



DRILL STEM TEST REPORT

Prepared For: **Circle Star Operating Corp**

7065 Confederate PK Rd
Suite 102
Fort Worth Texas 76108

ATTN: Jayme Wollison, Chri

Lynd #13-1

13-11s-22w Trego,KS

Start Date: 2014.03.07 @ 23:25:46

End Date: 2014.03.08 @ 07:34:55

Job Ticket #: 54077 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.15 @ 11:40:13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Circle Star Operating Corp

13-11s-22w Trego,KS

7065 Confederate PK Rd
Suite 102
Fort Worth Texas 76108
ATTN: Jayme Wollison, Chri

Lynd #13-1

Job Ticket: 54077

DST#: 1

Test Start: 2014.03.07 @ 23:25:46

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:45:11

Time Test Ended: 07:34:55

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 70

Interval: 3576.00 ft (KB) To 3599.00 ft (KB) (TVD)

Reference Elevations: 2257.00 ft (KB)

Total Depth: 3599.00 ft (KB) (TVD)

2248.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8369

Inside

Press@RunDepth: 18.68 psig @ 3577.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.07

End Date:

2014.03.08

Last Calib.:

2014.03.08

Start Time:

23:25:46

End Time:

07:34:55

Time On Btm:

2014.03.08 @ 02:39:56

Time Off Btm:

2014.03.08 @ 05:40:10

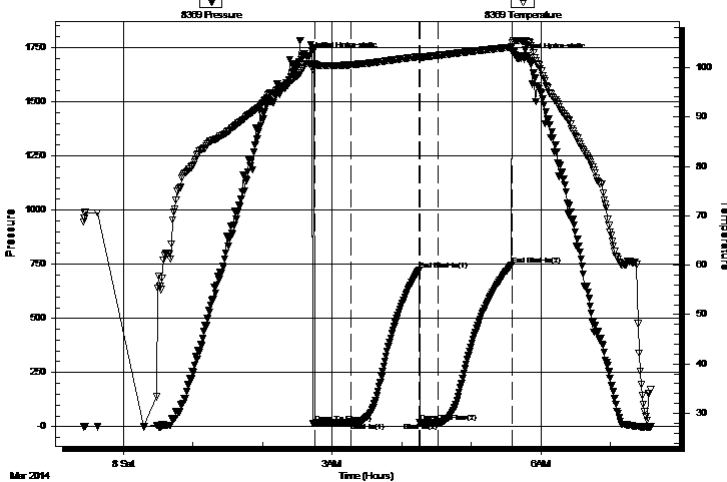
TEST COMMENT: 30-IFP-w k bl 1/2"to surface bl

60-ISIP-no bl

15-FFP-no bl

60-FSIP-no bl

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1708.77 | 100.84 | Initial Hydro-static |
| 6 | 17.09 | 100.41 | Open To Flow (1) |
| 36 | 18.52 | 100.54 | Shut-In(1) |
| 95 | 724.38 | 102.20 | End Shut-In(1) |
| 96 | 18.33 | 102.03 | Open To Flow (2) |
| 112 | 18.68 | 102.48 | Shut-In(2) |
| 175 | 747.56 | 104.12 | End Shut-In(2) |
| 181 | 1702.05 | 105.49 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------|--------------|
| 5.00 | Mud w/show of oil | 0.07 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Circle Star Operating Corp

13-11s-22w Trego,KS

7065 Confederate PK Rd
Suite 102

Lynd #13-1

Fort Worth Texas 76108

Job Ticket: 54077

DST#: 1

ATTN: Jayme Wollison, Chri

Test Start: 2014.03.07 @ 23:25:46

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3575.00 ft | Diameter: 3.80 inches | Volume: 50.15 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 60000.00 lb |
| | | | <u>Total Volume: 50.15 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 28.00 ft | | | String Weight: Initial 46000.00 lb |
| Depth to Top Packer: | 3576.00 ft | | | Final 46000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 23.00 ft | | | |
| Tool Length: | 52.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3548.00 | |
| Shut In Tool | 5.00 | | | 3553.00 | |
| Hydraulic tool | 5.00 | | | 3558.00 | |
| Jars | 5.00 | | | 3563.00 | |
| Safety Joint | 3.00 | | | 3566.00 | |
| Packer | 5.00 | | | 3571.00 | 29.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3576.00 | |
| Stubb | 1.00 | | | 3577.00 | |
| Recorder | 0.00 | 8369 | Inside | 3577.00 | |
| Recorder | 0.00 | 8700 | Outside | 3577.00 | |
| Perforations | 19.00 | | | 3596.00 | |
| Bullnose | 3.00 | | | 3599.00 | 23.00 Bottom Packers & Anchor |

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Circle Star Operating Corp

13-11s-22w Trego,KS

7065 Confederate PK Rd
Suite 102

Lynd #13-1

Fort Worth Texas 76108

Job Ticket: 54077

DST#: 1

ATTN: Jayme Wollison, Chri

Test Start: 2014.03.07 @ 23:25:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------|---------------|
| 5.00 | Mud w/show of oil | 0.070 |

