



## DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

234 W 11th Ste A Box 70  
Hays KS 67601-3805

ATTN: Clint Musgrove

**25 13s 16w Ellis,KS**

**Gary Brungardt Unit #1**

Start Date: 2013.12.13 @ 16:37:00

End Date: 2013.12.13 @ 23:03:00

Job Ticket #: 50405                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.12.17 @ 11:41:21

DaMar Resources Inc

Gary Brungardt Unit #1

25 13s 16w Ellis,KS

DST # 1

Topeka

2013.12.13



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50405 **DST#: 1**  
Test Start: 2013.12.13 @ 16:37:00

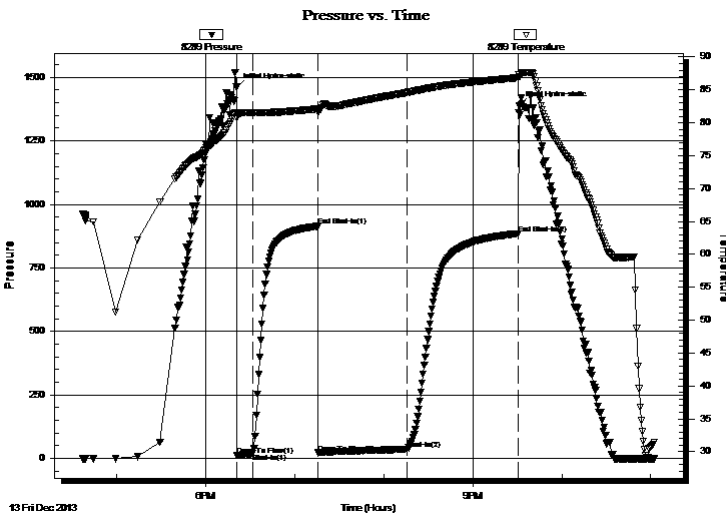
## GENERAL INFORMATION:

Formation: **Topeka**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 18:20:45  
Time Test Ended: 23:03:00  
Interval: **3008.00 ft (KB) To 3030.00 ft (KB) (TVD)**  
Total Depth: 3030.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Jim Svaty  
Unit No: 54  
Reference Elevations: 1932.00 ft (KB)  
1925.00 ft (CF)  
KB to GR/CF: 7.00 ft

**Serial #: 8289 Outside**  
Press@RunDepth: 36.59 psig @ 3009.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2013.12.13 End Date: 2013.12.13 Last Calib.: 2013.12.13  
Start Time: 16:37:02 End Time: 23:02:45 Time On Btm: 2013.12.13 @ 18:20:30  
Time Off Btm: 2013.12.13 @ 21:31:15

TEST COMMENT: 10-IFP- Surface Blow Building to 1 1/2"  
45-ISIP- No Blow  
60-FFP- Surface Blow Building to 2 1/4"  
75-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1461.36	81.49	Initial Hydro-static
1	11.33	80.70	Open To Flow (1)
12	20.12	81.53	Shut-In(1)
55	913.84	82.11	End Shut-In(1)
56	22.38	81.61	Open To Flow (2)
116	36.59	84.59	Shut-In(2)
190	885.22	86.85	End Shut-In(2)
191	1388.89	87.00	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
55.00	Oil Speck Mud 100%	0.50

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DaMar Resources Inc  
 234 W 11th Ste A Box 70  
 Hays KS 67601-3805  
 ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
 Job Ticket: 50405 **DST#: 1**  
 Test Start: 2013.12.13 @ 16:37:00

## GENERAL INFORMATION:

Formation: **Topeka**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 18:20:45  
 Tester: Jim Svaty  
 Time Test Ended: 23:03:00  
 Unit No: 54  
 Interval: **3008.00 ft (KB) To 3030.00 ft (KB) (TVD)**  
 Reference Elevations: 1932.00 ft (KB)  
 Total Depth: 3030.00 ft (KB) (TVD)  
 1925.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Fair  
 KB to GR/CF: 7.00 ft

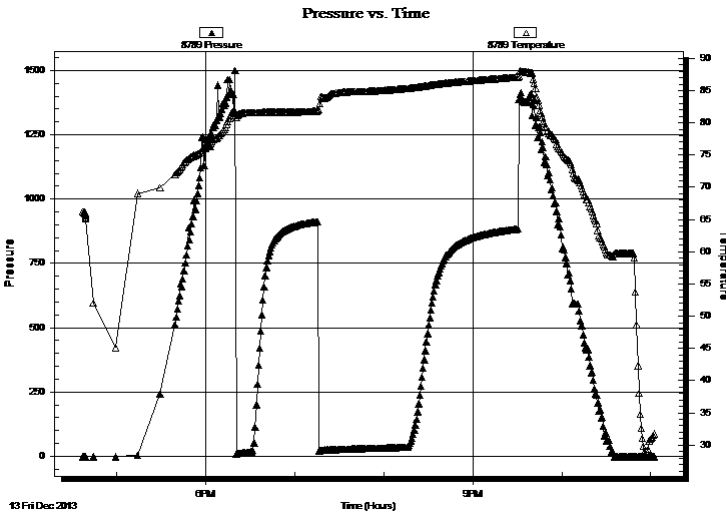
## Serial #: 8789

Inside

Press@RunDepth: psig @ 3009.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.12.13 End Date: 2013.12.13 Last Calib.: 2013.12.13  
 Start Time: 16:37:02 End Time: 23:02:30 Time On Btm:  
 Time Off Btm:

TEST COMMENT: 10-IFP- Surface Blow Building to 1 1/2"  
 45-ISIP- No Blow  
 60-FFP- Surface Blow Building to 2 1/4"  
 75-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
55.00	Oil Speck Mud 100%	0.50

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50405      **DST#: 1**  
Test Start: 2013.12.13 @ 16:37:00

## Tool Information

Drill Pipe:	Length: 2974.00 ft	Diameter: 3.80 inches	Volume: 41.72 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 41.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3008.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			2988.00	
Shut In Tool	5.00			2993.00	
Hydraulic tool	5.00			2998.00	
Packer	5.00			3003.00	21.00      Bottom Of Top Packer
Packer	5.00			3008.00	
Stubb	1.00			3009.00	
Recorder	0.00	8789	Inside	3009.00	
Recorder	0.00	8289	Outside	3009.00	
Perforations	18.00			3027.00	
Bullnose	3.00			3030.00	22.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>43.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50405      **DST#: 1**  
Test Start: 2013.12.13 @ 16:37:00

### Mud and Cushion Information

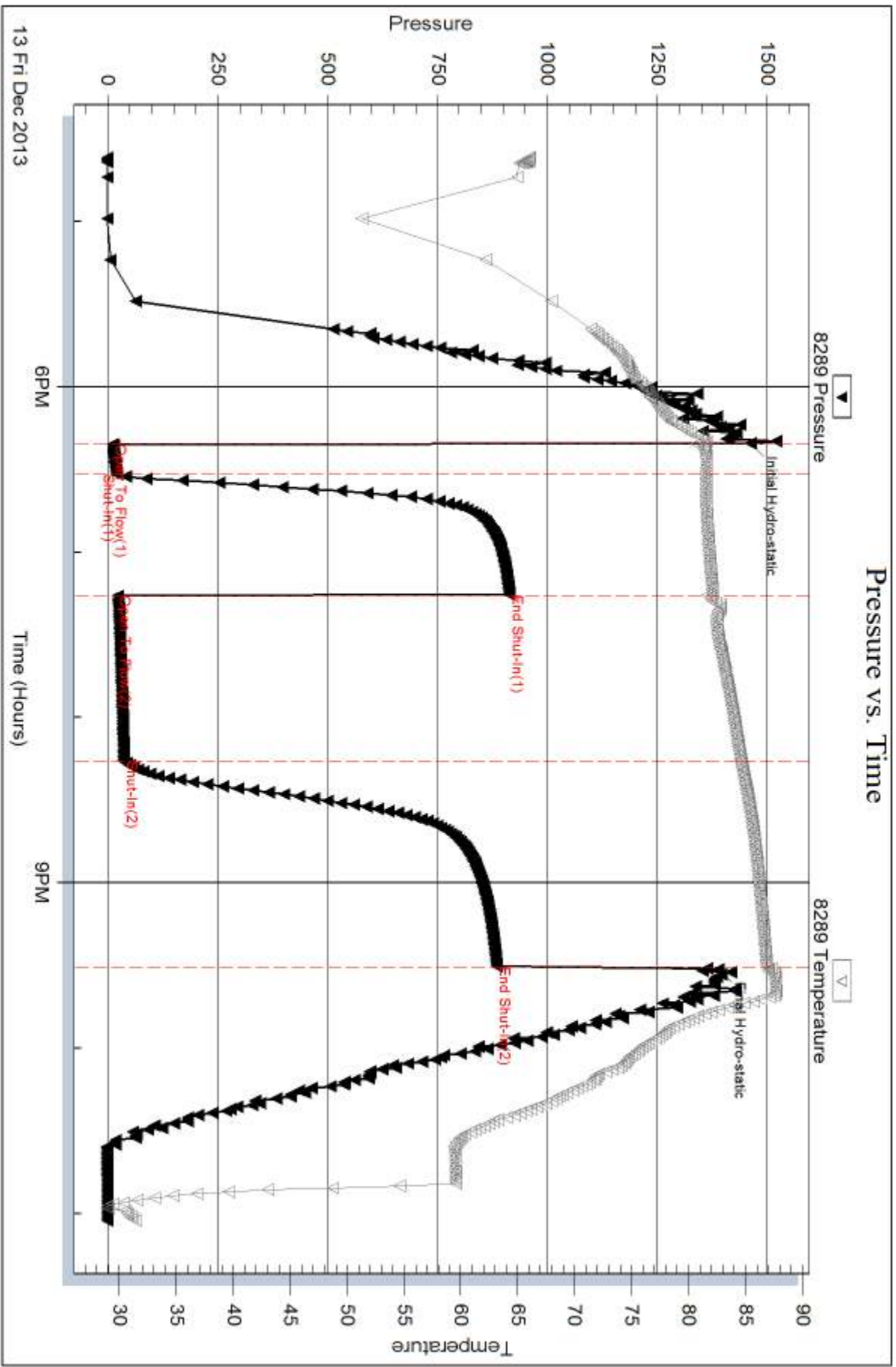
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.16 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 2.00 inches			

