



**Cement Report**

Customer	Winington Energy		Lease No.		Date	3-15-14	
Lease	Stanton		Well #	2	Service Receipt	05679	
Casing	4 1/2" 108#	Depth	5564.12		County	Seaward	
Job Type	242-4 1/2" Production		Formation		Legal Description	2-31-31	
<b>Pipe Data</b>				<b>Perforating Data</b>		<b>Cement Data</b>	
Casing size	4 1/2" 116#	Tubing Size		<b>Shots/Ft</b>		<b>Lead</b>	
Depth	5564.12	Depth		From	To	Tail in 370 AA2	
Volume	Disp-85 bbl	Volume		From	To		
Max Press	2500#	Max Press		From	To		
Well Connection	10-5575'	Annulus Vol.		From	To		
Plug Depth	85-43.95'	Packer Depth		From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
1:00					on loc-site assessment (c/c)		
1:05					Spot trucks-rig up		
1:30					safety meeting - JSA		
2:00					pressure test @ 2000#		
2:02	200		5	3	pump 5 bbl H <sub>2</sub> O spacer		
2:05	200		12	3	pump 12 bbl 5% br flush		
2:07	200		5	3	pump 5 bbl H <sub>2</sub> O spacer		
2:10	300		25	5	mix & pump 50 sc AA2 @ 12.0 ppm - 2.85 @ 31st		
2:15	300		86	5	Switch to fail 320 sc AA 2 @ 14.8 ppm - 1.51 @ 31st		
2:35					wash lines		
2:40	0		0	6	drop latch down plug, disp esg		
2:55	1000		75	2	slow rate		
3:00	1500		85	0	land plug, stand held		
					job complete		
Service Units	34726	27462	14355-37125				
Driver Names	A Olvera	E Mendoza	H Espada				

W Cook  
Customer Representative

J Bennett  
Station Manager

A Olvera  
Cementer