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

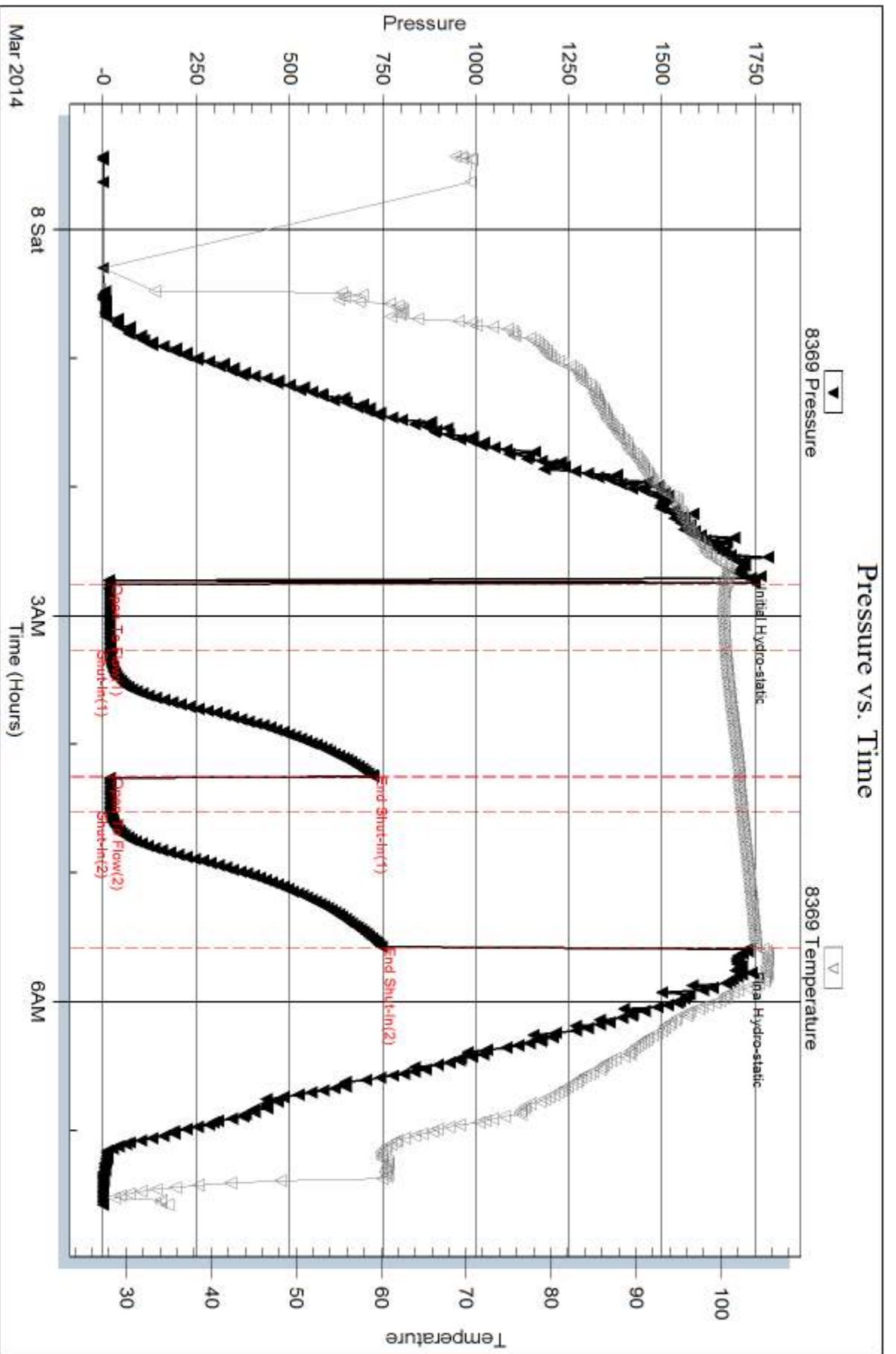
Serial #: 8369

Inside

Circle Star Operating Corp

Lynd #13-1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 54077

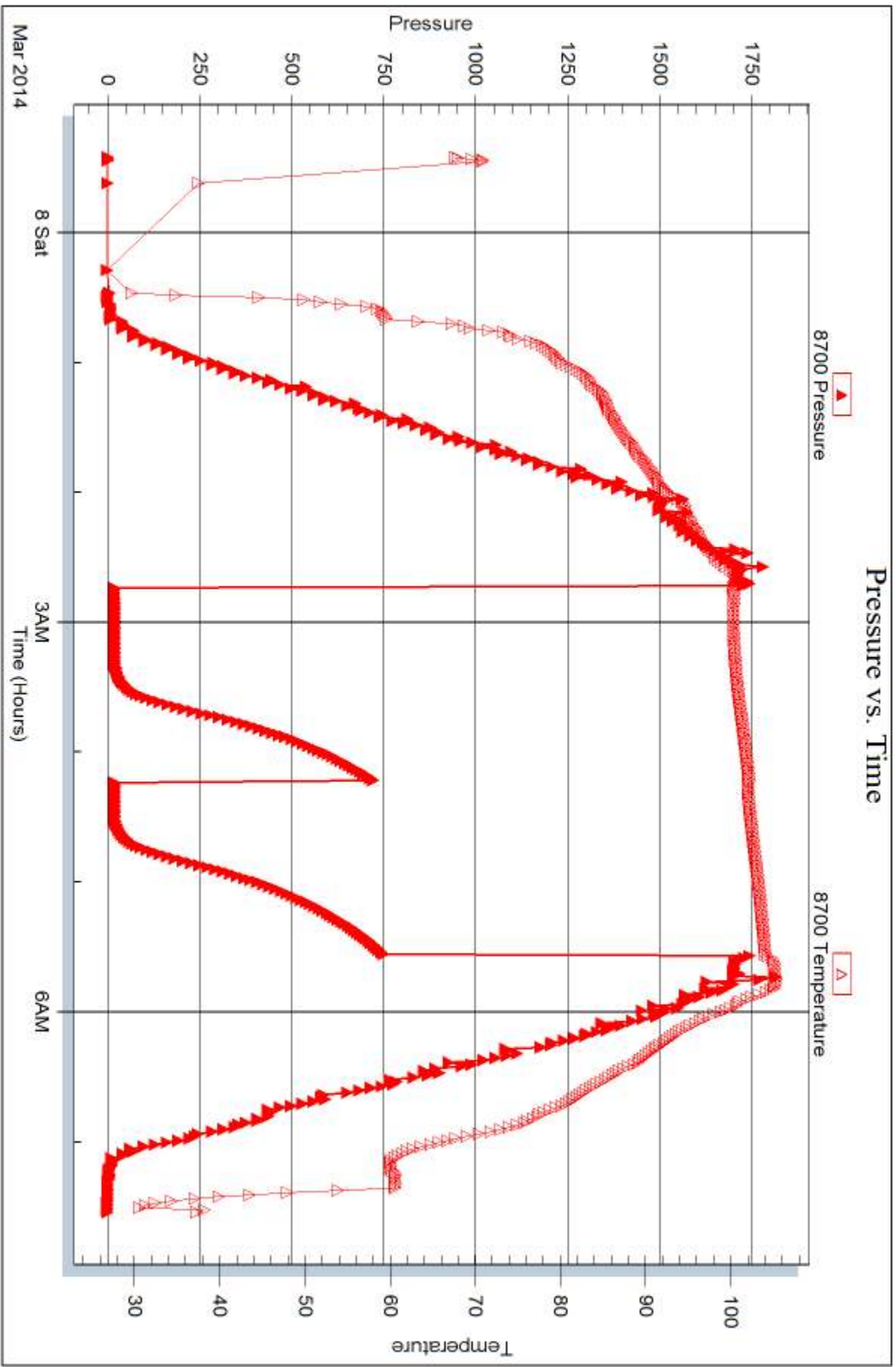
Printed: 2014.03.15 @ 11:40:15

Serial #: 8700

Outside Circle Star Operating Corp

Lynd #13-1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 54077

Printed: 2014.03.15 @ 11:40:15



DRILL STEM TEST REPORT

Prepared For: **Circle Star Operating Corp**

7065 Confederate PK Rd
Suite 102
Fort Worth Texas 76108

ATTN: Jayme Wollison, Chri

Lynd #13-1

13-11s-22w Trego,KS

Start Date: 2014.03.09 @ 21:00:28

End Date: 2014.03.10 @ 06:44:38

Job Ticket #: 54078 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.15 @ 11:39:43



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Circle Star Operating Corp

13-11s-22w Trego,KS

7065 Confederate PK Rd
Suite 102
Fort Worth Texas 76108
ATTN: Jayme Wollison, Chri

Lynd #13-1

Job Ticket: 54078

DST#: 2

Test Start: 2014.03.09 @ 21:00:28

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:59:23

Time Test Ended: 06:44:38

Test Type: Conventional Straddle (Reset)

Tester: Ray Schwager

Unit No: 70

Interval: 3850.00 ft (KB) To 3897.00 ft (KB) (TVD)

Reference Elevations: 2257.00 ft (KB)

Total Depth: 4031.00 ft (KB) (TVD)

2248.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8369

Inside

Press@RunDepth: 1202.71 psig @ 3855.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.09

End Date:

2014.03.10

Last Calib.:

2014.03.10

Start Time: 21:00:28

End Time:

06:44:38

Time On Btm:

