



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10130 A

30-335-16W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-26-14</b> DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Castelli Exploration, Inc.</b>		LEASE <b>Gregg "A"</b> WELL NO. <b>1-30</b>							
ADDRESS		COUNTY <b>Comanche</b> STATE <b>Kansas</b>							
CITY STATE		SERVICE CREW <b>C. Messick: M. McGraw: J. Hanson</b>							
AUTHORIZED BY		JOB TYPE: <b>C.N.W. - Longstring</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<b>3T, 216</b>	<b>1.25</b>						<b>2-26-14</b>	<b>AM</b>	<b>7:00</b>
						ARRIVED AT JOB		<b>AM</b>	<b>10:00</b>
<b>77,686-19,905</b>	<b>1.25</b>					START OPERATION		<b>AM</b>	<b>2:45</b>
						FINISH OPERATION		<b>AM</b>	<b>4:00</b>
<b>19,826-19,860</b>	<b>1.25</b>					RELEASED	<b>2-26-14</b>	<b>AM</b>	<b>4:15</b>
						MILES FROM STATION TO WELL			<b>75</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Blend Cement	slr	125	\$	2,125 00
CP103	60/40 Poz Blend Cement	slr	85	\$	1,000 00
CC102	Cellflak	Lb	32	\$	118 40
CC111	Salt	Lb	572	\$	286 00
CC112	Cement Friction Reducer	Lb	36	\$	216 00
CC115	Gas Blok	Lb	118	\$	607 70
CC129	Fluid Loss	Lb	36	\$	270 00
CC201	Gilsonite	Lb	625	\$	418 75
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00
CF1651	Turbolizer, 5 1/2"	ea	6	\$	660 00
C704	Clay max	Gal	6	\$	210 00
E100	Pickup Mileage	mi	75	\$	318 75
E101	Heavy Equipment Mileage	mi	150	\$	1050 00
E113	Bulk Delivery	tm	720	\$	1,152 00
CE206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4	\$	2,880 00
CE240	Blending and Mixing Service	slr	210	\$	294 00
CE504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>\$ 9,736 32</b>
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u><i>[Signature]</i></u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>[Signature]</i></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Castelli Exploration, Inc.	Lease No. Well # 1-30	Date 2-26-14
Lease Gregg "A"	Station Pratt, Kansas	County Comanche
Field Order # 10130	Casing " " 5 1/2 15.5 Lb.	Depth 5302 ft.
Type Job C.N.W.-Longstring	Formation	State Kansas
		Legal Description 30-335-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 Lb./ft.	Shots/Ft 125	AA2	AA2 cement with	38 Fluid	Loss, 38	ISIP Friction Reducer.
Depth 5302 Feet	Depth	From 18 Gal	To Blot	108 Salt, .25 Lb./str.	Max cellulose, 5 Lb./str.	5 Min.	Gilsonite
Volume 126.2 Bbl.	Volume	From	To 15.3 L	27 Gal, 5.47 Gal	Min 1 str., 1.36	CU.F.T./5	10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To 35 sac	As 60/40 Poz cement	Avg for scavenger		15 Min.
Well Connection Plug and Gunner	Annulus Vol.	From 50	To	Additional 50 sacs 60/40 Poz to Plug Rat (30 sacs) and Mouse (20 sacs) holes	HP Used		Annulus Pressure
Plug Depth 5,262 Feet	Packer Depth	From	To	Flush 125.2 Bbl. 28 HCL	Gas Volume		Total Load

Customer Representative Rich Popp	Station Manager Kevin Gordley	Treater Clarence R. Messich
Service Units 37,216	77,686	19,905
Driver Names Messich	Mc Graw	Hanson
19,826	19,860	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
10:15					Dutco Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 125 Joints new 15.9 Lb./ft. 5 1/2" casing. A Turbolizer was installed on collars # 1, 4, 5, 6, 7, and # 8.
10:30					Trucks on location and hold safety meeting.
1:30					Casing in well. Circulate for 1 hour.
2:41		2,000			shut in well. Pressure Test. Open well. Start Fresh water Pre-Flush.
2:43	300			5	Start mixing 35 sacs 60/40 Poz scavenger cement.
2:46	300		8	5	Start mixing 125 sacs AA2 Blend cement.
	10		38		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
2:57	150			6.5	Start 28 HCL Displacement.
			103	5	Start to lift cement.
3:20	800		125		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
4:15					Job Complete.
					Thank You.
					Clarence, Mike, Josh