



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09864 A

25-335-17W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 2-12-14		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Castelli Exploration, Inc.				LEASE Dunn S.W.D.				WELL NO. 1-25	
ADDRESS				COUNTY Comanche		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick; M. McGraw; J. Hanson					
AUTHORIZED BY				JOB TYPE: C.N.W. - Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 2-12-14 DATE 2-12-14 AM PM TIME 12:00			
37,216	1.25					ARRIVED AT JOB AM PM 3:15			
77,686-19,905	1.25					START OPERATION AM PM 9:00			
						FINISH OPERATION AM PM 10:15			
19,826-19,860	1.25					RELEASED 2-12-14 AM PM 10:30			
						MILES FROM STATION TO WELL 75			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Walter  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 106	A Serv Lite Blend cement	sk	200	\$	2,600.00
P CP 103	60/40 Poz Blend Cement	sk	150	\$	1,800.00
P CC 102	Cellplate	Lb	88	\$	325.60
P CC 109	Calcium Chloride	Lb	909	\$	954.45
P E 100	Pickup Mileage	mi	75	\$	318.75
P E 101	Heavy Equipment Mileage	mi	150	\$	1,050.00
P E 113	Bulk Delivery	tm	1136	\$	1,818.00
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000.00
P CE 240	Blending and Mixing Service	sk	350	\$	490.00
P S 003	Service Supervisor	hrs	8	\$	175.00

SUB TOTAL \$ 7,898.85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: R. M. Ossid

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Castelli Exploration, Inc.	Lease No. Inc.	Date 2-12-14
Lease Dunn S.W.D.	Well # 1-25	
Field Order # 9864	Station Pratt, Kansas	Casing 13 3/8 48lb
Type Job C.N.W. - Conductor	Depth 320ft.	County Comanche
	Formation	State Kansas
		Legal Description 25-335-1TW

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 13 3/8 48lb/ft.	Tubing Size 4 1/2 16.1ft.	Shots/Ft 200	sacks	A Serv Lite with	38	RATE	PRESS	ISIP
Depth 320 Feet	Depth	From	To	13.3L 2.1 Gal., 8.39 Gal.	Max	1.6	6 CV.F.T./	5 Min.
Volume 50.24	Volume	From	To	150 sacks 60/40 Poz with 28	Min	38	Calcium Chloride	10 Min. 25 Lb./str. cell plate
Max Press 300 P.S.I.	Max Press	From	To	14.8L 6.7 Gal., 5.18 Gal.	Avg	1.2	CV.F.T./	15 Min.
Well Connection 5 Wedge and a	Annulus Vol None	To			HHP Used			Annulus Pressure
Plug Depth 310 Feet	Packer Depth	From	To	Flush 49 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Terry	Station Manager Kevin Gordley	Treater Clarence R. Messich
Service Units 37,216	77,686	19,905
Driver Names Messich	Mc Graw	Hanson
19,826	19,860	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15					Truckson location and hold safety meeting.
7:00					Duke Drilling start to run 7 Joints new 48lb/ft. 13 3/8" casing. A Basket was installed above collar # by rig crew.
8:55					Casing in well. Circulate for 5 minutes.
9:10	200			5	Start Fresh water Pre-Flush.
	225		10	5	Start Mixing 200 sacks A-Serv Lite cement
	250		69	5	Start Mixing 150 sacks 60/40 Poz cement
9:30	250		101	5	Start Freshwater Displacement.
9:40	300		150		Plug down. Shut in well.
					Circulated 30 Bbl. cement to the pit.
					Wash up pump truck
10:15					Job Complete.
					Thank You.
					Clarence, Mite, Josh