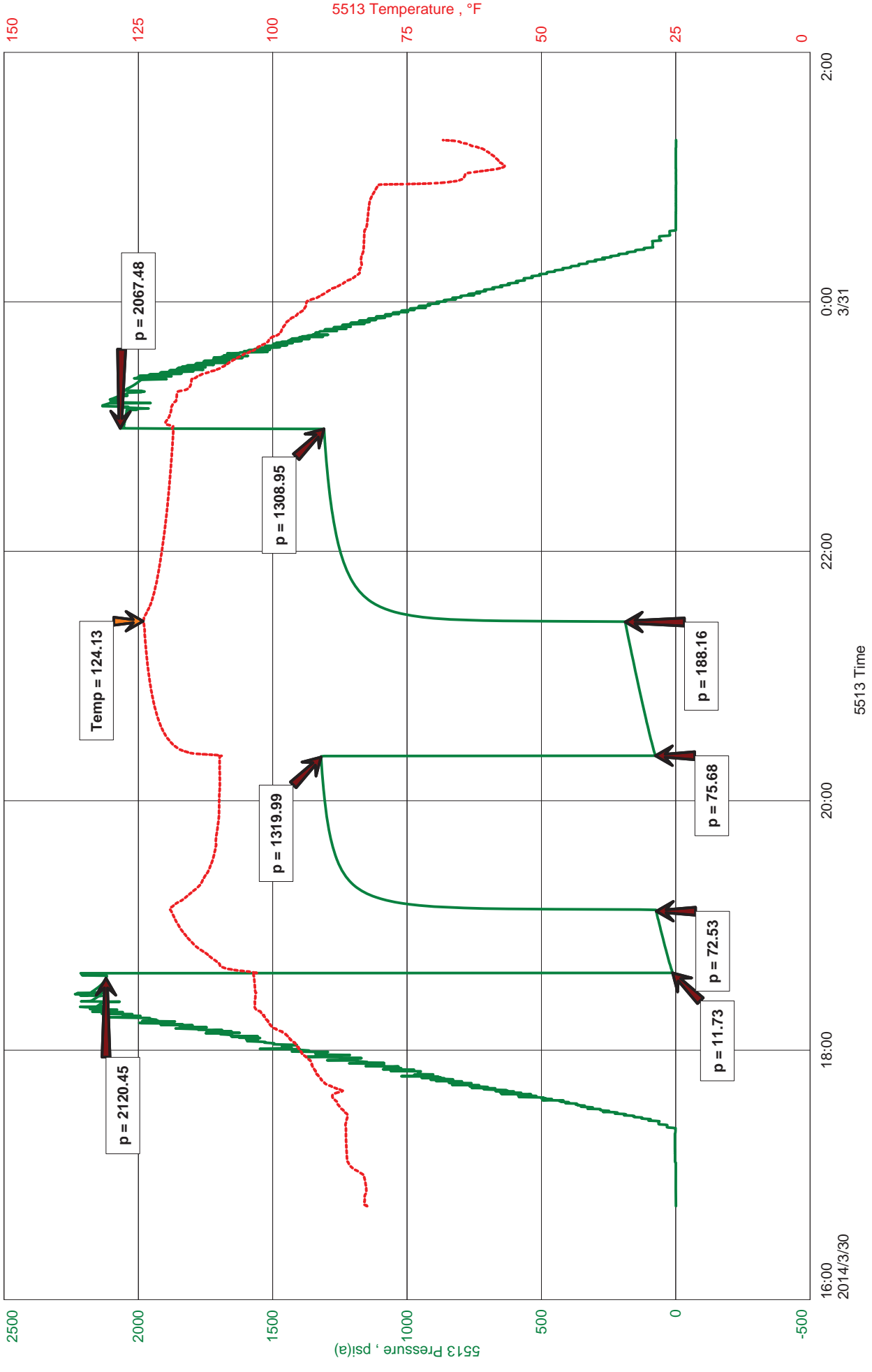


Trans Pacific Oil Corporation
DST #4 Mississippi 4385-4397
Start Test Date: 2014/03/30
Final Test Date: 2014/03/31

Fritzler A 1-3
Formation: Mississippi
Pool: Wildcat
Job Number: K111

Fritzler A 1-3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Trans Pacific Oil Corporation		
Contact	Beth Isern	Job Number	K111
Well Name	Fritzler A 1-3	Representative	Jason McLemore
Unique Well ID	DST #4 Mississippi 4385-4397	Well Operator	Trans Pacific Oil Corporation
Surface Location	3-18s-24w-Ness	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Alex Chapin
Well Type	Vertical	Test Unit	#7

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	Trans Pacific Oil Corporation
Well Fluid Type	01 Oil	Report Date	2014/03/31
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/03/30	Start Test Time	16:45:00
Final Test Date	2014/03/31	Final Test Time	01:18:00

Test Results

RECOVERED:

370 Muddy Water, 95% Water, 5% Mud
370 TOTAL FLUID

CHLORIDES: 26000
PH: 7

TOOL SAMPLE: Water



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: fritzAdst4

TIME ON: 4:45 PM
TIME OFF: 1:18 AM

Company Trans Pacific Oil Corporation Lease & Well No. Fritzler A #1-3
Contractor Duke #4 Charge to Trans Pacific Oil Corporation
Elevation GL 2342 Formation Mississippi Effective Pay _____ Ft. Ticket No. K111
Date 3-30-14 Sec. 3 Twp. 18 S Range 24 W County Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4385 ft. to 4397 ft. Total Depth 4397 ft.
Packer Depth 4380 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4385 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4373 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4374 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5400 P.P.M. Drill Pipe Length 4360 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 28 Min., No Blowback
2nd Open: Good Blow, BOB in 41 Min., No Blowback

Recovered 370 ft. of Muddy Water, 95% Water, 5% Mud
Recovered 370 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of <u>CHLORIDES: 26000</u>	Price Job
Recovered _____ ft. of <u>PH: 7</u>	Other Charges
Remarks: <u>TOOL SAMPLE: Water</u>	Insurance
	Total

Time Set Packer(s) 6:37 PM A.M. P.M. Time Started Off Bottom 10:52 PM A.M. P.M. Maximum Temperature 124

Initial Hydrostatic Pressure..... (A) 2120 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 73 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1320 P.S.I.
Final Flow Period..... Minutes 60 (E) 76 P.S.I. to (F) 188 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1309 P.S.I.
Final Hydrostatic Pressure..... (H) 2067 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.