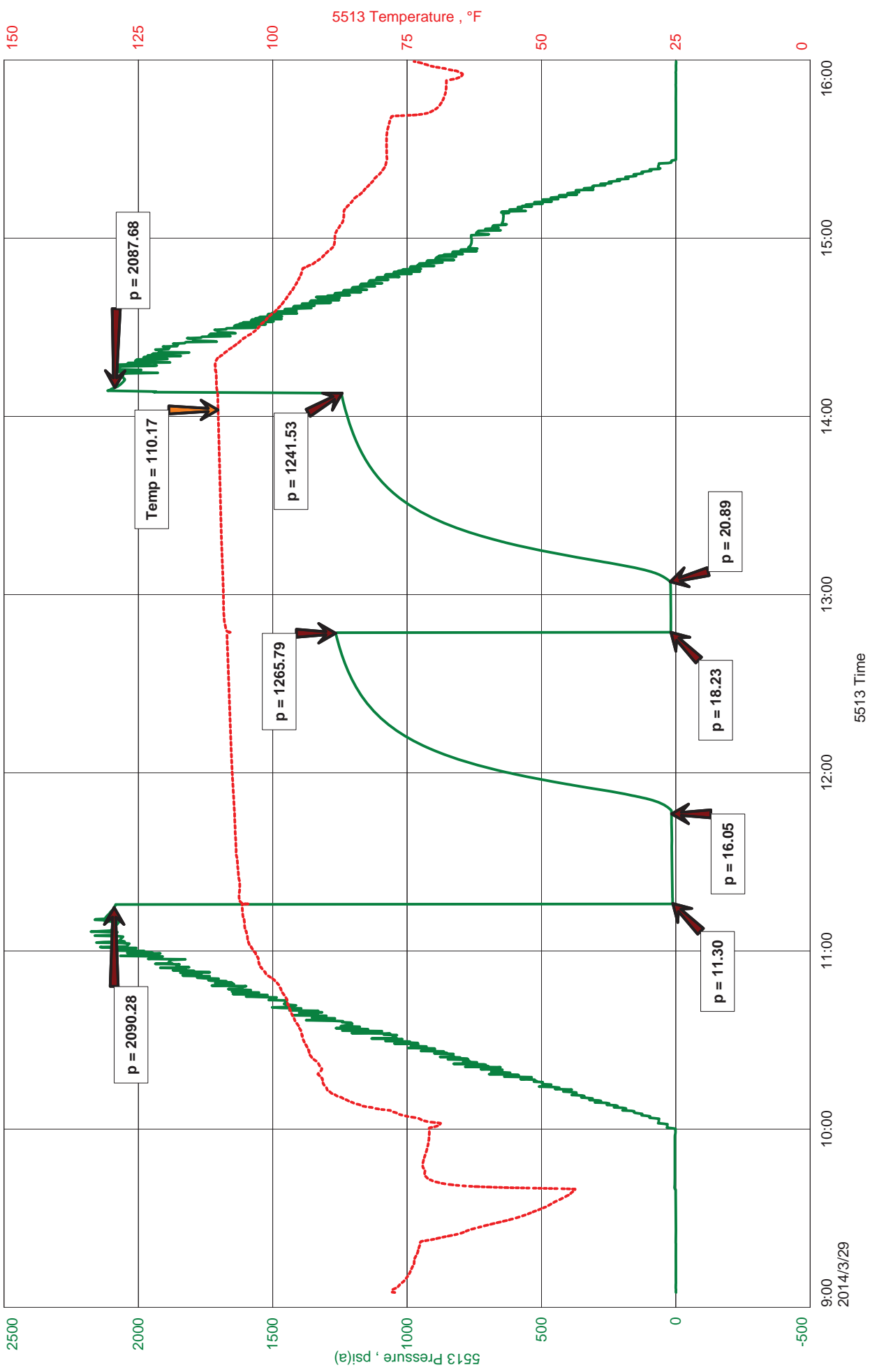


Trans Pacific Oil Corporation
DST #2 Cherokee Sand 4280-4369
Start Test Date: 2014/03/29
Final Test Date: 2014/03/29

Fritzler A 1-3
Formation: Cherokee Sand
Pool: Wildcat
Job Number: K109

Fritzler A 1-3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation		
Contact	Beth Isern	Job Number	K109
Well Name	Fritzler A 1-3	Representative	Jason McLemore
Unique Well ID	DST #2 Cherokee Sand 4280-4369	Well Operator	Trans Pacific Oil Corporation
Surface Location	3-18-24 Ness	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Alex Chapin
Well Type	Vertical	Test Unit	#7

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Cherokee Sand	Well Operator	Trans Pacific Oil Corporation
Well Fluid Type	01 Oil	Report Date	2014/03/29
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/03/29	Start Test Time	09:05:00
Final Test Date	2014/03/29	Final Test Time	16:01:00

Test Results

RECOVERED:

25 Drilling Mud With Scattered Oil Specks
25 TOTAL FLUID

TOOL SAMPLE: Mud With Oil Spots



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: fritzAdst2

TIME ON: 9:05 AM
TIME OFF: 4:01 PM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3
Contractor Duke #4 Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Cherokee Sand Effective Pay _____ Ft. Ticket No. K109
Date 3-29-14 Sec. 3 Twp. _____ 18 S Range _____ 24 W County _____ Ness _____ State KANSAS
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4280 ft. to 4369 ft. Total Depth 4369 ft.
Packer Depth 4275 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4280 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4261 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4262 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5400 P.P.M. Drill Pipe Length 4247 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars and Joint _____ Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 89 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 62' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 10 Min., No Blowback

2nd Open: Dead

Recovered 25 ft. of Drilling Mud With Scattered Oil Specks
Recovered 25 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of TOOL SAMPLE: Mud With Oil Spots

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 11:16 AM A.M. P.M. Time Started Off Bottom 2:01 PM A.M. P.M. Maximum Temperature 110

Initial Hydrostatic Pressure..... (A) 2090 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1266 P.S.I.
Final Flow Period..... Minutes 15 (E) 18 P.S.I. to (F) 21 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1242 P.S.I.
Final Hydrostatic Pressure..... (H) 2088 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.