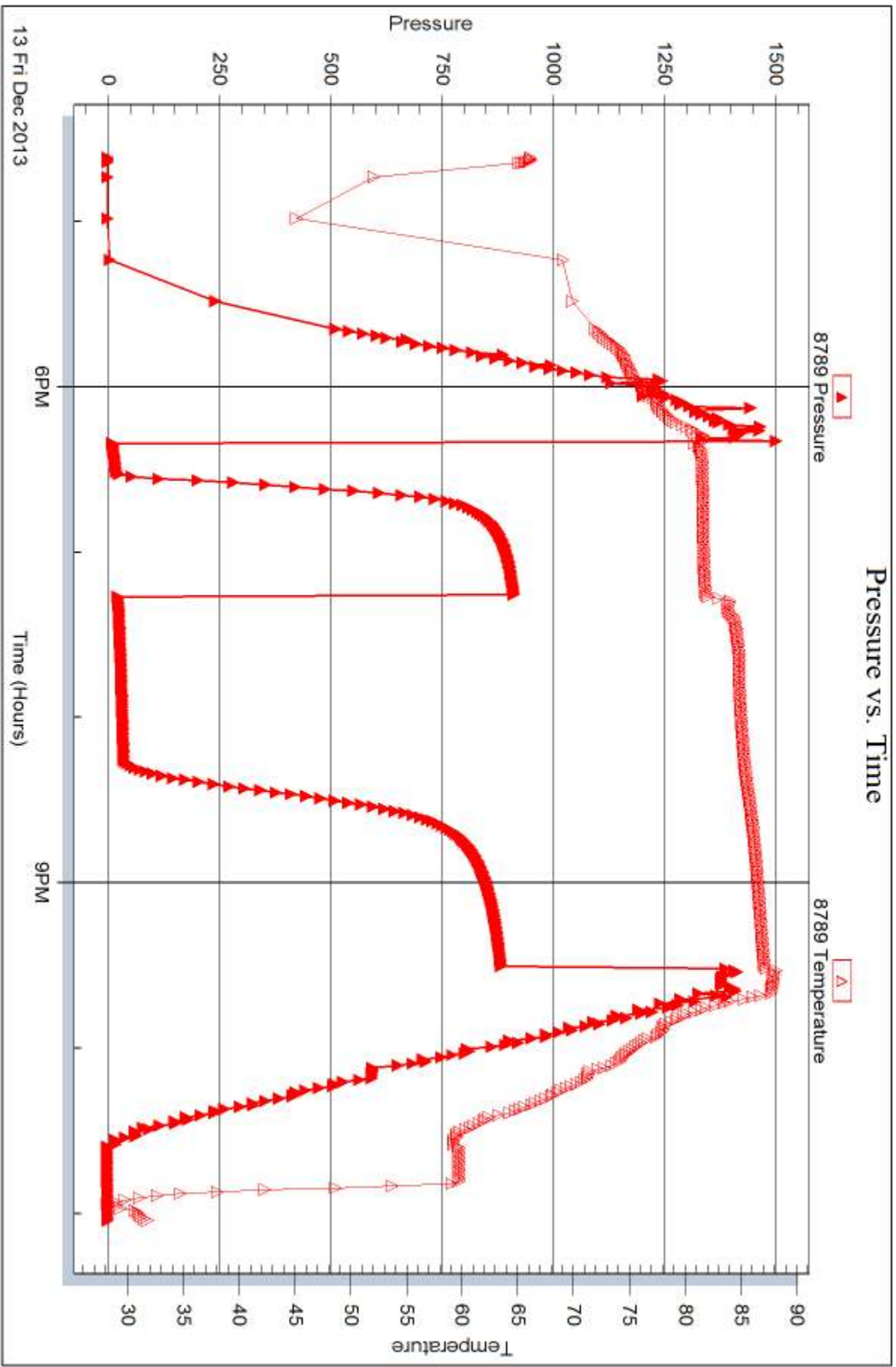
### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	Oil Speck Mud 100%	0.498

Total Length: 55.00 ft      Total Volume: 0.498 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

234 W 11th Ste A Box 70  
Hays KS 67601-3805

ATTN: Clint Musgrove

**25 13s 16w Ellis,KS**

**Gary Brungardt Unit #1**

Start Date: 2013.12.14 @ 11:47:00

End Date: 2013.12.14 @ 19:31:00

Job Ticket #: 50406                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.12.17 @ 11:40:33

DaMar Resources Inc

Gary Brungardt Unit #1

25 13s 16w Ellis,KS

DST # 2

Toronto - LKC " C "

2013.12.14





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50406 **DST#: 2**  
Test Start: 2013.12.14 @ 11:47:00

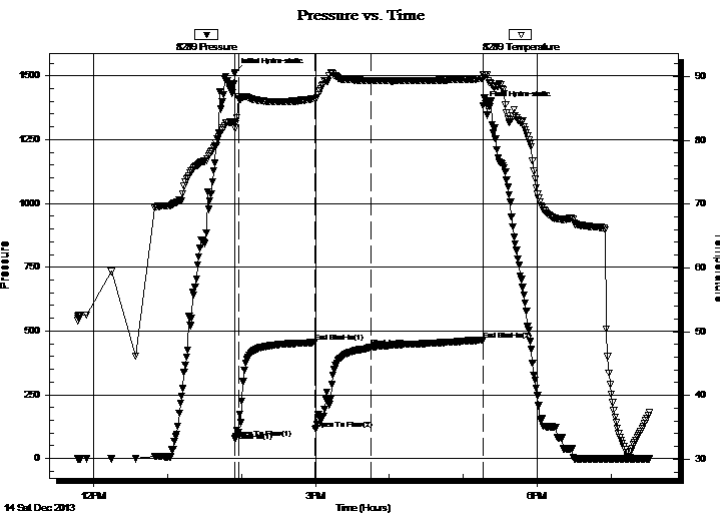
## GENERAL INFORMATION:

Formation: **Toronto - LKC " C "**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 13:54:45  
Time Test Ended: 19:31:00  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Jim Svaty  
Unit No: 54  
Interval: **3054.00 ft (KB) To 3174.00 ft (KB) (TVD)**  
Reference Elevations: 1932.00 ft (KB)  
Total Depth: 3174.00 ft (KB) (TVD) 1925.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

## Serial #: 8289 Outside

Press@RunDepth: 436.25 psig @ 3058.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2013.12.14 End Date: 2013.12.14 Last Calib.: 2013.12.14  
Start Time: 11:47:02 End Time: 19:31:15 Time On Btm: 2013.12.14 @ 13:54:30  
Time Off Btm: 2013.12.14 @ 17:16:15

