

	اللاللحاق			TREATME	ENT REPORT				
Acid 8	& Cement							Acid Stage No	).
	*	100			Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Date 4	4/7/2014 DH	strict	F.O. N	o. 40000	Bkdown	Bbl./Gal.			
Company	LASSO ENERGY					Bbl./Gal.			
Well Name	& No. MILLER #	8-1H				Bbl./Gal.			
Location			Field		7	Bbl./Gal.			
County	GRAY		State KS	The state of the s	Flush	Bbl./Gal.			
					Treated from	ft	. to	ft.	No. ft. 0
Casing:	Size	Type & Wt.		Set at	ft. from	ft	. to	ft.	No. ft. 0
Formation:	A DESCRIPTION OF THE PERSON NAMED IN		Perf	to	from	ft	. to	ft.	No. ft. 0
ormation:			Perf.	to	Actual Volume of Oil	/ Water to Load Hole:			Bbl./Gal.
ormation:			Perf.	to					
Liner: Si	zeType &	Wt.	Top at ft.	Bottom at	ft. Pump Trucks. N	o. Used: Std.	318 Sp.		Twin
	Cemented:	Perforated f	from	ft. to	ft. Auxiliary Equipment		317	7-308	
Tubing:	Size & Wt.		Swung at		ft. Personnel BRAND	ON SCOTT AND J	ORDAN		
	Perforated fr	om	ft. to		ft. Auxiliary Tools				
					Plugging or Sealing N	Materials: Type _			
Open Hole	e Size	T.D	ft. P.	.B. to	ft.			Gals.	lb.
	Representative		KELSC		Treater		BRANDO	N .	
TIME		SURES	Total Fluid Pumped			REMARKS			
a.m./p.m	n. Tubing	Casing		ON LOCATION					
11:30				ON LOCATION					
				DI IMP 20 SKS	EL AND SO SK	S 60/40 4% /	T 1860'		
		Para Para		PUMP 20 SKS GEL AND 50 SKS 60/40 4% AT 1860'					
				PUMP 75 SKS 6		540'			
					0, 10 1,011 2				
				PUMP 75 SKS 6	0/40 4% AT 9	20'			
				PUMP 75 SKS 60/40 4% AT 440'					
2:30				PUMP 30 SKS 6	50/40 4% AT 6	0'			
2.50									
				THANKS					
				BRANDON					
	2000								
		7822-645							
		F. 62.83							
									Yes
							THE RESERVE OF THE PARTY OF THE	The second secon	NAME OF TAXABLE PARTY.