Scale 1:240 Imperial

Well Name:	Renick #2		
Surface Location:	710' FNL and 2000' FEL		
Bottom Location:			
API:	15-069-20460-0000		
License Number:	34320		
Spud Date:	2/24/2014	Time:	10:00 PM
Region:	Sec. 19 - T25S - R29W, Gray County		
Drilling Completed:	3/3/2014	Time:	1:10 PM
Surface Coordinates:			
Bottom Hole Coordinates:			
Ground Elevation:	2814.00ft		
K.B. Elevation:	2822.00ft		
Logged Interval:	4050.00ft	To:	5206.00ft
Total Depth:	5206.00ft		
Formation:	Mississippian - St. Louis		
Drilling Fluid Type:	Chemical/Fresh Water Gel		

OPERATOR

Company:	Lasso Energy LLC		
Address:	P.O. Box 465 1125 S. Main St. Chase, KS 67524		
Contact Geologist:	Bruce Kelso		
Contact Phone Nbr:	918.633.9655		
Well Name:	Renick #2		
Location:	710' FNL and 2000' FEL	API:	15-069-20460-0000
Pool:		Field:	Unnamed
State:	Kansas	Country:	USA

LOGGED BY

Company:	Valhalla Exploration, LLC		
Address:	8100 E. 22nd St. North Building 1800-2 Wichita, KS 67226		
Phone Nbr:	316.655.3550		
Logged By:	Geologist	Name:	Derek W. Patterson

REMARKS

It was concluded that the Renick #2 wellbore intersected the existing Renick 'Q' #1 wellbore at/around 1879'; the point where circulation was lost. Slawson plugged & abandoned said wellbore in 1981 as a dry hole. From 1879' to RTD the Renick #2 was treated as a wash down of the original Renick 'Q' #1. Open hole logs were conducted following the completion of the wash down.

5 1/2' production casing was ran and cemented for further evaluation of the Renick #2.

All geologic descriptions and DST information have been imported/copied over from the original report for Slawson's Renick "Q' #1.

Respectfully Submitted,

Derek W. Patterson

GENERAL INFORMATION

Service Companies

Drilling Contractor: Fossil Drilling - Rig #2	Drilling Fluid: Mud-Co/Service Mud Inc.
Tool Pusher: Craig Eubank	Engineer: Justin Whiting
Daylight Driller: Kerry Clark	

Evening Driller: Jesse Reynolds
Morning Driller: Edward Raney
Relief: Michael Moore

Gas Detector: Bluestem Environmental
Engineer: Sidney Edelbrock
Unit: 0087
Operational By: 1833'

Logging Company: Tucker Energy Services
Engineer: R. King
Logs Ran: DI, CDNL, Micro
Deviation Log

Testing Company: None Performed
Tester: N/A

Deviation Survey	
Depth	Survey
373'	1/2°
860'	3/4°
1112'	1 3/4°
1794'	1°
1833'	2°
1928'	1 1/4°
2241'	1 3/4°
2743'	3/4°
3276'	1/2°
3935'	0°

Pipe Strap	
Depth	Pipe Strap
None Performed	

Bit Record								
Bit #	Size	Make	Type	Serial Number	Depth In	Depth Out	Feet	Hours
1	12 1/4"	Varel	MT	--	0'	1794'	1794'	28
2	7 7/8"	Varel	HE-29	1392766	1794'	5205'	3411'	52.75

Surface Casing	
2.27.2014	Ran 44 joints of new 24#/ft 8 5/8" casing, tallying 1774', set @ 1785' KB. Cemented with 455 sacks A Common, 150 sacks Premium Plus. Cement did circulate. Plug down @ 0950 hrs 2.27.14. By Basic Energy Services.

Production Casing	
3.4.2014	Ran 123 joints of new 17#/ft 5 1/2" production casing, tallying 5157.89', set @ 5157' KB. Cemented with 270 sacks AA2. Rathole plugged with 30 sacks AA2. Cement did circulate. Plug down @ 2230 hrs 3.4.14. By Basic Energy Services.

DAILY DRILLING REPORT

Date	0700 Hrs Depth	Previous 24 Hours of Operations
3.3.2014	4594'	Geologist Derek W. Patterson on location 1720 hrs 3.2.14. It was determined that the Renick #2 penetrated into the old wellbore (Renick 'Q' #1). The decision was made to wash down the existing wellbore to its old TD of 5200'. Rig currently washing down Renick 'Q' #1 wellbore. Made 1067' over past 24 hrs of operations. DMC: $1,248.40 CMC: $14,512.60
3.4.2014	RTD - 5205' LTD - 5206'	Continue wash down and ream old Renick 'Q' #1 wellbore. Old TD of 5205' reached 1310 hrs 3.3.14. CTCH, conduct short trip up into surface casing. CTCH back on bottom. TOH for open hole logging operations 1915 hrs 3.3.14. Rig up Tucker Energy Services. Conduct open hole logging operations. Orders received to run 5 1/2" production casing for further evaluation of the Renick #2. Geologist Derek W. Patterson off location 0615 hrs 3.4.14. Made 611' over past 24 hrs of operations. DMC: $1,978.60 CMC: $16,491.20

