



**CONSOLIDATED**  
Oil Well Services, LLC

265455

TICKET NUMBER 45198

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT APT 15-085-20089**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-14	4979	Henry Trust #6	35	6S	13E	Jackson
CUSTOMER <u>L.D. Drilling Inc</u>						
MAILING ADDRESS <u>7 SW 26th Ave</u>						
CITY <u>Great Bend</u>		STATE <u>KS</u>	ZIP CODE <u>67530</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alan</u>		
			<u>667</u>	<u>Merle</u>		

JOB TYPE Surface 0 HOLE SIZE 12 1/4 HOLE DEPTH 357' CASING SIZE & WEIGHT 8 5/8 23'  
 CASING DEPTH 337 GL DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 21 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8 casing w/ Head + manifold. Break circulation w/ 5 bbls freshwater. Mix 200 sks Class A cement w/ 3% CaCl2 2% Gel + 1/4" Flo-seal perisk. Shut down. Release Plug. Displace w/ 21 bbls freshwater. Shut well in. Good cement returns to surface. 18 bbl slurry to pit. Job complete rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	100	MILEAGE	4.20	420.00 ✓
11045	200 sks	Class A cement	15.70	3140.00 ✓
1102	565 #	CaCl2 3%	.78	440.70 ✓
1118B	375 #	Gel 2%	.22	82.50 ✓
1187	50 #	Flo Seal 1/4" perisk	2.47	123.50 ✓
5407A	9.4 Ton	Ten Mileage Bulk Truck	1.41	1325.40 ✓
4433	1	8 5/8 wooden Plug	84.00	84.00 ✓
			Subtotal	6486.10
			SALES TAX 7.55%	293.23 ✓
			ESTIMATED TOTAL	6778.33 ✓

completed

Rev: 3737

AUTHORIZATION Dan Cy TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718-09975 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>1-29-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>L.D. Drlg Inc</u>		LEASE <u>Henry Trust #6</u>		WELL NO. _____						
ADDRESS _____		COUNTY <u>Jackson</u>		STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Pratt KS / 1718</u>								
AUTHORIZED BY _____		JOB TYPE: <u>5 1/2 L.S. New Well CNW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19899-19843</u>	<u>1</u>						<u>1-28-14</u>			<u>6:00</u>
<u>19960-21010</u>	<u>7</u>						<u>1-28-14</u>			<u>1:00</u>
							<u>1-29-14</u>			<u>11:30</u>
							<u>1-29-14</u>			<u>12:10</u>
							<u>1-29-14</u>			<u>1:30</u>
										<u>2:65</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. Davis  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC105	AA-2		175 sk		2975 -
CC102	Celloflake		44 lb		162 80
CC105	Defoamer C-41P		42 lb		168 -
CC111	Salt		866 lb		433 -
CC115	C-44		165 lb		849 75
CC129	FLA-322		165 lb		1237 50
CC201	Gilsonite		875 lb		586 25
CF607	L.D. Plug & Baffle	5 1/2	1 eq		400 -
CF1751	Float shoe	5 1/2	1 eq		360 -
CF1651	Turbolizers	5 1/2	8 eq		880 -
CF1901	Cmt Basket	5 1/2	1 eq		290 -
CC154	Super Flush		500 gal		1225 -
E100	Pickup mileage	1 eq	173 mi		743 75
E101	Truck mileage	2 eq	350 mi		2450 -
E113	Bulk Delv Charge		1444 tm		2310 -
CE204	Pump Charge	1 eq	3001-4000		2160 -
CE240	Blending + Mixing Charge		173 sk		245 -
CE309	Plug Container Charge	5 1/2	1 eq		250 -
5003	Service Supervisor Charge	1 eq			175 -

SUB TOTAL 169 13,425 79

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Scotty</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>L.D. Davis By D. Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>L.D. Drlg Inc</i>	Lease No.	Date <i>1-29-14</i>	
Lease <i>Henry Trust</i>	Well # <i>6</i>		
Field Order # <i>09975</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 h.s. 11W CWW</i>	Formation	County <i>Jackson</i>	State <i>KS</i>
		Legal Description <i>35-6-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft <i>175 sk</i>		Acid <i>AA-2</i>		RATE	PRESS <i>2000</i>	ISIP <i>11W</i>
Depth <i>3437</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>1.43 15ppg</i>		Max		5 Min.
Volume <i>81.8</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>3rd</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>L.D. Davis</i>	Station Manager <i>K Gordley</i>	Treater <i>Scotty</i>
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Service Units <i>ole Blc 19879 19960 19843 21010</i>								
Driver Names <i>Scotty Marcus Hamby</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>	<i>128-14</i>				<i>On Loc w/ Taks Safety mtg Cent 1-3-5-7-13-15-17 Basket @ 2706 Csg on Bottom Drop Ball + Circ 1 1/2</i>
<i>11:30</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>H2O spacer</i>
<i>11:31</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>st Super flush</i>
<i>11:35</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>H2O spacer</i>
<i>11:40</i>	<i>450</i>		<i>44.5</i>	<i>6</i>	<i>Mix Cmt @ 15.0ppg 175 sk</i>
<i>11:47</i>	<i>0</i>				<i>Stop w/ Tub 1/2 full Cmt</i>
<i>11:48</i>	<i>0</i>		<i>10</i>	<i>6</i>	<i>Wash Pump + line Release Plug</i>
<i>11:50</i>	<i>100</i>			<i>6</i>	<i>st Disp w/ H2O</i>
					<i>Lift Cmt 65 rbl out</i>
				<i>2</i>	<i>slow Rate Down</i>
<i>12:10</i>	<i>1250</i>		<i>81.8</i>	<i>0</i>	<i>Plug Down psi Test Csg</i>
					<i>Good Circ Thru Job</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty a crew</i>
					<i>PBTD 3437</i>