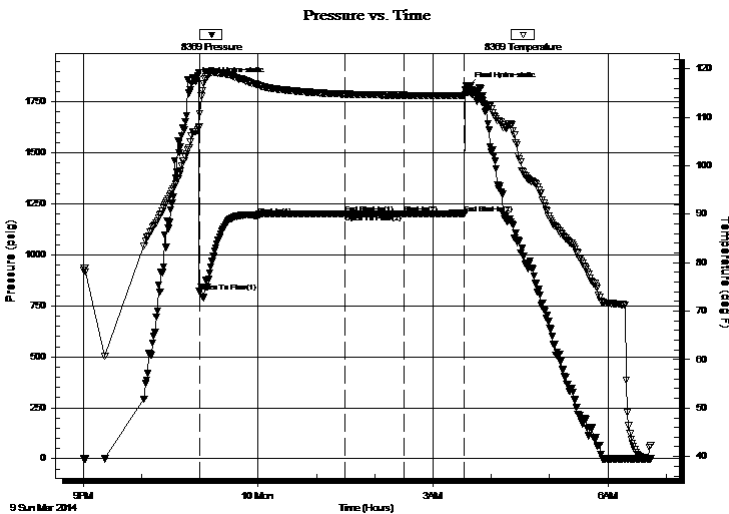
2014.03.09 @ 22:56:08

Time Off Btm:

2014.03.10 @ 03:36:22

TEST COMMENT: 60-IFP-strg bl thru-out
90-ISIP-no bl
60-FFP-w k bl, 1/4"bl
60-FSIP-no bl

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1851.25 | 106.98 | Initial Hydro-static |
| 4 | 820.41 | 108.14 | Open To Flow (1) |
| 64 | 1193.66 | 116.77 | Shut-In(1) |
| 153 | 1202.29 | 114.78 | End Shut-In(1) |
| 153 | 1199.62 | 114.78 | Open To Flow (2) |
| 214 | 1202.71 | 114.55 | Shut-In(2) |
| 277 | 1202.45 | 114.50 | End Shut-In(2) |
| 281 | 1824.13 | 115.14 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 300.00 | MW 30%M70%W | 4.21 |
| 2260.00 | Water | 31.70 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Circle Star Operating Corp

13-11s-22w Trego,KS

7065 Confederate PK Rd

Lynd #13-1

Suite 102

Fort Worth Texas 76108

Job Ticket: 54078

DST#: 2

ATTN: Jayme Wollison, Chri

Test Start: 2014.03.09 @ 21:00:28

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3827.00 ft | Diameter: 3.80 inches | Volume: 53.68 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 75000.00 lb |
| | | | <u>Total Volume: 53.68 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 6.00 ft | | | String Weight: Initial 50000.00 lb |
| Depth to Top Packer: | 3850.00 ft | | | Final 65000.00 lb |
| Depth to Bottom Packer: | 3897.00 ft | | | |
| Interval between Packers: | 47.00 ft | | | |
| Tool Length: | 214.00 ft | | | |
| Number of Packers: | 3 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

| | | | | | |
|-----------------|--------|------|---------|---------|--------------------------------|
| Change Over Sub | 1.00 | | | 3822.00 | |
| Shut In Tool | 5.00 | | | 3827.00 | |
| Hydraulic tool | 5.00 | | | 3832.00 | |
| Jars | 5.00 | | | 3837.00 | |
| Safety Joint | 3.00 | | | 3840.00 | |
| Packer | 5.00 | | | 3845.00 | 29.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3850.00 | |
| Stubb | 1.00 | | | 3851.00 | |
| Perforations | 4.00 | | | 3855.00 | |
| Recorder | 0.00 | 8369 | Inside | 3855.00 | |
| Recorder | 0.00 | 8700 | Outside | 3855.00 | |
| Blank Spacing | 33.00 | | | 3888.00 | |
| Perforations | 5.00 | | | 3893.00 | |
| Blank Off Sub | 1.00 | | | 3894.00 | |
| Blank Spacing | 3.00 | | | 3897.00 | 47.00 Tool Interval |
| Packer | 5.00 | | | 3902.00 | |
| Stubb | 1.00 | | | 3903.00 | |
| Perforations | 1.00 | | | 3904.00 | |
| Recorder | 0.00 | 8374 | Below | 3904.00 | |
| Blank Spacing | 128.00 | | | 4032.00 | |
| Bullnose | 3.00 | | | 4035.00 | 138.00 Bottom Packers & Anchor |

Total Tool Length: 214.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

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13-11s-22w Trego,KS

7065 Confederate PK Rd
Suite 102

Lynd #13-1

Fort Worth Texas 76108

Job Ticket: 54078

DST#: 2

ATTN: Jayme Wollison, Chri

Test Start: 2014.03.09 @ 21:00:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 31000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume: bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 300.00 | MW 30%M70%W | 4.208 |
| 2260.00 | Water | 31.702 |