TEST COMMENT: 5-IFP- BOB in 1 min. 30 sec.  
60-ISIP- 1/8". Blow Back Died Back to Surface in 20 min.  
45-FFP- BOB in 10 sec.  
90-FSIP- Surface Blow Building to 2 1/2" Died Back in 45 min.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1513.79	82.85	Initial Hydro-static
1	77.89	81.91	Open To Flow (1)
3	102.80	86.82	Shut-In(1)
65	455.36	86.52	End Shut-In(1)
66	114.92	86.43	Open To Flow (2)
111	436.25	89.39	Shut-In(2)
202	464.69	89.68	End Shut-In(2)
202	1383.67	90.26	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
61.00	Gassy OMCW 10%o 10%m 15%w 65%g	0.58
124.00	Gassy WOCM 10%w 25%o 30%m 35%g	1.74
62.00	Gassy OCM 2%o 33%g 65%m	0.87
50.00	Gassy OCM 2%o 13%g 85%m	0.70
0.00	935 GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC

## DRILL STEM TEST REPORT

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50406 **DST#: 2**  
Test Start: 2013.12.14 @ 11:47:00

### GENERAL INFORMATION:

Formation: **Toronto - LKC " C "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:54:45

Time Test Ended: 19:31:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 54

Interval: **3054.00 ft (KB) To 3174.00 ft (KB) (TVD)**

Reference Elevations: 1932.00 ft (KB)

Total Depth: 3174.00 ft (KB) (TVD)

1925.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Fair

KB to GR/CF: 7.00 ft

**Serial #: 8789 Inside**

Press@RunDepth: psig @ 3058.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.14

End Date: 2013.12.14

Last Calib.: 2013.12.14

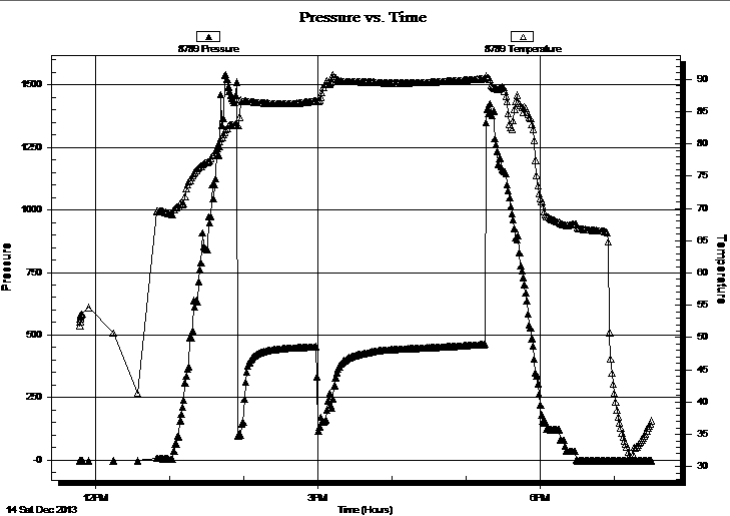
Start Time: 11:47:02

End Time: 19:31:00

Time On Btm:

Time Off Btm:

TEST COMMENT: 5-IFP- BOB in 1 min. 30 sec.  
60-ISIP- 1/8". Blow Back Died Back to Surface in 20 min.  
45-FFP- BOB in 10 sec.  
90-FSIP- Surface Blow Building to 2 1/2" Died Back in 45 min.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
61.00	Gassy OMCW 10%o 10%m 15%w 65%g	0.58
124.00	Gassy WOCM 10%w 25%o 30%m 35%g	1.74
62.00	Gassy OCM 2%o 33%g 65%m	0.87
50.00	Gassy OCM 2%o 13%g 85%m	0.70
0.00	935 GIP	0.00

\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50406      **DST#: 2**  
Test Start: 2013.12.14 @ 11:47:00

**Tool Information**

Drill Pipe:	Length: 3036.00 ft	Diameter: 3.80 inches	Volume: 42.59 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 42.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3054.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	120.00 ft			
Tool Length:	141.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3034.00	
Shut In Tool	5.00			3039.00	
Hydraulic tool	5.00			3044.00	
Packer	5.00			3049.00	21.00 Bottom Of Top Packer
Packer	5.00			3054.00	
Stubb	1.00			3055.00	
Perforations	2.00			3057.00	
Change Over Sub	1.00			3058.00	
Recorder	0.00	8789	Inside	3058.00	
Recorder	0.00	8289	Outside	3058.00	
Blank Spacing	94.00			3152.00	
Change Over Sub	1.00			3153.00	
Perforations	18.00			3171.00	
Bullnose	3.00			3174.00	120.00 Bottom Packers & Anchor

**Total Tool Length: 141.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50406      **DST#: 2**  
Test Start: 2013.12.14 @ 11:47:00

## Mud and Cushion Information

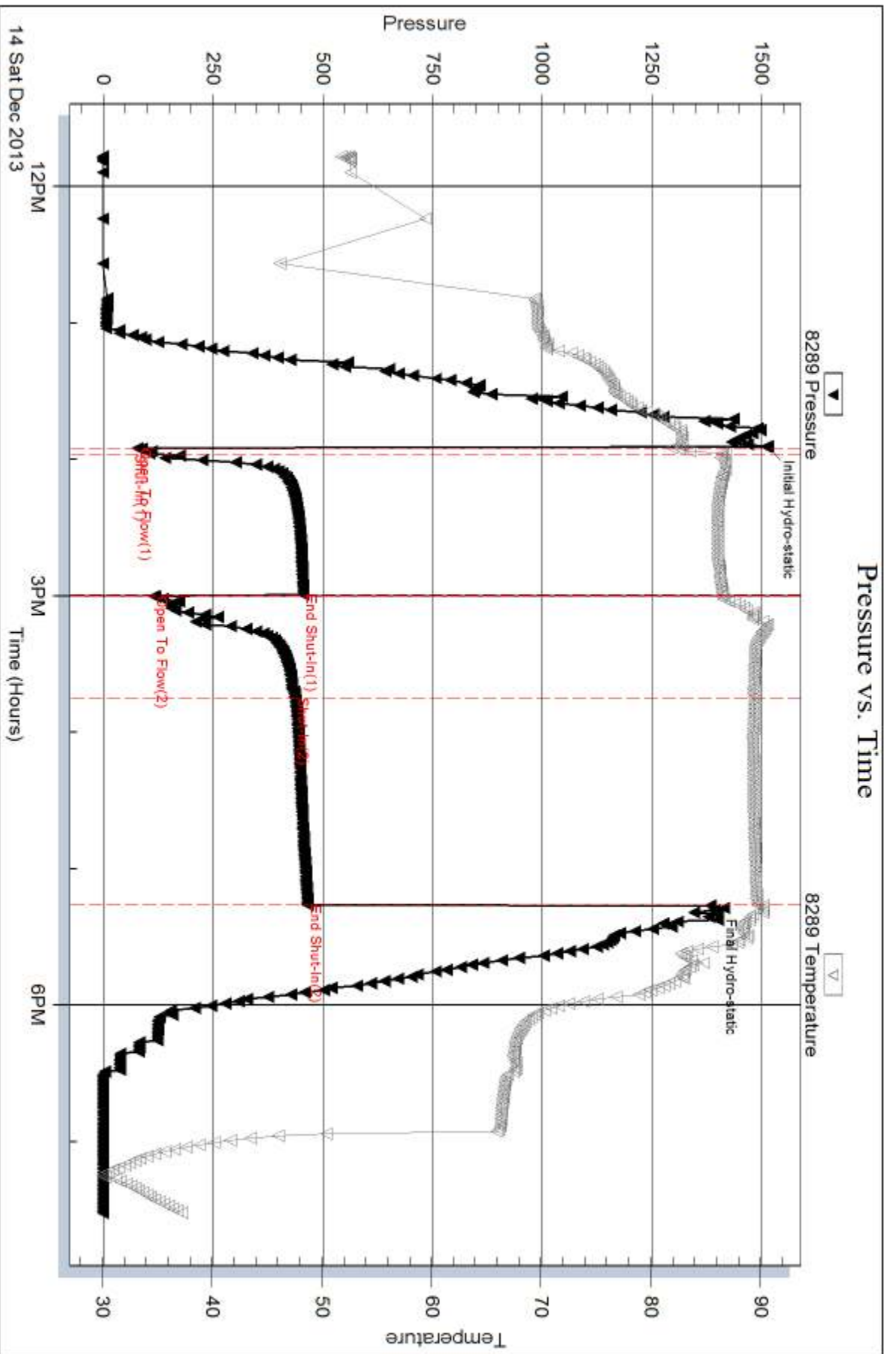
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.57 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 2.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	Gassy OMCW 10%o 10%m 15%w 65%g	0.582
124.00	Gassy WOCM 10%w 25%o 30%m 35%g	1.739
62.00	Gassy OCM 2%o 33%g 65%m	0.870
50.00	Gassy OCM 2%o 13%g 85%m	0.701
0.00	935 GIP	0.000

Total Length: 297.00 ft      Total Volume: 3.892 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:



