Plug to Abandon	2,249.84	2,249.84
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
100.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	770.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Jesse Cozart		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,607.05

ONLY IF PAID ON OR BEFORE

Apr 9, 2014

Subtotal	8,145.24
Sales Tax	602.75
Total Invoice Amount	8,747.99
Payment/Credit Applied	
TOTAL	8,747.99

ALLIED OIL & GAS SERVICES, LLC 055215

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-9-14</u>	SEC. <u>18</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00</u>
LEASE <u>Toll Unit</u>	WELL# <u>1-18</u>	LOCATION <u>Wakancy 14N 12W 2N</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>4W 1/2 N E 1/4</u>				

CONTRACTOR American Eagle #2 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4110 CEMENT AMOUNT ORDERED 205 6 3/4 490 gal

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 16.6 DEPTH 2260

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT

6 3/4 490 gal mix 205 @ 15.30 3136.50

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 205 sk @ 2.48 508.40

MILEAGE 448.50 f/m 2.60 1150.50

TOTAL 4795.40

REMARKS:

959.08 @ 20%

SERVICE

DEPTH OF JOB 2260

PUMP TRUCK CHARGE 2249.84

EXTRA FOOTAGE @ _____

MILEAGE 50 LVMJ @ 4.40 220.00

MANIFOLD @ _____

100 HVMJ @ 7.70 770.00

_____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Culbreath Oil & Gas Company TOTAL 3239.84

STREET _____ 647.97 @ 20%

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

8 7/8 Wooden plug @ 110.00 110.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 110.00

SALES TAX (if Any) _____

TOTAL CHARGES 8145.24

DISCOUNT 1607.05 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Bradford Parker net \$ 6538.19

see log

Thank you!!!

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.