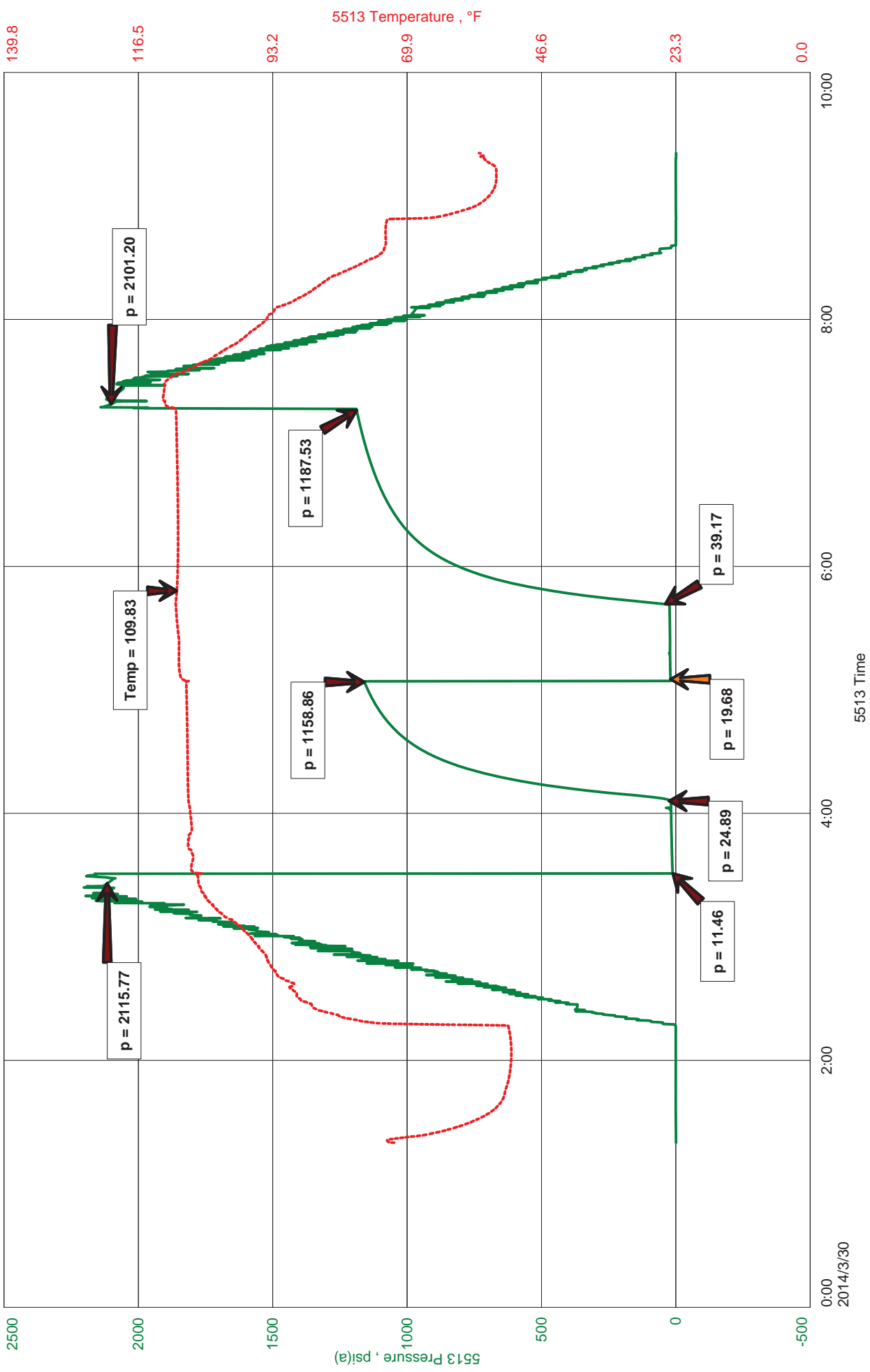


Trans Pacific Oil Corporation  
DST #3 Mississippi 4315-4390  
Start Test Date: 2014/03/29  
Final Test Date: 2014/03/29

Fritzler A 1-3  
Formation: Mississippi  
Pool: Wildcat  
Job Number: K110

# Fritzler A 1-3





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	Trans Pacific Oil Corporation		
<b>Contact</b>	Beth Isern	<b>Job Number</b>	K110
<b>Well Name</b>	Fritzler A 1-3	<b>Representative</b>	Jason McLemore
<b>Unique Well ID</b>	DST #3 Mississippi 4315-4390	<b>Well Operator</b>	Trans Pacific Oil Corporation
<b>Surface Location</b>	3-18-24 Ness	<b>Prepared By</b>	Jason McLemore
<b>Field</b>	Wildcat	<b>Qualified By</b>	Alex Chapin
<b>Well Type</b>	Vertical	<b>Test Unit</b>	#7

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	Mississippi	<b>Well Operator</b>	Trans Pacific Oil Corporation
<b>Well Fluid Type</b>		<b>Report Date</b>	2014/03/29
<b>Test Purpose (AEUB)</b>		<b>Prepared By</b>	Jason McLemore

<b>Start Test Date</b>	2014/03/29	<b>Start Test Time</b>	01:20:00
<b>Final Test Date</b>	2014/03/29	<b>Final Test Time</b>	09:21:00

**Test Results**

**RECOVERED:**

30	Drilling Mud
30	TOTAL FLUID

**TOOL SAMPLE: Mud With Oil Spots**



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: fritzAdst3

TIME ON: 1:20 AM  
TIME OFF: 9:21 AM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3  
Contractor Duke #4 Charge to Trans Pacific Oil Corporation  
Elevation GL 2342 Formation Mississippi Effective Pay \_\_\_\_\_ Ft. Ticket No. K110  
Date 3-29-14 Sec. 3 Twp. \_\_\_\_\_ 18 S Range \_\_\_\_\_ 24 W County \_\_\_\_\_ Ness State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4315 ft. to 4390 ft. Total Depth 4390 ft.  
Packer Depth 4310 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4315 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4296 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4297 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 5400 P.P.M. Drill Pipe Length 4257 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 75 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 62' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 1", No Blowback  
2nd Open: Dead

Recovered 30 ft. of Drilling Mud  
Recovered 30 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of TOOL SAMPLE: Mud With Oil Spots

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 3:31 AM A.M. P.M. Time Started Off Bottom 7:12 AM A.M. P.M. Maximum Temperature 110

Initial Hydrostatic Pressure..... (A) 2116 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 25 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1159 P.S.I.  
Final Flow Period..... Minutes 40 (E) 20 P.S.I. to (F) 39 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1188 P.S.I.  
Final Hydrostatic Pressure..... (H) 2101 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.