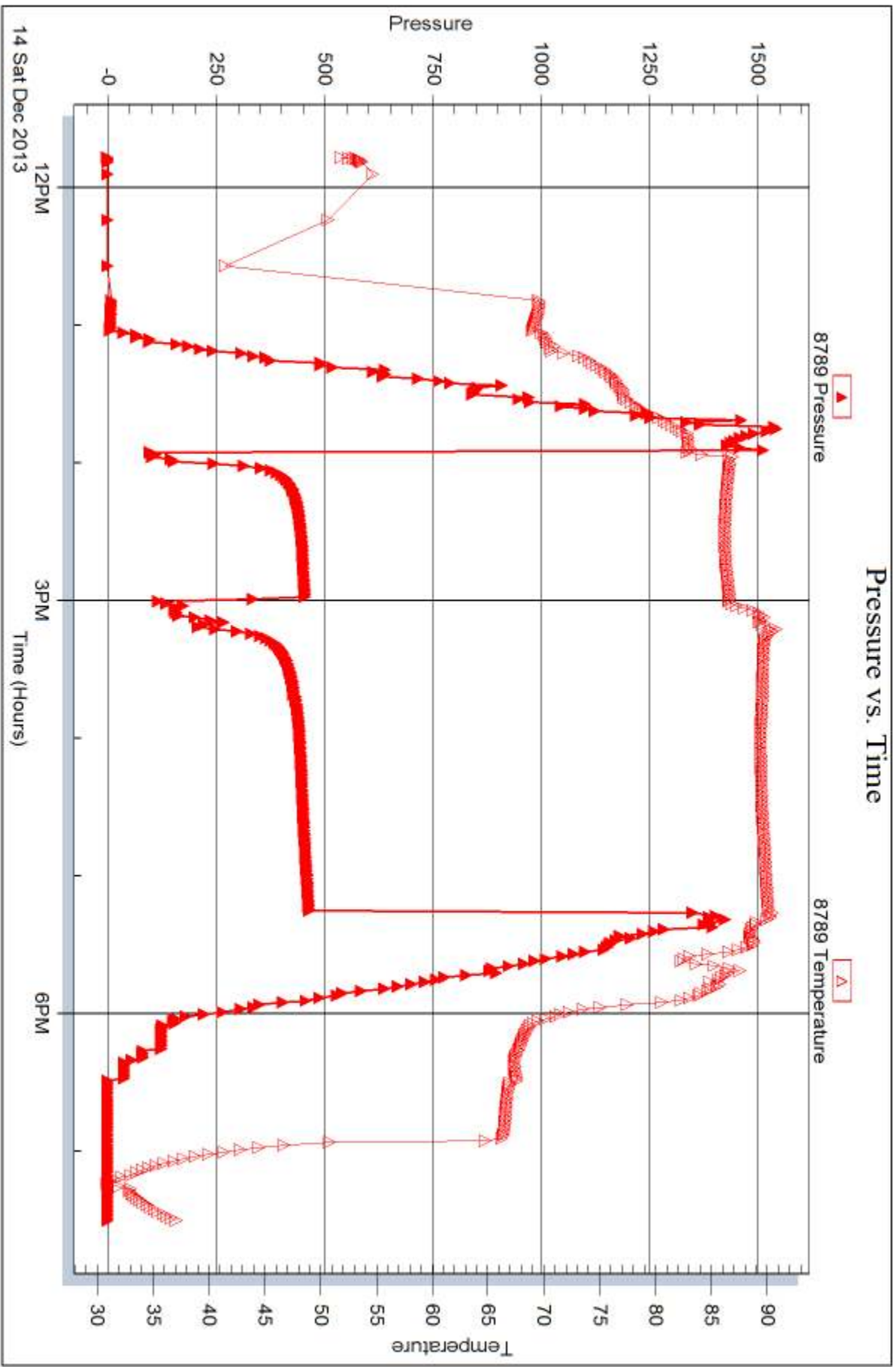
Serial #: 8789

Inside

DalMar Resources Inc

25 13s 16w Ellis, KS

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 50406

Printed: 2013.12.17 @ 11:40:36



## DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

234 W 11th Ste A Box 70  
Hays KS 67601-3805

ATTN: Clint Musgrove

**25 13s 16w Ellis,KS**

**Gary Brungardt Unit #1**

Start Date: 2013.12.15 @ 03:48:00

End Date: 2013.12.15 @ 11:24:00

Job Ticket #: 50407                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.12.17 @ 11:39:53



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

DaMar Resources Inc  
 234 W 11th Ste A Box 70  
 Hays KS 67601-3805  
 ATTN: Clint Musgrove

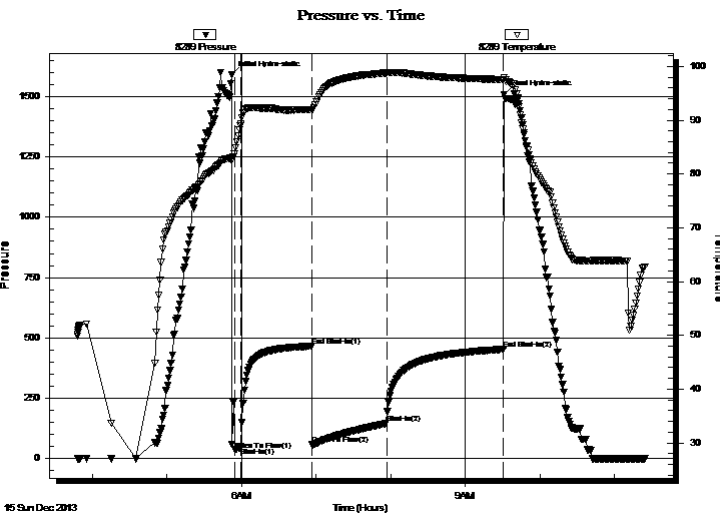
**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
 Job Ticket: 50407 **DST#: 3**  
 Test Start: 2013.12.15 @ 03:48:00

## GENERAL INFORMATION:

Formation: **LKC " F-G "**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:54:15  
 Time Test Ended: 11:24:00  
 Interval: **3184.00 ft (KB) To 3236.00 ft (KB) (TVD)**  
 Total Depth: 3236.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Jim Svaty  
 Unit No: 54  
 Reference Elevations: 1932.00 ft (KB)  
 1925.00 ft (CF)  
 KB to GR/CF: 7.00 ft

**Serial #: 8289 Outside**  
 Press@RunDepth: 145.83 psig @ 3185.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.12.15 End Date: 2013.12.15 Last Calib.: 2013.12.15  
 Start Time: 03:48:02 End Time: 11:24:15 Time On Btm: 2013.12.15 @ 05:52:00  
 Time Off Btm: 2013.12.15 @ 09:31:15

**TEST COMMENT:** 5-IFP- BOB in 2 min.  
 60-ISIP- Surface Blow Died in 46 min.  
 60-FFP- BOB in 4 min.  
 90-FSIP- Surface Blow Building to 1 1/4" Died Back in 15 min.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1588.96	83.04	Initial Hydro-static
3	36.41	83.79	Open To Flow (1)
7	45.86	89.03	Shut-In(1)
65	466.23	92.02	End Shut-In(1)
65	57.70	91.84	Open To Flow (2)
125	145.83	98.78	Shut-In(2)
219	452.65	97.55	End Shut-In(2)
220	1508.59	97.90	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
248.00	MCW 10% m 90% w	3.21
30.00	Oil Speck WCM 30% w 70% m	0.42
0.00	216 GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

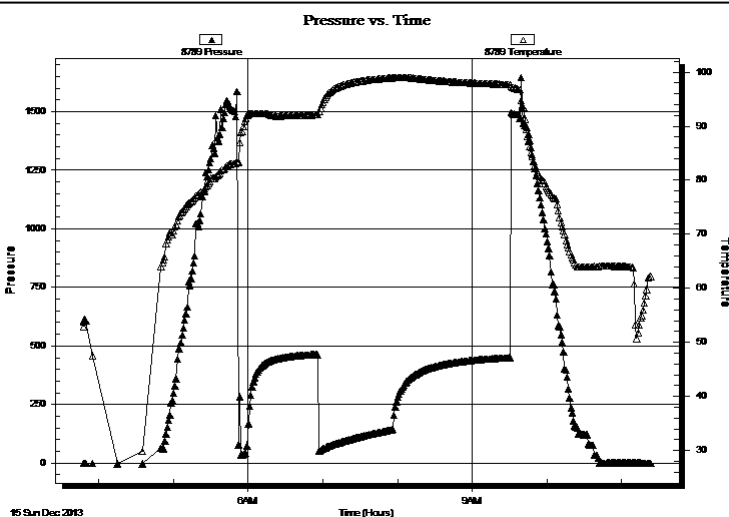
**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50407      **DST#: 3**  
Test Start: 2013.12.15 @ 03:48:00