Total Length: 2560.00 ft Total Volume: 35.910 bbl

Num Fluid Samples: 0

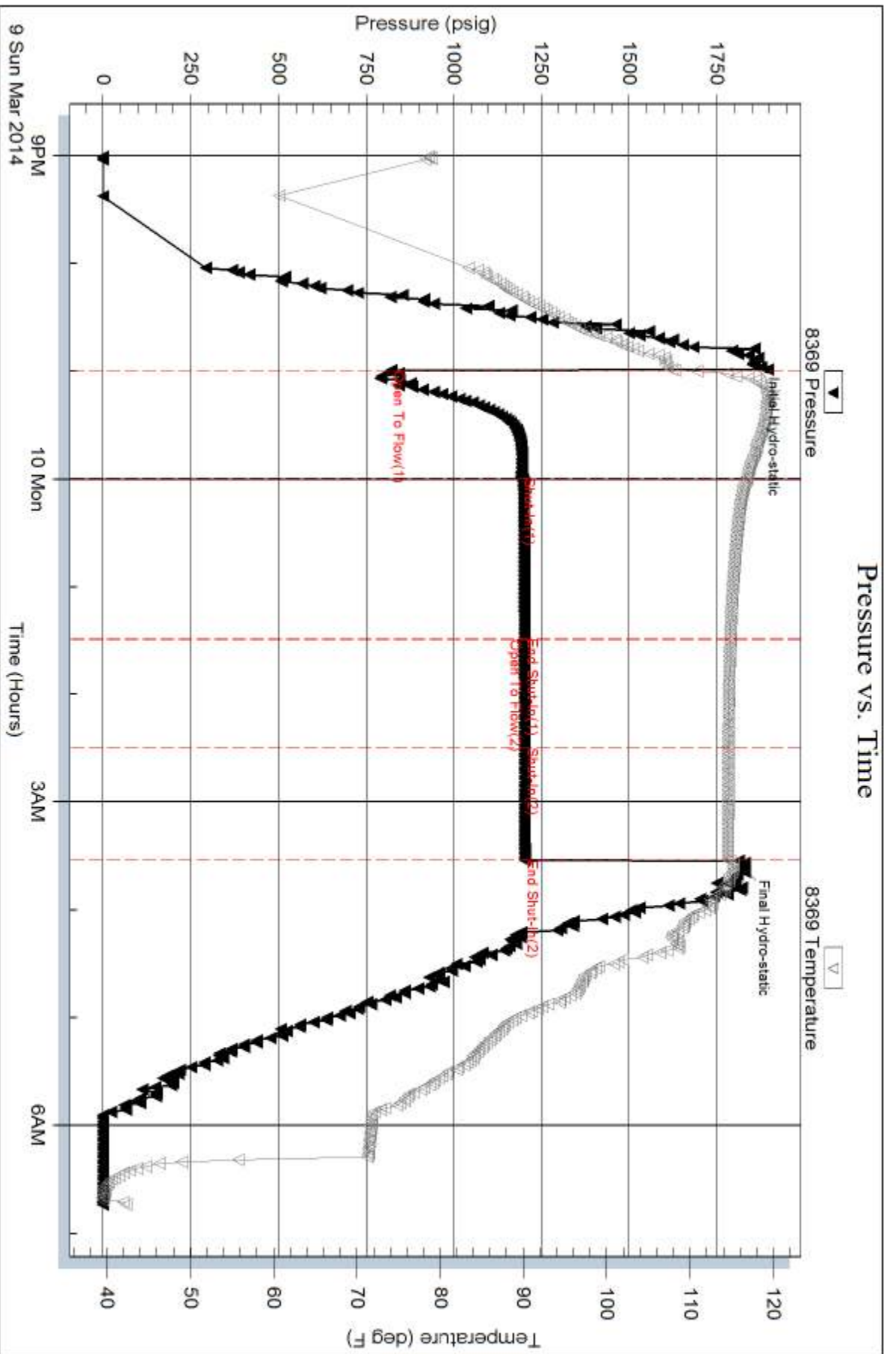
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .31 @ 50F

