

Operator Name: Aspen Energy Group, Inc. Lease Name: Mills Well #: 1X
 Sec. 27 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Open Hole Log Dual Induction
 Compensated Density
 Cased Hole Log Gamma Ray Neutron

<input type="checkbox"/> Log	Formation	Tops Datum	<input type="checkbox"/> Sample
Name	Admire '660' Sand	640 (+707)	
	Base Burlingame	831 (+516)	Datum
	White Cloud Sand	894 (+453)	
	Oread	1375 (-28)	
	Huebner	1412 (-65)	
	Douglas Shale	1436 (-89)	
	Douglas Sandstone	1490 (-143)	
	Lansing	1693 (-346)	
	Base Lansing	1818 (-491)	
	Kansas City	1984 (-637)	
	Base Kansas City	2139 (-792)	
	Marmaton	2229 (-882)	
	'Peru' Sand	2260 (-913)	
	Cherokee	2355 (-1008)	
	Ardmore	2421 (-1074)	
	Viola	2489 (-1142)	
	Simpson	2503 (-1156)	
	RTD	2550 (-1203)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	201	Class A	135	3% CC
Production	7 7/8"	5 1/2"	15.5#	2549	Class A	125	3% gel 2% KolSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
one	2514' to 2524'	250 gal	15% mud acid	2524
		500 gal	15% acid	2524
		3000#	20/40 sand-162# KCl water	

TUBING RECORD Size 2 7/8" Set At 2525' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8-29-01 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>18 bbls</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>125 bbls.</u>	Gas-Oil Ratio	Gravity <u>38</u>
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) n/a