## GENERAL INFORMATION:

Formation: **LKC "F-G"**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 05:54:15  
Time Test Ended: 11:24:00  
Interval: **3184.00 ft (KB) To 3236.00 ft (KB) (TVD)**  
Total Depth: 3236.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Reference Elevations: 1932.00 ft (KB)  
1925.00 ft (CF)  
KB to GR/CF: 7.00 ft  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Jim Svaty  
Unit No: 54

**Serial #: 8789**      **Inside**  
Press@RunDepth:      psig @      3185.00 ft (KB)      Capacity:      8000.00 psig  
Start Date:      2013.12.15      End Date:      2013.12.15      Last Calib.:      2013.12.15  
Start Time:      03:48:02      End Time:      11:24:00      Time On Btm:  
Time Off Btm:

**TEST COMMENT:** 5-IFP- BOB in 2 min.  
60-ISIP- Surface Blow Died in 46 min.  
60-FFP- BOB in 4 min.  
90-FSIP- Surface Blow Building to 1 1/4" Died Back in 15 min.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
248.00	MCW 10%w 90%w	3.21
30.00	Oil Speck WCM 30%w 70%m	0.42
0.00	216 GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50407 **DST#: 3**  
Test Start: 2013.12.15 @ 03:48:00

## Tool Information

Drill Pipe:	Length: 3162.00 ft	Diameter: 3.80 inches	Volume: 44.35 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 44.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3184.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3164.00	
Shut In Tool	5.00			3169.00	
Hydraulic tool	5.00			3174.00	
Packer	5.00			3179.00	21.00 Bottom Of Top Packer
Packer	5.00			3184.00	
Stubb	1.00			3185.00	
Recorder	0.00	8789	Inside	3185.00	
Recorder	0.00	8289	Outside	3185.00	
Perforations	15.00			3200.00	
Change Over Sub	1.00			3201.00	
Blank Spacing	31.00			3232.00	
Change Over Sub	1.00			3233.00	
Bullnose	3.00			3236.00	52.00 Bottom Packers & Anchor

**Total Tool Length: 73.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50407      **DST#: 3**  
Test Start: 2013.12.15 @ 03:48:00

## Mud and Cushion Information

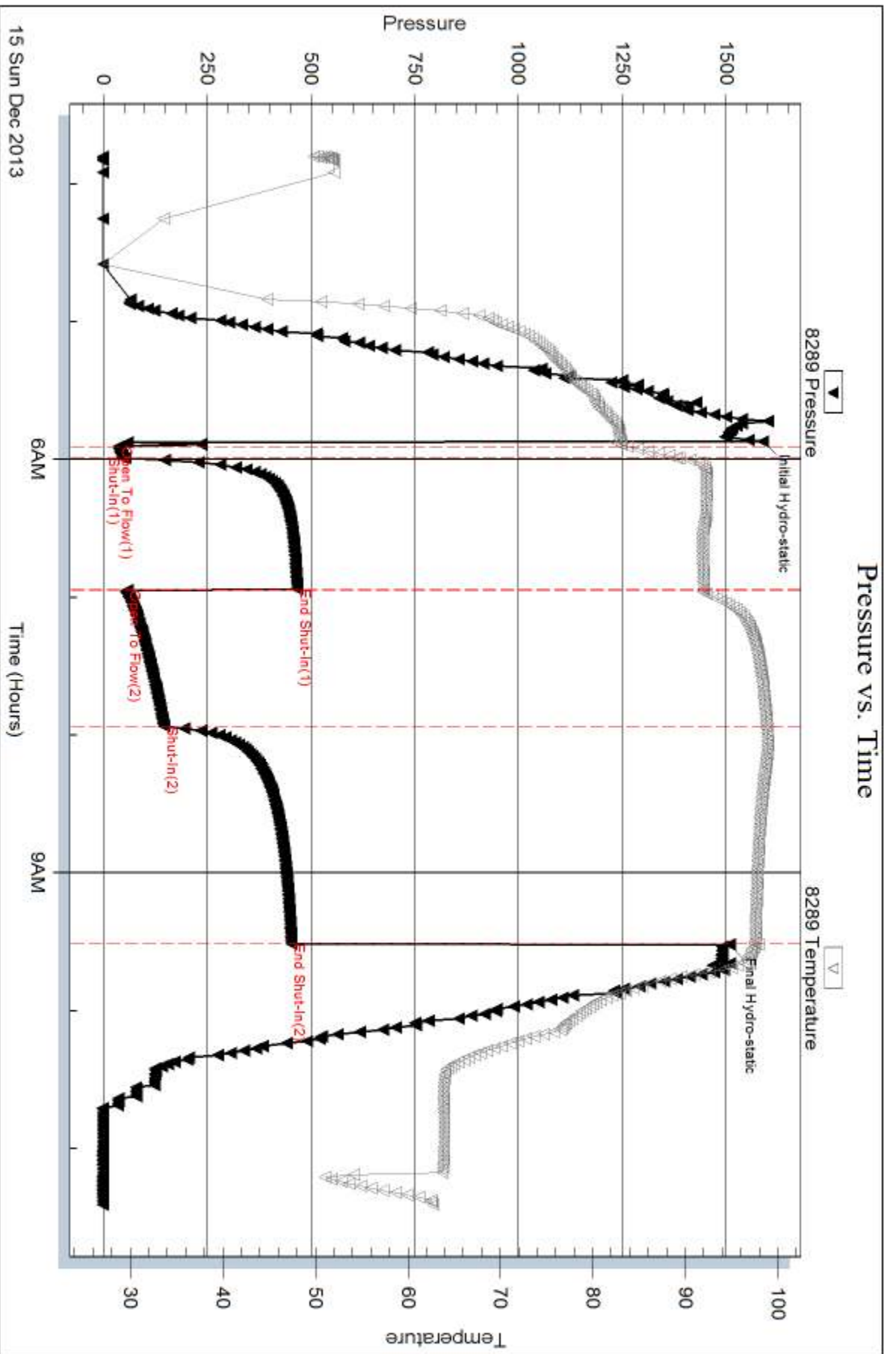
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	96000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.58 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 2.00 inches			

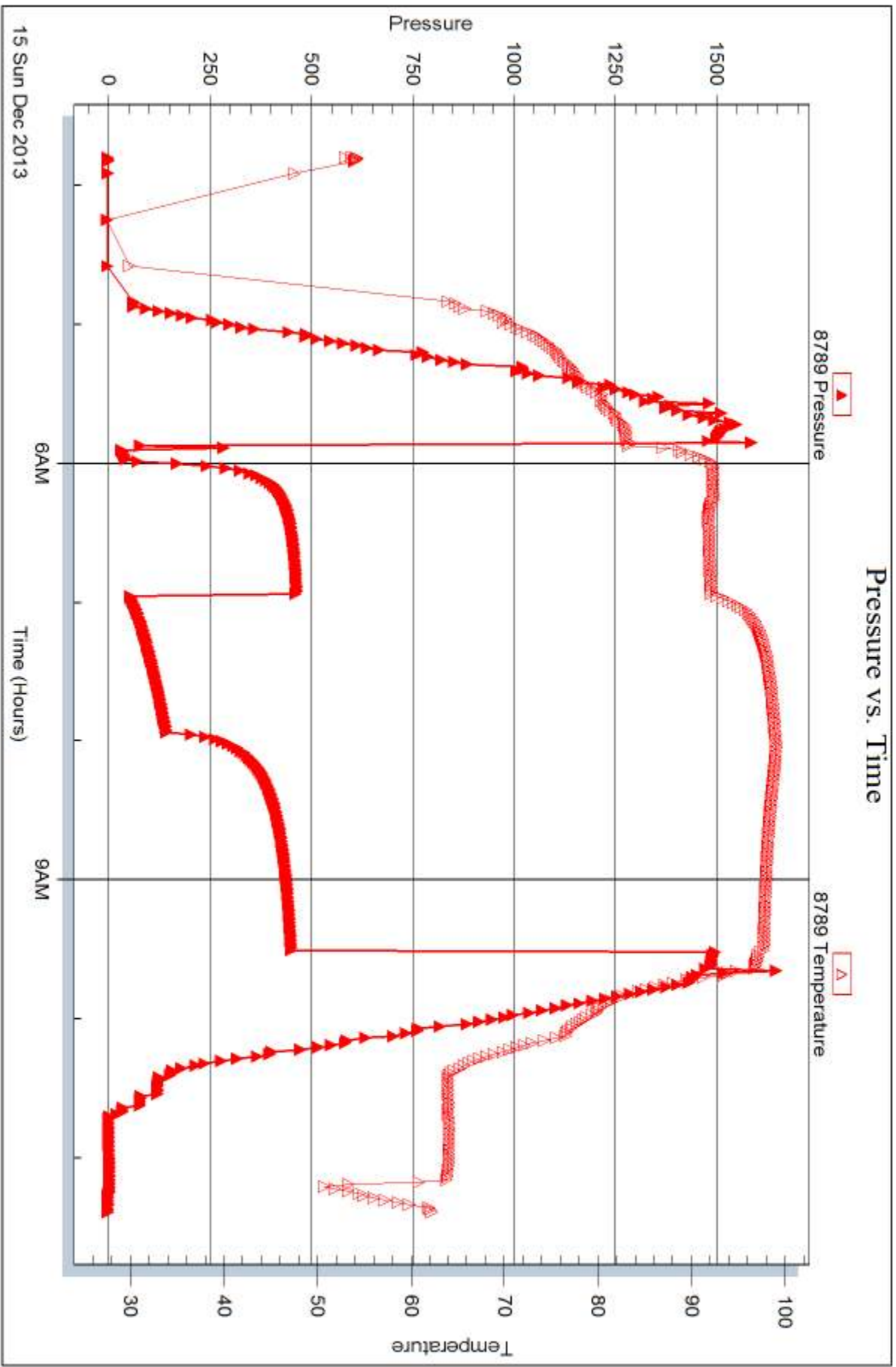
## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	MCW 10%m 90%w	3.206
30.00	Oil Speck WCM 30%w 70%m	0.421
0.00	216 GIP	0.000

