



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MYR11-26DST1

TIME ON: 1010
TIME OFF: 1700

Company EVERTSON OPERATING COMPANY, INC. Lease & Well No. MEYER #11-26
Contractor C & G DRILLING, INC. RIG 2 Charge to EVERTSON OPERATING COMPANY, INC.
Elevation 1279 GL EST Formation HUNTON Effective Pay _____ Ft. Ticket No. M576
Date 11/14/2013 Sec. 26 Twp. _____ 3 S Range _____ 14E W County NEMAHA State KANSAS
Test Approved By STEVE SCHINDLER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3036 ft. to 3061 ft. Total Depth 3061 ft.
Packer Depth 3031 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3036 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3018 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3058 ft. Recorder Number 6884 Cap. 6,275 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity ~40 Drill Collar Length 240 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,000 P.P.M. Drill Pipe Length 2764 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **STRONG SURFACE BLOW, BOB 5 1/2 MIN (VERY WEAK BB)**
2nd Open: **WEAK SURFACE BLOW, BOB 5 MIN (NO BB)**

Recovered 1033 ft. of VSOSGMW 92% WTR, 8% MUD W/A FEW SPECKS OF OIL THROUGHOUT & SOME GASSY BUBBLES
Recovered 1033 ft. of TOTAL FLUID (793' DP, 240' DC)
Recovered _____ ft. of _____
Recovered _____ ft. of CHLOR: 10,000 PPM

Recovered _____ ft. of <u>RW: . @ DEG</u>	Price Job
Recovered _____ ft. of <u>PH: 7.0</u>	Other Charges
Remarks: _____	Insurance
<u>TOOL SAMPLE: 45% WTR, 55% MUD W/ A FEW SPECKS OF OIL, VERY SLIGHT ODOR</u>	Total

Time Set Packer(s) 12:05 P.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 2:35 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 111°F
Initial Hydrostatic Pressure..... (A) 1430 P.S.I.
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 289 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1037 P.S.I.
Final Flow Period..... Minutes 30 (E) 293 P.S.I. to (F) 471 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1035 P.S.I.
Final Hydrostatic Pressure..... (H) 1449 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	EVERTSON OPERATING COMPANY, INC.	Job Number	M576
Well Name	MEYER #11-26	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3036-3061 HUNTON	Well Operator	EVERTSON OPERATING COMPANY, INC.
Surface Location	SEC.26-3S-14E NEMAHA CO.KS.	Report Date	2013/11/14
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVE SCHINDLER
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3036-3061 HUNTON		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2013/11/14	Start Test Time	10:10:00
Final Test Date	2013/11/14	Final Test Time	17:00:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks **RECOVERED:**
1033' VSOSGMW 92% WTR, 8% MUD W/A FEW SPECKS OF OIL THROUGHOUT & SOME GASSY BUBBLES
1033' TOTAL FLUID

CHLOR: 10,000 PPM
PH:7.0
RW: .74 @ 50 DEG

TOOL SAMPLE: 45% WTR, 55% MUD W/ A FEW SPECKS OF OIL, VERY SLIGHT ODOR

MEYER #11-26

