

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Damar Resources Inc.
Gary Brungardt Unit #1
W/2-E/2-E/2-SE (1320' FSL & 455' FEL)
Section 25-13s-16w
Ellis County, Kansas
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5 1/2" Production Casing Set

Contractor: Discovery Drilling Co. (Rig #1)
Commenced: December 10, 2013
Completed: December 17, 2013
Elevation: 1933' K.B; 1931' D.F; 1925' G.L.
Casing program: Surface; 8 5/8" @ 252'
Production; 5 1/2" @ 3488'
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2700 ft. to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were four (4) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Pioneer Energy Services; Dual Induction, Dual Compensated Porosity and Microresistivity.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1001	+932
Base Anhydrite	1038	+895
Topeka	2840	-907
Heebner	3063	-1130
Toronto	3081	-1148
Lansing	3110	-1177
Base Kansas City	3351	-1418
Conglomerate	3364	-1431
Arbuckle	3398	-1465
Rotary Total Depth	3490	-1557
Log Total Depth	3488	-1555

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2840-2850' Limestone; tan, gray, finely crystalline, chalky, no shows.

2871-2880' Limestone; tan, gray, finely crystalline, fossiliferous, poorly developed porosity, trace black stain, no free oil and no odor in fresh samples.

3023-3030' Limestone; gray/tan, cream, finely crystalline, chalky, scattered pinpoint porosity, brown spotty stain, faint odor.

Drill Stem Test #1 3008-3030'

Times: 10-45-60-75

Blow: Weak (1 1/2")

Recovery: 55' oil specked mud

Pressures: ISIP 913 psi
FSIP 885 psi
IFP 11-20 psi
FFP 22-36 psi
HSH 1461-1388 psi

3040-3060' Limestone; gray, tan, finely crystalline, slightly granular, few fossiliferous, no shows.

TORONTO SECTION

3081-3091' Limestone; white, tan, finely crystalline, scattered pinpoint type porosity, fair black to brown stain, no free oil and no odor.

LANSING SECTION

3010-3015' Limestone; white, gray, finely crystalline, chalky, fossiliferous in part, scattered pinpoint type porosity, fair brown stain, no free oil and no odor in fresh samples.

3037-3042' Limestone; gray, white, oomoldic, scattered oomoldic porosity, chalky, brown stain, show of free oil and faint odor in fresh samples.

3052-3056' Limestone; white, cream, finely crystalline, chalky, few fossiliferous, chalky in part, pinpoint to intercrystalline type porosity, brown to golden brown stain, show of free oil and no odor in fresh samples.

Drill Stem Test #2 3054-3174'

Times: 5-60-45-90

Blow: Strong

Recovery: 935' gas in pipe
124' oil and gas cut watery mud
(35% gas, 25% oil, 10% water, 30% mud)
61' oil and gas cut muddy water
(65% gas, 10% oil, 15% water, 10% mud)

Pressures: ISIP 455 psi
FSIP 464 psi
IFP 77-102 psi
FFP 114-436 psi
HSH 1513-1383 psi

3080-3086' Limestone; cream, tan, finely crystalline, chalky, few cherty, poor visible porosity, trace stain, no free oil and no odor.

3092-3098' Limestone; tan, finely crystalline, oolitic, chalky in part, fine intercrystalline type porosity, brown stain, show of free oil and no odor in fresh samples.

3200-3212' Limestone; cream, tan, oomoldic, fair oomoldic porosity, trace brown stain, show of free oil and very faint odor in fresh samples.

Drill Stem Test #3 3184-3236'

Times: 5-60-60-90

Blow: Strong

Recovery: 216' gas in pipe
30' oil specked muddy water
(30% water, 70% mud)
248' muddy water

Pressures: ISIP 466 psi
FSIP 452 psi
IFP 36-46 psi
FFP 58-146 psi
HSH 1589-1509 psi

3250-3260' Limestone; white, cream, finely crystalline, oolitic, sub oomoldic, poorly developed porosity, chalky, no shows.

3270-3282' Limestone; cream, white, finely oolitic, few fossiliferous, poor intercrystalline to finely vuggy porosity, golden brown stain, show of free oil and faint odor.

3288-3300' Limestone; white, gray, oolitic, sub oomoldic, scattered porosity, trace brown stain, show of free oil and faint odor in fresh samples.

3323-3334' Limestone; cream, tan, finely oolitic, poorly developed porosity, trace stain, show of free oil and faint odor.

Drill Stem Test #4 3245-3360'

Times: 5-60-60-90

Blow: Weak - fair

Recovery: 20' oil specked mud

Pressures:	ISIP	695	psi
	FSIP	487	psi
	IFP	16-20	psi
	FFP	23-28	psi
	HSH	1642-1511	psi

CONGLOMERATE SECTION

3365-3390' Varied colored chert in varied colored predominately red shales.

3390-3395' Sand; gray, tan, very fine grained, sub rounded/sub angular, poorly developed porosity, trace stain, show of free oil and questionable odor in fresh samples.

ARBUCKLE SECTION

3398-3410' Dolomite; white, cream, fine to medium crystalline, chalky luster, trace black stain, no free oil and no odor.

3410-3430' Dolomite; white, cream, fine and medium crystalline, poorly developed porosity, trace black spotty stain, no free oil and no odor, plus white, cream, boney chert.

3430-3460' Dolomite and chert; as above, no shows.

3460-3488' Dolomite; cream, white, medium crystalline, few coarse crystalline, scattered porosity, no shows.

Rotary Total Depth 3490 (-1557)
Log Total Depth 3488 (-1555)

Recommendations: 5 1/2" production casing was set and cemented in the Gary Brungardt Unit #1.

Respectfully submitted:



Kurt Talbott, Christ Musgrave, and
James C. Musgrove
Petroleum Geologists