Total Length: 278.00 ft      Total Volume: 3.627 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: .125 @ 47







## DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

234 W 11th Ste A Box 70  
Hays KS 67601-3805

ATTN: Clint Musgrove

**25 13s 16w Ellis,KS**

**Gary Brungardt Unit #1**

Start Date: 2013.12.15 @ 22:14:00

End Date: 2013.12.16 @ 05:26:00

Job Ticket #: 50408                      DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.12.17 @ 11:38:44

DaMar Resources Inc

Gary Brungardt Unit #1

25 13s 16w Ellis,KS

DST # 4

LKC "H-L"

2013.12.15



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

DaMar Resources Inc  
 234 W 11th Ste A Box 70  
 Hays KS 67601-3805  
 ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
 Job Ticket: 50408 **DST#: 4**  
 Test Start: 2013.12.15 @ 22:14:00

## GENERAL INFORMATION:

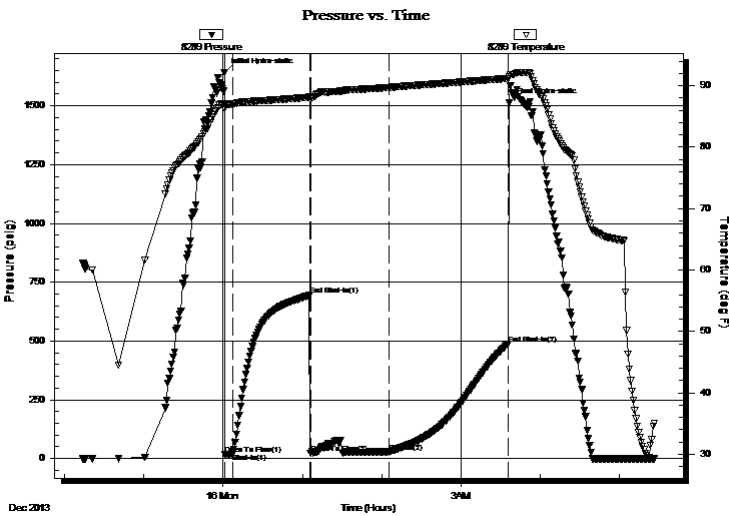
Formation: **LKC "H-L "**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 00:01:15  
 Time Test Ended: 05:26:00  
 Interval: **3245.00 ft (KB) To 3360.00 ft (KB) (TVD)**  
 Total Depth: 3360.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Jim Svaty  
 Unit No: 54  
 Reference Elevations: 1932.00 ft (KB)  
 1925.00 ft (CF)  
 KB to GR/CF: 7.00 ft

## Serial #: 8289 Outside

Press@RunDepth: 28.69 psig @ 3246.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.12.15 End Date: 2013.12.16 Last Calib.: 2013.12.16  
 Start Time: 22:14:02 End Time: 05:26:15 Time On Btm: 2013.12.16 @ 00:01:00  
 Time Off Btm: 2013.12.16 @ 03:36:15

TEST COMMENT: 5-IFP- Surface Blow  
 60-ISIP- No Blow  
 60-FFP- Surface Blow Building to 4"  
 90-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1642.07	87.06	Initial Hydro-static
1	16.56	86.24	Open To Flow (1)
7	20.18	87.01	Shut-In(1)
65	695.29	88.12	End Shut-In(1)
65	23.13	87.89	Open To Flow (2)
125	28.69	89.72	Shut-In(2)
215	487.55	91.18	End Shut-In(2)
216	1511.89	91.43	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM 2%o 98%m	0.10

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE  
TESTING, INC

# DRILL STEM TEST REPORT

DaMar Resources Inc  
 234 W 11th Ste A Box 70  
 Hays KS 67601-3805  
 ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
 Job Ticket: 50408 **DST#: 4**  
 Test Start: 2013.12.15 @ 22:14:00

## GENERAL INFORMATION:

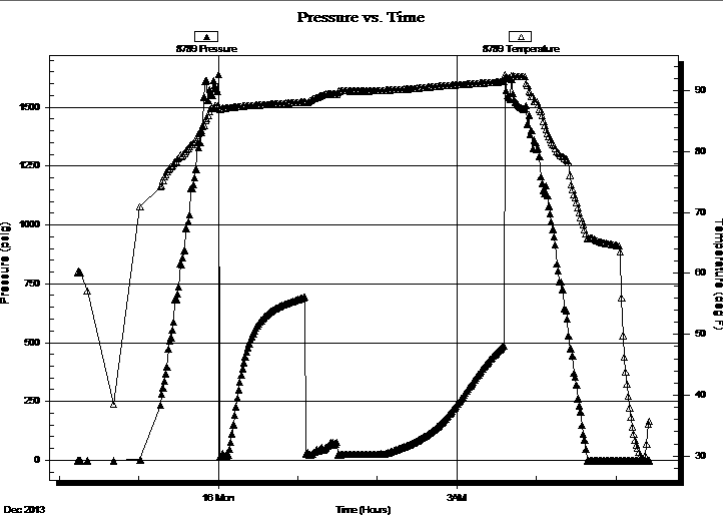
Formation:	<b>LKC " H-L "</b>		Test Type:	Conventional Bottom Hole (Reset)
Deviated:	No Whipstock:	ft (KB)	Tester:	Jim Svaty
Time Tool Opened:	00:01:15		Unit No:	54
Time Test Ended:	05:26:00		Reference Elevations:	1932.00 ft (KB)
<b>Interval:</b>	<b>3245.00 ft (KB) To 3360.00 ft (KB) (TVD)</b>			1925.00 ft (CF)
Total Depth:	3360.00 ft (KB) (TVD)		KB to GR/CF:	7.00 ft
Hole Diameter:	7.88 inches Hole Condition: Fair			

## Serial #: 8789

Inside

Press@RunDepth:	psig @	3246.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2013.12.15	End Date:	2013.12.16	Last Calib.:	2013.12.16
Start Time:	22:14:02	End Time:	05:26:00	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: 5-IFP- Surface Blow  
 60-ISIP- No Blow  
 60-FFP- Surface Blow Building to 4"  
 90-FSIP- No Blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM 2%o 98%m	0.10

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50408 **DST#: 4**  
Test Start: 2013.12.15 @ 22:14:00

## Tool Information

Drill Pipe:	Length: 3225.00 ft	Diameter: 3.80 inches	Volume: 45.24 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 45.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3245.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	115.00 ft			
Tool Length:	136.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3225.00	
Shut In Tool	5.00			3230.00	
Hydraulic tool	5.00			3235.00	
Packer	5.00			3240.00	21.00 Bottom Of Top Packer
Packer	5.00			3245.00	
Stubb	1.00			3246.00	
Recorder	0.00	8789	Inside	3246.00	
Recorder	0.00	8289	Outside	3246.00	
Perforations	15.00			3261.00	
Change Over Sub	1.00			3262.00	
Blank Spacing	94.00			3356.00	
Change Over Sub	1.00			3357.00	
Bullnose	3.00			3360.00	115.00 Bottom Packers & Anchor

**Total Tool Length: 136.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

DaMar Resources Inc  
234 W 11th Ste A Box 70  
Hays KS 67601-3805  
ATTN: Clint Musgrove

**Gary Brungardt Unit #1**  
**25 13s 16w Ellis,KS**  
Job Ticket: 50408      **DST#: 4**  
Test Start: 2013.12.15 @ 22:14:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 2.00 inches			

