



BASICSM
 ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 A

DATE _____ TICKET NO. _____

DATE OF JOB				DISTRICT			NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER							LEASE							WELL NO.:					
ADDRESS										COUNTY					STATE				
CITY										STATE									
AUTHORIZED BY										SERVICE CREW									
										JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CASTELLI EXPLORATION INC	Lease No.	Date 2-20-14
Lease Gregg A	Well # 1-30	
Field Order # 9416	Station PLATT	Casing 13 7/8
		Depth 314.34
Type Job CNW CONDUCTOR	Formation	County COMANCHE
		State KS
		Legal Description 30-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 7/8	Tubing Size	Shots/Ft		Acid 200 SKI	A-SERV-1110	RATE 6 gpm	PRESS 290 psi	ISIP 3% cc 1/4 cr
Depth 314.34	Depth	From	To	Pre Pad 150 SKI	Max 60/40 PUZ	290 psi	5 Min.	5% cc 1/4 cr
Volume 49.33	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection SV	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 294.34	Packer Depth	From	To	Flush 46	Gas Volume			Total Load

Customer Representative Rick Pupp	Station Manager Kevin Gurdley	Treater Mike Matta
--------------------------------------	----------------------------------	-----------------------

Service Units	37586	27463	19831	19862				
Driver Names	Matta	Kuamin	Hanson					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15 P					ON LOCATION / SATELITE MAPPING
3:30					CASING ON BOTTOM
3:40					HOOK UP TO CSNG / BREAK C/W RIG
4:07	200		3	6	PUMP 3 BBLS 14.0
4:04	200		59	6	MIX 200 SKI A SERV LITE
4:20	200		37	6	MIX 150 SKI 60/40 PUZ
4:30	250		—	5	START DISPLACEMENT
4:40	250		46	—	PLUG DOWN / SHUT IN WELL
					15 BBLS TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTA