



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 1-21-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: [Handwritten]		LEASE: [Handwritten]		WELL NO.: [Handwritten]						
ADDRESS:		COUNTY: [Handwritten]		STATE: [Handwritten]						
CITY:		STATE:		SERVICE CREW: [Handwritten]						
AUTHORIZED BY:		JOB TYPE: [Handwritten]								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
[Handwritten]	[Handwritten]									[Handwritten]
						ARRIVED AT JOB				[Handwritten]
						START OPERATION				[Handwritten]
						FINISH OPERATION				[Handwritten]
						RELEASED				[Handwritten]
						MILES FROM STATION TO WELL				[Handwritten]

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 103	APC	50	15		2550 00
CC 103	CO/NO PIP	50	5		1020 00
CC 103	CO/NO PIP	10	35		140 00
CC 111	SALT	10	634		242 00
CC 114	[Handwritten]	10	43		258 00
CC 11	[Handwritten]	10	141		726 15
CC 121	[Handwritten]	10	45		322 50
CC 214	[Handwritten]	10	35		502 50
CC 207	[Handwritten]	500	1		400 00
CC 207	[Handwritten]	50	1		360 00
CC 1100	[Handwritten]	50	8		210 00
CC 704	[Handwritten]	500	1		210 00
CC 100	[Handwritten]	100	7		318 75
CC 101	[Handwritten]	100	15		1,050 00
CC 113	[Handwritten]	700	800		1,290 00
CC 206	[Handwritten]	400	1		2,850 00
CC 240	[Handwritten]	50	235		329 00
CC 504	[Handwritten]	50	250		250 00
S 000	[Handwritten]	50	1		175 00
SUB TOTAL					10,510 38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Handwritten]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>Castelli Exploration Inc</b>	Lease No.	Date <b>1-21-14</b>
Lease <b>EINS-1 A</b>	Well # <b>4</b>	
Field Order # <b>9646</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>5692</b>
Type Job <b>CNW L.S.</b>	Formation <b>RTO 5700</b>	County <b>COMANCHE</b>
		State <b>KS</b>
		Legal Description <b>24-32-17</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>150 SKS AA-2</b>	<b>1/4" RATE</b>	PRESS <b>1090 SAIT</b>	ISIP <b>CR-R</b>
Depth <b>5692</b>	Depth	From	To	Pre Pad	Max <b>920 FIK</b>	<b>5# gel</b>	<b>5 Min. 190 gals Block</b>
Volume <b>135.47</b>	Volume	From	To	Pad <b>85 SKS 60</b>	Min <b>40 P02</b>		10 Min.
Max Press <b>1750</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>5649.82</b>	Packer Depth	From	To	Flush <b>134.5</b>	Gas Volume		Total Load

Customer Representative <b>RICK POPP</b>	Station Manager <b>Kevin Suidley</b>	Treater <b>MIKE MARTIN</b>
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Service Units	<b>37586</b>	<b>27463</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>MARTIN</b>	<b>Kuehn</b>	<b>PITTS</b>	<b>ON</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 PM					ON LOCATION / SAFETY MEETING
9:00					RUN 5 1/2 15.5# CSNG
					TURBO ON 1, 10, 11, 12, 13, 14, 15, 16
12:10					Circ. 30 minutes 30 STS LEFT
12:40					RUN CSNG
1:35					⊖ CASING ON BOTTOM
1:43					HOOK UP TO CSNG / BREAK CIRC W. RIG
2:44	300		3	4.5	PUMP 3 BBL H2O
2:49	300		8	4.5	MIX 35 SKS SCAVENGER @ 14.4 PPG
2:53	300		36	5	MIX 150 SKS AA-2 @ 15.3 PPG
3:03			4	3	WASH PUMP + LINES
3:08	200			6	RELEASE PLUG / START DISPLACEMENT
3:25	400		105	5	LIFT PRESSURE
3:29	700		125	4	SLOW RATE
3:33	1100/1600		134.5		PLUG DOWN, PSE TO 1600, RELEASE + HOLD
3:40			7/5		PLUG RAT HOLE + MISC. HOLE
					CIRC. TURN JOB
					JOB COMPLETE
					THANK YOU!
					MIKE MARTIN