### Recovery Information

Recovery Table

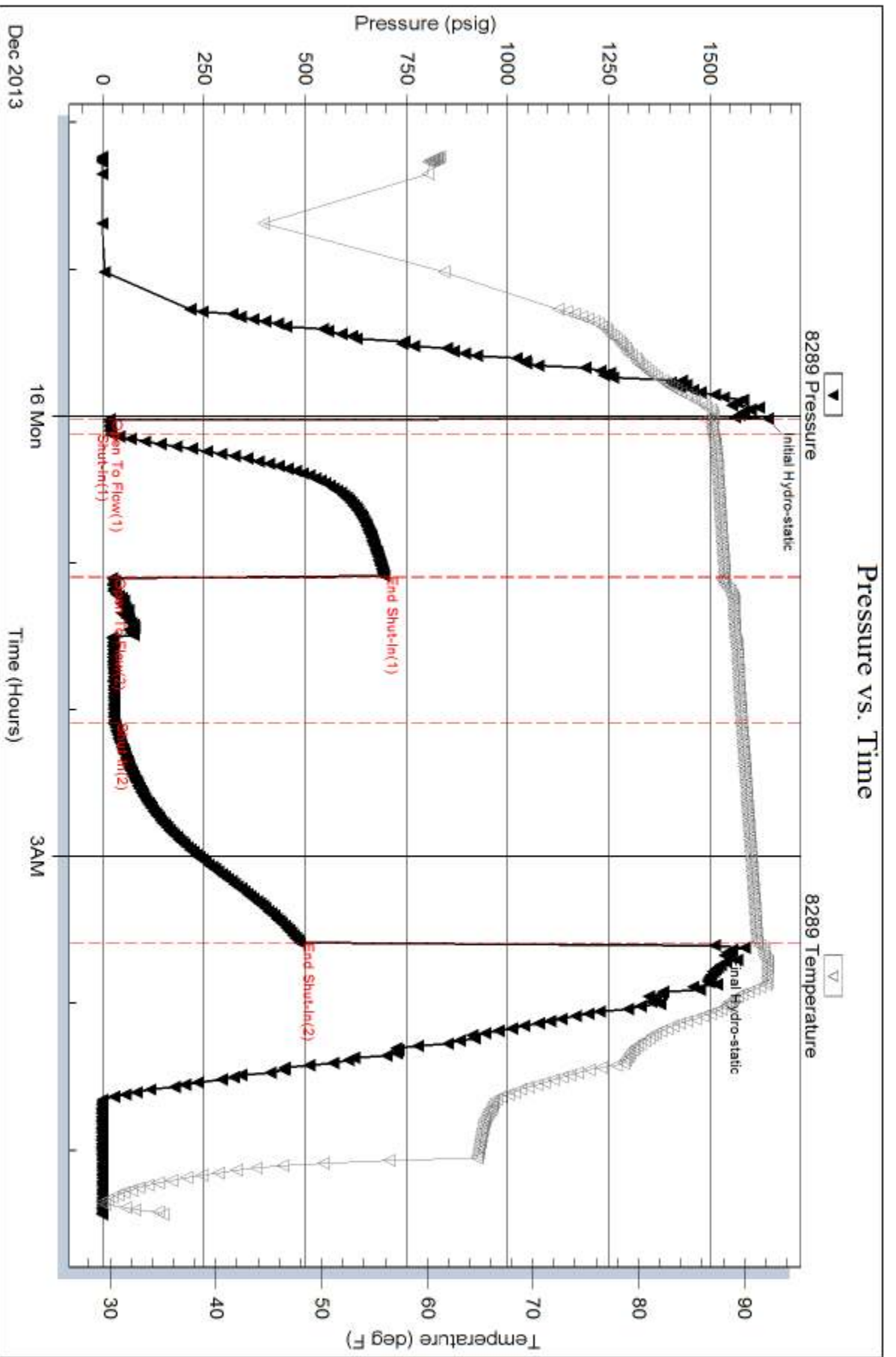
Length ft	Description	Volume bbl
20.00	OSM 2%o 98%m	0.098

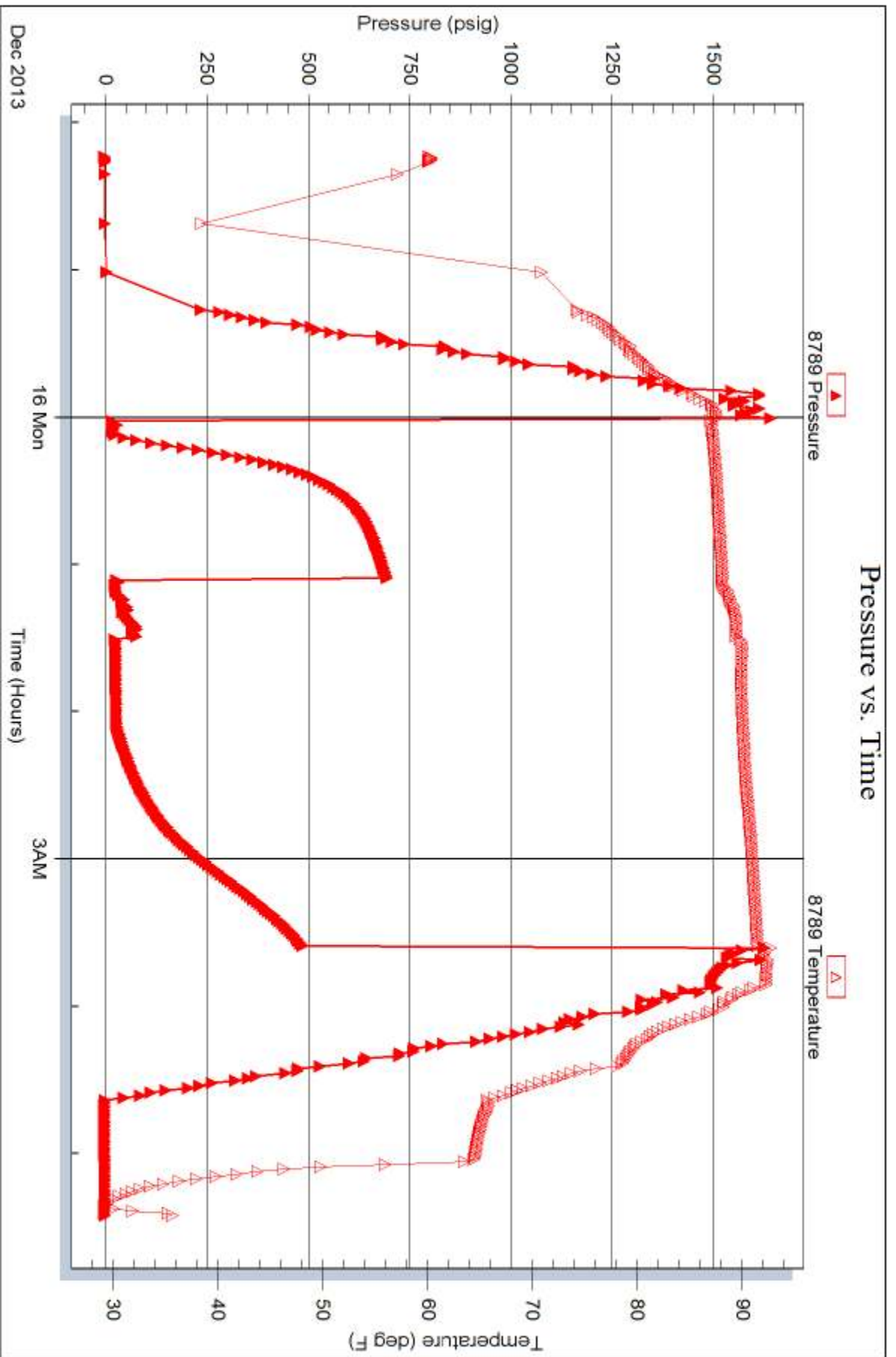
Total Length: 20.00 ft      Total Volume: 0.098 bbl

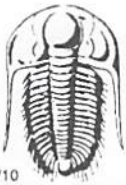
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:







# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 50405

Well Name & No. Dary Brungardt Unit #1 Test No. 1 Date 12-13-13  
 Company DAMAR Resources, Inc. Elevation 1932 KB 1925 GL  
 Address 234 W. 11th St A Box 70 Hays KS 67601-3805  
 Co. Rep / Geo. Clint Musgrove Rig Discovery #2  
 Location: Sec. 25 Twp. 93<sup>s</sup> Rge. 16<sup>w</sup> Co. Ellis State KS

Interval Tested 3008-3030 Zone Tested Topeka  
 Anchor Length 22 Drill Pipe Run 2974 Mud Wt. 8.9  
 Top Packer Depth 3003 Drill Collars Run 30 Vis 56  
 Bottom Packer Depth 3008 Wt. Pipe Run 0 WL 7.2  
 Total Depth 3030 Chlorides 4000 ppm System LCM 2