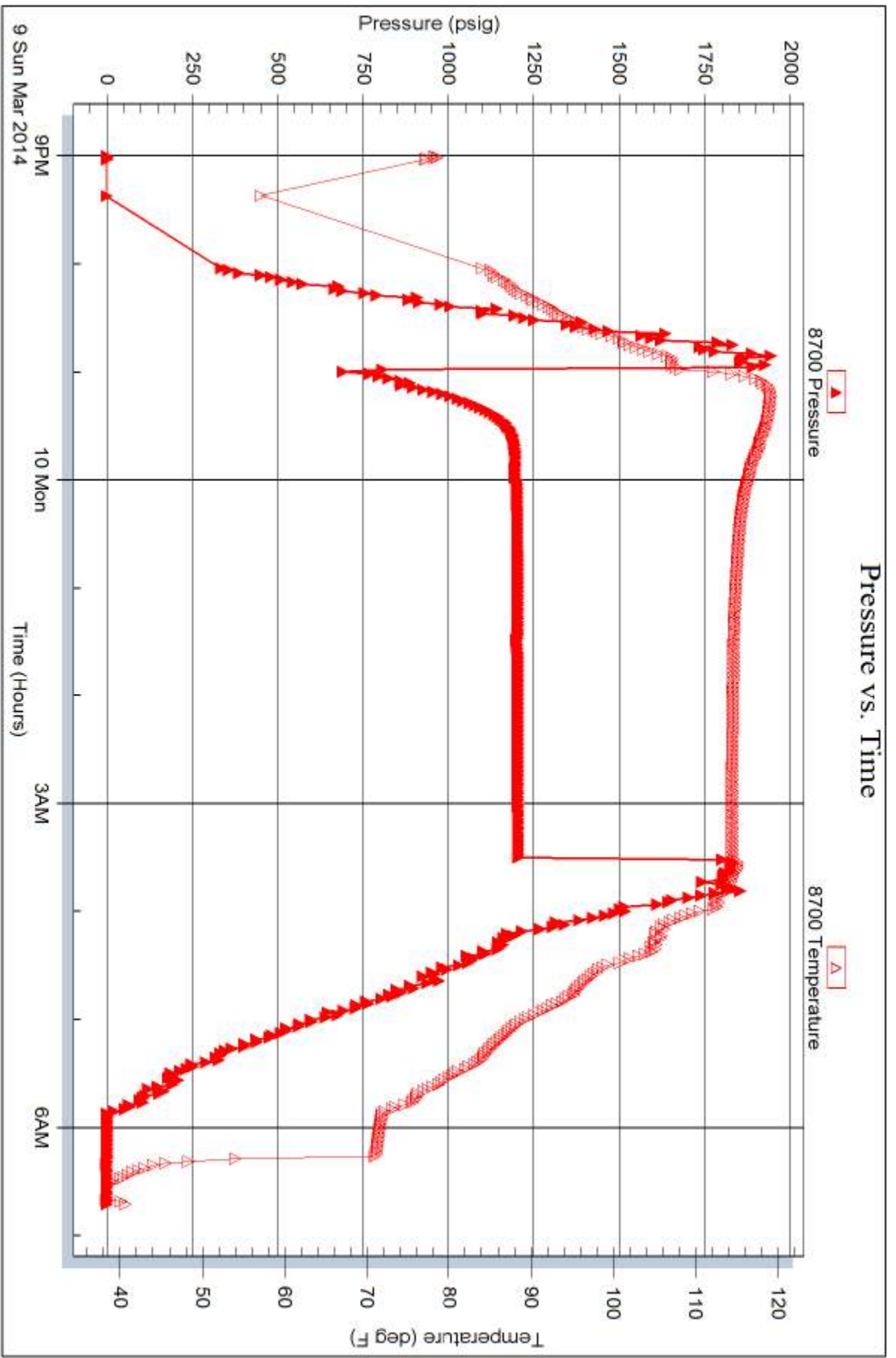


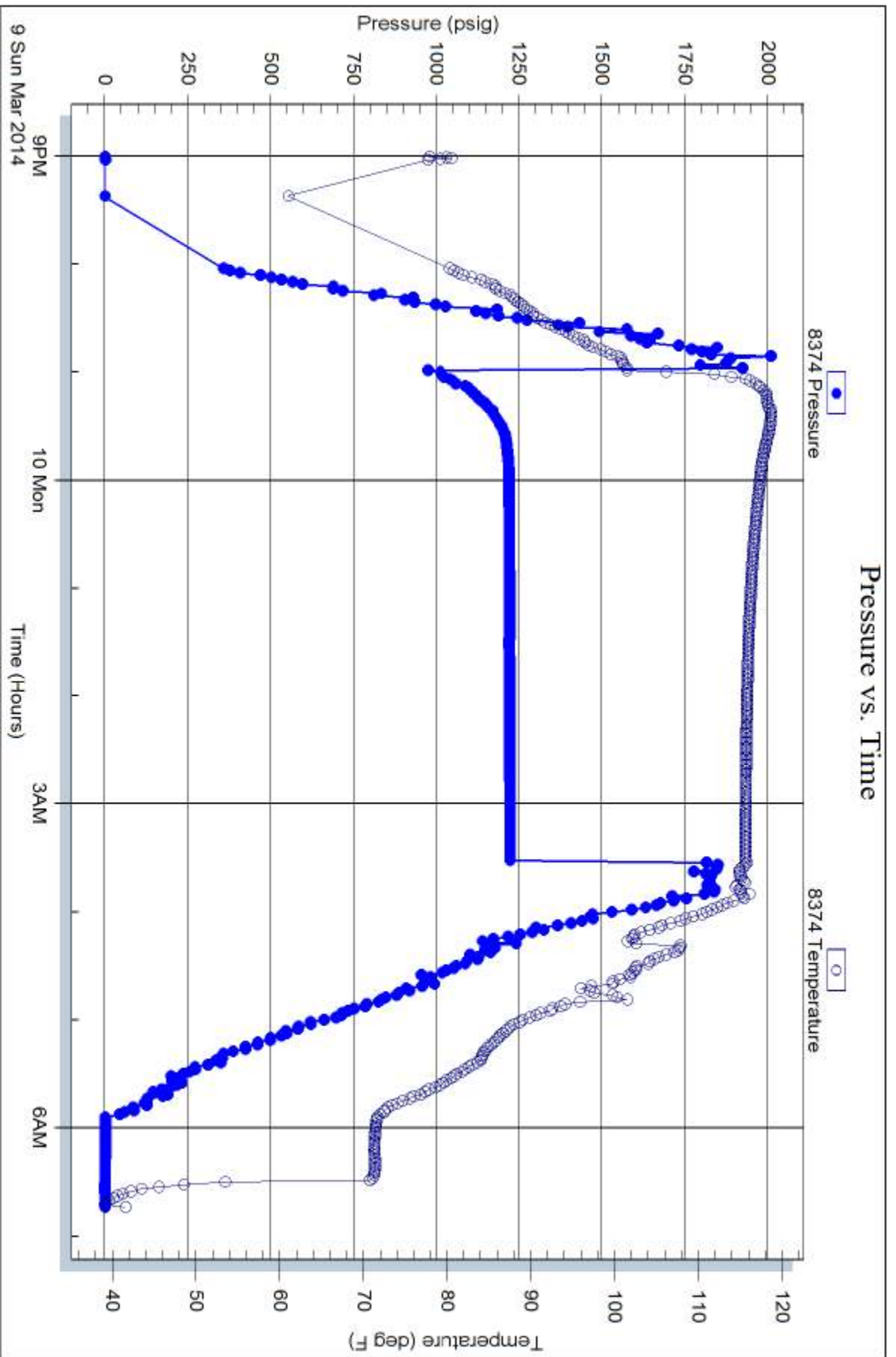
Serial #: 8700

Outside Circle Star Operating Corp

Lynd #13-1

DST Test Number: 2







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54077

Well Name & No. Lynd 13-1 Test No. 1 Date 3-7-14
 Company CIRCLE STAR OPERATING CORP Elevation 2250 KB 2248 GL
 Address 7065 CONFEDERATE PK RD, STE 102 FORT WORTH TEXAS 76108
 Co. Rep / Geo. CHRIS BEAN Rig INTEGRITY RIG 11
 Location: Sec. 13 Twp. 11^S Rge. 22^W Co. TREGO State Ks

Interval Tested 3576-3599 Zone Tested LKC "C"
 Anchor Length 23 Drill Pipe Run 3575 Mud Wt. 9
 Top Packer Depth 3571 Drill Collars Run — Vis 54
 Bottom Packer Depth 3576 Wt. Pipe Run — WL 6.8
 Total Depth 3599 Chlorides 1500 ppm System LCM 1#

Blow Description IFP-WEAK BLOW, 1/2" TO SURFACE BLOW
ISIP-NO BLOW
FFP-NO BLOW
FSIP-NO BLOW

| Rec | Feet of | %gas | %oil | %water | %mud |
|----------|-------------------|------|------|--------|------|
| <u>5</u> | <u>Mud</u> | | | | |
| | <u>w/show oil</u> | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

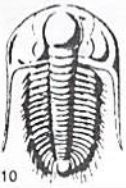
Rec Total 5 BHT 164 Gravity — API RW — @ — °F Chlorides — ppm

| | | |
|-------------------------------------|--|--|
