



BASIN SERVICES, LLC
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 ABILENE, TX 79608-4268
 Phone # (325)690-0053
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TICKET

TICKET NUMBER: WY-195-1
 TICKET DATE: 12/11/2013

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Toews 2629
 WELL#: 4-21H
 RIG #: Nomac 52
 Co/St: GRAY, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
12/8-11/2013 DRILLED 30" CONDUCTOR HOLE			
12/8-11/2013 20" CONDUCTOR PIPE (.250 WALL)			
12/8-11/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
12/8-11/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
12/8-11/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
12/8-11/2013 16" CONDUCTOR PIPE (.250 WALL)			
12/8-11/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
12/8-11/2013 WELDING SERVICES FOR PIPE & LIDS			
12/8-11/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
12/8-11/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
12/8-11/2013 26 YDS OF 10 SACK GROUT			
12/8-11/2013 TAXABLE ITEMS			6,360.00
12/8-11/2013 BID - TAXABLE ITEMS			14,890.00
		Sub Total:	21,250.00
		Tax GRAY COUNTY (7.3 %):	464.28
		TICKET TOTAL:	\$ 21,714.28

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____



SandRidge Energy
Toews #2629-21H
Gray County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Toews #2629-21H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

60 Bbls (240 sacks) of 13.6 ppg Lead slurry:
50:50 Class A:Poz Blend - 1.4 Yield
2.0% Gel
0.4% FL-160
0.1% SA-51

21Bbls (100 sacks) of 15.6 ppg Tail slurry:
Class A - 1.18 Yield
0.8% FL-160
0.2% CD-31

The top plug was then released and displaced with 217 of fresh water. The plug bumped and pressured up to 1600 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



SandRidge Energy
Toews #2629-21H
Ford County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Toews #2629-21 Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 10 bbls of preflush spacer. We then mixed and pumped the following cements:

173 Bbls (520 sacks) of 12.7 ppg Lead slurry:
65:35 Class A:Poz Blend - 1.87 Yield
6.0% Gel
2.0%cc
¼# Floseal

46Bbls (215 sacks) of 15.6 ppg Tail slurry:
Class A - 1.20 Yield
2.0%cc
¼# Floseal

The top plug was then released and displaced with 116 of fresh water. The plug bumped and pressured up to 1300 psi. Pressure was released and the float did not hold. Allied pumped water to bump plug again and floats still did not hold. Allied pump plug back to the float and the well was shut in. Cement did circulate to surface

All real time data is shown on the graph in the attachment section.

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SandRidge Energy
Toews #2629 21H
Gray County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Toews #2629 21H Plug Back

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

30 Bbls (165 sacks) of 17.0 ppg Lead slurry:
Class H 1.01 Yield
.75% CD-31
.2% Defoamer
5% Salt

We then started displacement with 3 Bbls of fresh water, followed with 69 Bbls of mud. The drill pipe was then pulled out of the hole and leaving a 300' cement plug from 5550' - 5250' +/-

All real time data is shown on the graph in the attachment section.

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Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.