



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10210 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-6-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____						
CUSTOMER Griffen Management		LEASE ANDREA KISHA WELL NO. 1						
ADDRESS _____		COUNTY Barber STATE KS						
CITY _____ STATE _____		SERVICE CREW MATTIA, KUCERA, ERISI						
AUTHORIZED BY _____		JOB TYPE: CRW SURFACE						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-6-14 DATE	AM PM	TIME
37586	.5							12:00
						ARRIVED AT JOB	AM PM	2:05
27463	.5					START OPERATION	AM PM	3:25
						FINISH OPERATION	AM PM	3:40
19959 / 21010	.5					RELEASED	AM PM	4:30
73768						MILES FROM STATION TO WELL		7.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Paul E. Jarman
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	common CRT	SK	180		2,880 00
CC 102	Cellofibre	lb	46		172 20
CC 109	Calcium chloride	lb	340		357 00
CE 153	WOODEN Plug 5 5/8	EA	1		160 00
E 100	P.U. Milase	MZ	35		148 75
E 101	Heavy eq. Milase	MZ	70		490 00
E 113	Prod + Build Def.	TM	2980		654 50
CC 200	Dept Charge 0-500'	4hr	1		1,000 00
CC 240	Blend + mix charge	SK	180		252 00
CC 504	Plug container	30B	1		250 00
S003	Service Supervisor	EA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		4,380 09
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE MIKE MATTA	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Paul E. Jarman</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer GRIFFIN MANAGEMENT	Lease No.	Date 4-6-14
Lease ANDREA FISHER	Well #	
Field Order # 10210	Station PIATT	Casing 8 5/8
		Depth 263.05
Type Job C/W SURFACE	Formation TD 265	County BAIDER
		State KS
		Legal Description 15-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 2.27	180 SKS COMMON	RATE 19	PRESS 22	ISIP CC
Depth 263.05	Depth	From	To	Pre Pad		Max		5 Min.
Volume 16.7	Volume	From	To	Pad		Min		10 Min.
Max Press 300	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 243.05	Packer Depth	From	To	Flush 15.5		Gas Volume		Total Load

Customer Representative Cecil	Station Manager	Treater
Service Units 37586	27463	19959 73768
Driver Names MATHI	KUAMIA	ERNST

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:05					ON LOCATION / SALT/ MORTAR
					RIG RUNNING CASING
2:45					CASING ON BOTTOM
2:55					HOOK UP TO CSNG. / BREAK CIRC W. RIG
3:25	150		3	5	PUMP 3 BBL WATER
3:26	200		38	6	MIX 180 SKS COMMON CMT
3:35					RELEASE PLUG
3:35	200			5	START DISPLACEMENT
3:40	200		15.5		PLUG DOWN
					10 BALS CMT TO PIT

JOB COMPLETE
THANK YOU!
MIKE MATHI



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FIELD SERVICE TICKET
1718 09347 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-11-14	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Griffin Management		LEASE: Andrey Fisher						1 WELL NO.
ADDRESS:		COUNTY: Barber		STATE: KS				
CITY:		STATE:		SERVICE CREW: EO Shaw JOE				
AUTHORIZED BY:		JOB TYPE: 5 1/2 Long Strings CNW						
EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	TRUCK CALLED	DATE: 4-11-14 AM/PM	TIME: 9:00
33708-20926	45 min					ARRIVED AT JOB	4-11-14 AM/PM	1:00
14959-73768	45 min					START OPERATION	4-11-14 AM/PM	1845
28847						FINISH OPERATION	4-11-14 AM/PM	19:30
						RELEASED	4-11-14 AM/PM	20:30
						MILES FROM STATION TO WELL	35	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	SK	200		3,400 00
CP 105	AA2 cement	SK	50		850 00
CC 102	celloflake	Lb	63		233 10
CC 111	salt	lb	1141		570 50
CC 112	Cement Friction Reducer	lb	118		708 00
CC 115	C-44	lb	235		1,210 25
CC 201	Gilsonite	lb	1251		838 17
CC 607	Latch Down Plug & Baffle	eq	1		400 00
CF 1251	Auto fill float shoe	eq	1		360 00
CF 1651	Turbo	eq	5		550 00
CF 1901	Basket	eq	1		290 00
C 704	KCl	Gal	6		210 00
CC 151	Mud flush	Gal	500		750 00
E 100	Pickup mileage	Mi	35		148 75
E 101	Heavy mileage	Mi	70		490 00
E 113	BULK Delivery	Tm	411		904 75
CE 205	DEPTH Charge	4hr	1		2,520 00
CE 240	Mixing Charge	SK	250		350 00
CE 504	Plug Container	JOB	1		250 00
S 003	Supervisor	ea	1		175 00
SUB TOTAL					9277 20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

RECEIVED

APR 17 2014

TOTAL

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER/OPERATOR CONTRACTOR OR AGENT)

Customer Griffin Management		Lease No.	Date 4-11-14	
Lease Andreg Fisher		Well # 1		
Field Order # 9347	Station Pratt	Casing 5/2	Depth 4856	County Barber State ..
Type Job CN W Longstring	Formation	Legal Description 15-32-12		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2								
Depth 4856	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 115.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4935	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative JR Griffin	Station Manager Kevin	Treater JOE
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Service Units	33708	20920	19959	73768	28443				
Driver Names	E D	shaw		JOE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					on LOC / safety meeting Run JTS of 5/2 csg. cent on 8-9-10-11-12 Basket on 1
1545					Start Running csg Running 117 5/2 15.5 csg
1750					csg on Bottom
1800					Hook up to Rig to circ. Hook up to Pump TRK to start JOB
1845			10	5.5	H2O Spacer
			12	5.5	mud flush
			5	5.5	H2O Spacer
			48	5.5	mix 200 5/5 AA-2 cement Shut down / clear Pump & Lines
1905			0	6.5	Start H2O Disp
	300		75	6.5	LIFT PSI
	6		93	4	SLOW Rate
19:30	1400		115	0	Plug Down
					JOB complete Thank you JOE