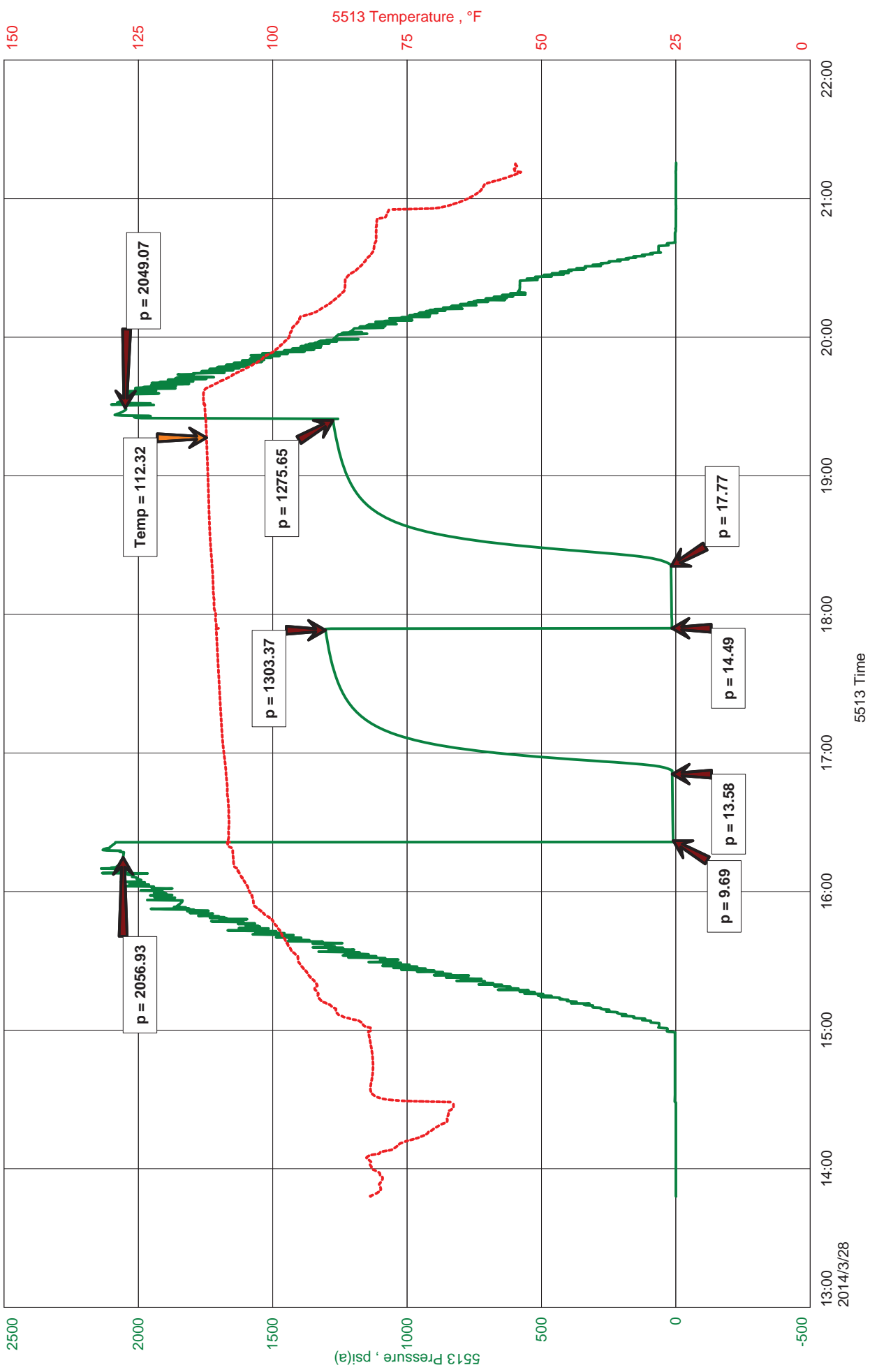


Trans Pacific Oil Corporation
DST #1 Ft Scott 4241-4310
Start Test Date: 2014/03/28
Final Test Date: 2014/03/28

Fritzler A #1-3
Formation: Ft Scott
Pool: Wildcat
Job Number: K108

Fritzler A #1-3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation	Job Number	K108
Contact	Beth Isern	Representative	Jason McLemore
Well Name	Fritzler A #1-3	Well Operator	Trans Pacific Oil Corporation
Unique Well ID	DST #1 Ft Scott 4241-4310	Prepared By	Jason McLemore
Surface Location	3-18s-24w-Ness	Qualified By	Alex Chapin
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Ft Scott	Well Operator	Trans Pacific Oil Corporation
Well Fluid Type	01 Oil	Report Date	2014/03/28
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/03/28	Start Test Time	13:48:00
Final Test Date	2014/03/28	Final Test Time	21:17:00

Test Results

RECOVERED:

15	Dilling Mud
15	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: fritzAdst1

TIME ON: 1:48 PM
TIME OFF: 9:17 PM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3
Contractor Duke #4 Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Ft Scott Effective Pay _____ Ft. Ticket No. K108
Date 3-28-14 Sec. 3 Twp. 18 S Range 24 W County Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4241 ft. to 4310 ft. Total Depth 4310 ft.
Packer Depth 4236 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4241 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4279 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4280 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5900 P.P.M. Drill Pipe Length 4216 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 69 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 5 Min., No Blowback
2nd Open: Dead

Recovered <u>15</u> ft. of <u>Drilling Mud</u>	
Recovered <u>15</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) 4:23 PM A.M. P.M. Time Started Off Bottom 7:23 PM A.M. P.M. Maximum Temperature 112

Initial Hydrostatic Pressure..... (A) 2057 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1303 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 18 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1276 P.S.I.
Final Hydrostatic Pressure..... (H) 2049 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.