Blow Description IFP - Surface Blow Building to 1 1/2 in.  
ISIP - No Blow  
FFP - Surface Blow Building to 2 1/4 in.  
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>55</u>	<u>0:1 Speck Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 55 BHT 87 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic	<u>1461</u>
(B) First Initial Flow	<u>11</u>
(C) First Final Flow	<u>20</u>
(D) Initial Shut-In	<u>913</u>
(E) Second Initial Flow	<u>22</u>
(F) Second Final Flow	<u>36</u>
(G) Final Shut-In	<u>885</u>
(H) Final Hydrostatic	<u>1388</u>

- Test 1150
- Jars \_\_\_\_\_
- Safety Joint \_\_\_\_\_
- Circ Sub \_\_\_\_\_
- Hourly Standby \_\_\_\_\_
- Mileage 30 RT 46.50
- Sampler \_\_\_\_\_
- Straddle \_\_\_\_\_
- Shale Packer \_\_\_\_\_
- Extra Packer \_\_\_\_\_
- Extra Recorder \_\_\_\_\_
- Day Standby \_\_\_\_\_
- Accessibility \_\_\_\_\_

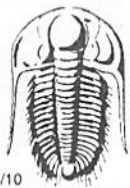
T-On Location 14:14  
 T-Started 16:37  
 T-Open 18:21  
 T-Pulled 21:31  
 T-Out 23:02

Comments \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total 0  
 Total 1196.50  
 MP/DST Disc't \_\_\_\_\_

Initial Open 10  
 Initial Shut-In 45  
 Final Flow 60  
 Final Shut-In 75

Approved By \_\_\_\_\_ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 50406

Well Name & No. Dary Brungardt Unit #1 Test No. 2 Date 12-14-13  
 Company Damar Resources Inc. Elevation 1932 KB 1925 GL  
 Address 234 W. 11th St. A. Box 70 Hays KS 67601-3805  
 Co. Rep / Geo. Clint Musgrove Rig Discovery #2  
 Location: Sec. 25 Twp. 13<sup>s</sup> Rge. 16<sup>w</sup> Co. Ellis State KS

Interval Tested 3054-3174 Zone Tested Toronto & LKC "A-C"  
 Anchor Length 120 Drill Pipe Run 3036 Mud Wt. 8.9  
 Top Packer Depth 3049 Drill Collars Run 30 Vis 52  
 Bottom Packer Depth 3054 Wt. Pipe Run 0 WL 7.6  
 Total Depth 3174 Chlorides 4000 ppm System LCM 2

Blow Description IFP - BOB in 1 1/2 min.  
ISIP - 1/8 in Blow Back Died Back in 20 min.  
FFP - BOB in 10 sec.  
FSIP - Surface Blow Building to 2 1/2 in.

Rec	Feet of	%gas	%oil	%water	%mud
61	Massy OMCW	65	10	15	10
124	Massy WOCM	35	25	10	30
62	Massy OCM	33	2		65
50	Massy OCM	13	2		85
Rec	Feet of <u>935 MSIP</u>	%gas	%oil	%water	%mud

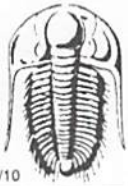
Rec Total 297 BHT 90 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1513  Test 1150 T-On Location 11:22  
 (B) First Initial Flow 77  Jars \_\_\_\_\_ T-Started 11:47  
 (C) First Final Flow 102  Safety Joint \_\_\_\_\_ T-Open 13:55  
 (D) Initial Shut-In 455  Circ Sub \_\_\_\_\_ T-Pulled 17:15  
 (E) Second Initial Flow 114  Hourly Standby \_\_\_\_\_ T-Out 19:31  
 (F) Second Final Flow 436  Mileage 46.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 464  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1383  Straddle \_\_\_\_\_

Initial Open 5  Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Initial Shut-In 60  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Final Flow 45  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Final Shut-In 90  Day Standby \_\_\_\_\_ Total 1196.50  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1196.50

Approved By \_\_\_\_\_ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 50407

Well Name & No. Dary Brungardt Unit #1 Test No. 3 Date 12-15-13  
 Company DAMAC Resources INC. Elevation 1932 KB 1925 GL  
 Address 234 W. 11th Ste A Box 70 Hays KS 67601-3805  
 Co. Rep / Geo. Clint Musgrove Rig Discovery #2  
 Location: Sec. 25 Twp. 13<sup>s</sup> Rge. 16<sup>w</sup> Co. Ellis State KS

Interval Tested 3184-3236 Zone Tested LKC "F & G"  
 Anchor Length 52 Drill Pipe Run 3162 Mud Wt. 8.9  
 Top Packer Depth 3179 Drill Collars Run 30 Vis 52  
 Bottom Packer Depth 3184 Wt. Pipe Run 0 WL 7.6  
 Total Depth 3236 Chlorides 4000 ppm System LCM 2

Blow Description IFP - BOB in 2min.  
ISIP - Surface Blow in 2min. Died in 40min.  
FFP - BOB in 4min.  
FSIP - Surface Blow Building to 1 1/4 in Died Back in 15min.

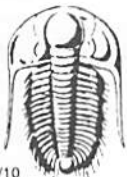
Rec	Feet of	%gas	%oil	%water	%mud
<u>248</u>	<u>mcw</u>		<u>90</u>	<u>10</u>	
<u>30</u>	<u>OSWCM</u>		<u>30</u>	<u>70</u>	
	<u>216 MIP</u>				

Rec Total 278 BHT 97 Gravity \_\_\_\_\_ API RW 125 @ 47 ° F Chlorides 96000 ppm  
 (A) Initial Hydrostatic 1588  Test 1150 T-On Location 03:02  
 (B) First Initial Flow 36  Jars \_\_\_\_\_ T-Started 03:48  
 (C) First Final Flow 45  Safety Joint \_\_\_\_\_ T-Open 05:52  
 (D) Initial Shut-In 466  Circ Sub \_\_\_\_\_ T-Pulled 09:27  
 (E) Second Initial Flow 57  Hourly Standby \_\_\_\_\_ T-Out 11:24  
 (F) Second Final Flow 145  Mileage 46.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 452  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1508  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 5  Ruined Shale Packer \_\_\_\_\_  
 Initial Shut-In 60  Ruined Packer \_\_\_\_\_  
 Final Flow 60  Extra Copies \_\_\_\_\_  
 Final Shut-In 90 Sub Total 0  
 Total 1196.50  
 Sub Total 1196.50 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 50408

Well Name & No. Mary Brungardt Unit #1 Test No. 4 Date 12-15-13  
 Company DAMAR Resources Inc. Elevation 1932 KB 1925 GL  
 Address 234 W. 11th St Box 70 Hays KS 67601-3805  
 Co. Rep / Geo. Kurt Talbott Rig Discovery #2  
 Location: Sec. 25 Twp. 13 S Rge. 16 W Co. Ellis State KS

Interval Tested 3245-3360 Zone Tested LKC "H-L"  
 Anchor Length 115 Drill Pipe Run 3225 Mud Wt. 9.0  
 Top Packer Depth 3240 Drill Collars Run 30 Vis 51  
 Bottom Packer Depth 3245 Wt. Pipe Run 0 WL 8.0  
 Total Depth 3360 Chlorides 7000 ppm System LCM 2

Blow Description IFP - Surface Blow  
ISIP - ~~Surface Blow~~ No Blow  
FFP - Surface Blow Building to 4 in.  
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>05m</u>	<u>2</u>		<u>98</u>	

Rec Total 20 BHT 91 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic	<u>1642</u>
(B) First Initial Flow	<u>16</u>
(C) First Final Flow	<u>20</u>
(D) Initial Shut-In	<u>695</u>
(E) Second Initial Flow	<u>23</u>
(F) Second Final Flow	<u>28</u>
(G) Final Shut-In	<u>487</u>
(H) Final Hydrostatic	<u>1511</u>

Test 1150  
 Jars \_\_\_\_\_  
 Safety Joint \_\_\_\_\_  
 Circ Sub \_\_\_\_\_  
 Hourly Standby \_\_\_\_\_  
 Mileage 93  
 Sampler \_\_\_\_\_  
 Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1243

T-On Location 21:40  
 T-Started 22:14  
 T-Open 00:01  
 T-Pulled 03:36  
 T-Out 05:26

Comments Brannon loaded tools 12/16 21:30  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total 0  
 Total 1243  
 MP/DST Disc't \_\_\_\_\_

Initial Open 5  
 Initial Shut-In 60  
 Final Flow 60  
 Final Shut-In 90

Approved By \_\_\_\_\_ Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.