| (A) Initial Hydrostatic <u>1708</u> | <input checked="" type="checkbox"/> Test <u>1150</u> | T-On Location <u>2215</u> |
| (B) First Initial Flow <u>17</u> | <input checked="" type="checkbox"/> Jars <u>250</u> | T-Started <u>2325</u> |
| (C) First Final Flow <u>18</u> | <input checked="" type="checkbox"/> Safety Joint <u>75</u> | T-Open <u>0245</u> |
| (D) Initial Shut-In <u>724</u> | <input type="checkbox"/> Circ Sub | T-Pulled <u>0530</u> |
| (E) Second Initial Flow <u>18</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>0734</u> |
| (F) Second Final Flow <u>18</u> | <input checked="" type="checkbox"/> Mileage <u>74RT</u> 114.70 | Comments |
| (G) Final Shut-In <u>747</u> | <input type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>1702</u> | <input type="checkbox"/> Straddle | |
| | <input checked="" type="checkbox"/> Shale Packer <u>250</u> | <input type="checkbox"/> Ruined Shale Packer |
| | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Ruined Packer |
| Initial Open <u>30</u> | <input type="checkbox"/> Extra Recorder | Sub Total <u>0</u> |
| Initial Shut-In <u>60</u> | <input type="checkbox"/> Day Standby | Total <u>1839.70</u> |
| Final Flow <u>15</u> | <input type="checkbox"/> Accessibility | MP/DST Disc't |
| Final Shut-In <u>60</u> | Sub Total <u>1839.70</u> | |

Approved By _____

Our Representative RAY SCHWAGER THANK YOU

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54078

Well Name & No. Lynd 13-1 Test No. 2 Date 3-9-14
 Company CIRCLE STAR OPERATING CORP Elevation 2257 KB 2248 GL
 Address 7065 CONFEDERATE PK RD SUITE 102 FORT WORTH, TEXAS 76108
 Co. Rep / Geo. CHRIS BEAN Rig INTEGRITY RIG II
 Location: Sec. 13 Twp. 11^S Rge. 22^W Co. Trego State K

Interval Tested 3850-3897 Zone Tested MARMATOR
 Anchor Length 47 Drill Pipe Run 3827 Mud Wt. 9.2
 Top Packer Depth 3850-3845 Drill Collars Run - Vis 59
 Bottom Packer Depth 3897 Wt. Pipe Run - WL 6.4
 Total Depth 4031 Chlorides 1600 ppm System LCM TR.
 Blow Description TFP - STRONG BLOW THRU-OUT
ISTIP - NO BLOW
FFP - WEAK BLOW THRU-OUT 1/4" BLOW
FSIP - NO BLOW

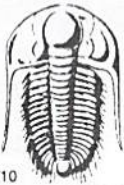
| Rec | Feet of | %gas | %oil | %water | %mud |
|------|---------|------|------|--------|------|
| 300 | MW | | 70 | 30 | |
| 2260 | WATER | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Rec Total 2560 BHT 114 Gravity - API RW .31 @ 50 °F Chlorides 31000 ppm

| | | |
|-------------------------------------|--|--|
| (A) Initial Hydrostatic <u>1851</u> | <input checked="" type="checkbox"/> Test <u>950</u> | T-On Location <u>2000</u> |
| (B) First Initial Flow <u>820</u> | <input checked="" type="checkbox"/> Jars <u>250</u> | T-Started <u>2100</u> |
| (C) First Final Flow <u>1193</u> | <input checked="" type="checkbox"/> Safety Joint <u>75</u> | T-Open <u>2255</u> |
| (D) Initial Shut-In <u>1203</u> | <input type="checkbox"/> Circ Sub | T-Pulled <u>0325</u> |
| (E) Second Initial Flow <u>1199</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>0644</u> |
| (F) Second Final Flow <u>1202</u> | <input checked="" type="checkbox"/> Mileage <u>74RT</u> 114.70 | Comments |
| (G) Final Shut-In <u>1202</u> | <input type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>1824</u> | <input checked="" type="checkbox"/> Straddle <u>600</u> | <input type="checkbox"/> Ruined Shale Packer |
| | <input checked="" type="checkbox"/> Shale Packer <u>250</u> | <input type="checkbox"/> Ruined Packer |
| | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Extra Copies |
| Initial Open <u>60</u> | <input type="checkbox"/> Extra Recorder | Sub Total <u>0</u> |
| Initial Shut-In <u>90</u> | <input type="checkbox"/> Day Standby | Total <u>2239.70</u> |
| Final Flow <u>60</u> | <input type="checkbox"/> Accessibility | MP/DST Disc't |
| Final Shut-In <u>60</u> | Sub Total <u>2239.70</u> | |

Approved By _____ Our Representative RAY SCHWAGER HANK 404

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54079

Well Name & No. Lynd 13-1 Test No. 3 Date 3-10-14
 Company Circle STAR Operating Corp Elevation 2257 KB 2248 GL
 Address 7065 Confederate PK Rd Suite 102 Fort Worth, Texas 76108
 Co. Rep / Geo. Chris Bean Rig Integrity rig II
 Location: Sec. 13 Twp. 11^s Rge. 22^w Co. Trego State Ks

Interval Tested 3850-3880 Zone Tested MARMATOR
 Anchor Length 30 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3850-3845 Drill Collars Run — Vis _____
 Bottom Packer Depth 3880-3885 Wt. Pipe Run — WL _____
 Total Depth 4031 Chlorides _____ ppm System LCM _____
 Blow Description _____

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----|---------|------|------|--------|------|
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location 1000
 (B) First Initial Flow _____ Jars _____ T-Started _____
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby 225 T-Out 1215
 (F) Second Final Flow _____ Mileage 74RT 114.70 Comments unloaded tool for DST #3, they decided NOT TO RUN TEST, loaded tool
 (G) Final Shut-In _____ Sampler _____ Ruined Shale Packer _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Packer _____
 _____ Shale Packer _____ Extra Copies _____
 Initial Open _____ Extra Packer _____ Sub Total 0
 Initial Shut-In _____ Extra Recorder _____ Total 339.70
 Final Flow _____ Day Standby _____ MP/DST Disc't _____
 Final Shut-In _____ Accessibility _____
 Sub Total 339.70

Approved By _____ Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.