WELL COMPARISON SHEET

	Drilling Well Lasso Energy LLC - Renick #2 Sec. 19 - T25S - R29W 710' FNL & 2000' FEL 2822 KB		Comparison Well Slawson - Renick 'Q' #1 Sec. 19 - T25S - R29W 660' FNL & 2000' FEL Dry 2820 KB			Comparison Well Gear Petroleum - Strawn 'A' #1 Sec. 20 - T25S - R29W NW NW Dry 2732 KB			Comparison Well Becker Clyde - Strawn #1 Sec. 20 - T25S - R29W 100' W of SW SE NE Oil - St. Louis 2780 KB		
					Structural Relationship			Structural Relationship			Structural Relationship
Formation	Log	Sub-Sea	Log	Sub-Sea	Log	Log	Sub-Sea	Log	Log	Sub-Sea	Log
Heebner	4110	-1288	4106	-1286	-2	4032	-1300	12	4073	-1293	5
Toronto	4128	-1306	4124	-1304	-2	4047	-1315	9	4086	-1306	0
Lansing-Kansas City	4194	-1372	4190	-1370	-2	4118	-1386	14	4158	-1378	6
LKC 'B'	4226	-1404	4223	-1403	-1	4156	-1424	20	4193	-1413	9
LKC 'D'	4268	-1446	4264	-1444	-2	4188	-1456	10	4226	-1446	0
LKC 'F'	4295	-1473	4291	-1471	-2	4216	-1484	11	4256	-1476	3
LKC 'G'	4327	-1505	4323	-1503	-2	4249	-1517	12	4282	-1502	-3
Muncie Creek	4371	-1549	4368	-1548	-1	4298	-1566	17	4328	-1548	-1
LKC 'H'	4379	-1557	4375	-1555	-2	4304	-1572	15	4334	-1554	-3

LKC 'H'	4379	-1557	4375	-1555	-2	4304	-1572	15	4334	-1554	-3
LKC 'I'	4402	-1580	4398	-1578	-2	4327	-1595	15	4358	-1578	-2
LKC 'J'	4434	-1612	4430	-1610	-2	4356	-1624	12	4395	-1615	3
Stark	4494	-1672	4490	-1670	-2	4418	-1686	14	4454	-1674	2
LKC 'K'	4500	-1678	4496	-1676	-2	4423	-1691	13	4463	-1683	5
Hushpuckney	4536	-1714	4532	-1712	-2	4462	-1730	16	4500	-1720	6
LKC 'L'	4544	-1722	4541	-1721	-1	4470	-1738	16	4511	-1731	9
Base Kansas City	4626	-1804	4621	-1801	-3	4550	-1818	14	4595	-1815	11
Marmaton	4648	-1826	4644	-1824	-2	4571	-1839	13	4620	-1840	14
Pawnee	4721	-1899	4717	-1897	-2	4650	-1918	19	4691	-1911	12
Fort Scott	4744	-1922	4740	-1920	-2	4672	-1940	18	4714	-1934	12
Cherokee	4760	-1938	4755	-1935	-3	4686	-1954	16	4730	-1950	12
Cherokee Lime	4845	-2023	4841	-2021	-2	4772	-2040	17	4817	-2037	14
Ste. Genevieve	4898	-2076	4894	-2074	-2	4816	-2084	8	4869	-2089	13
St. Louis	4954	-2132	4950	-2130	-2	4870	-2138	6	4918	-2138	6
Top STL Porosity	4954	-2132	4950	-2130	-2	4876	-2144	12	4920	-2140	8
Base STL Porosity	4960	-2138	4956	-2136	-2	4884	-2152	14	4926	-2146	8
Total Depth	5206	-2384	5200	-2380	-4	5207	-2475	91	5046	-2266	-118

ROCK TYPES

DOL1 · LMST1 · LMST2 · LMST3 · LMST4 · LMSTSDY · SHALE BRN · SHALE CAR · SHALE GRN · SHALE GRA · SHALE RED

ACCESSORIES

MINERAL
- Glauconite
- Chert White

FOSSIL
- F Fossils < 20%
- Oolite
- Oomoldic

STRINGER
- Limestone1

TEXTURE
- C Chalky
- L Lithogr

OTHER SYMBOLS

MISC
- Daily Report
- Digital Photo
- Document
- Folder
- Link
- Vertical Log File
- Horizontal Log File
- Core Log File
- Drill Cuttings Rpt

DST
- DST1
- DST2
- DST3
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

Curve Track #1
ROP (min/ft)
Gamma (API)
Cal (in)
1:240 Imperial
0 ROP (min/ft) 10
0 Gamma (API) 150
6 Cal (in) 16

Depth | Intervals
Cored Interval
DST Interval
DST
Lithology
Oil Show

Geological Descriptions

Lost Circulation @ 1879'

Note: it has been concluded that the Renick #2 wellbore intersected the existing Renick 'Q' #1 wellbore at/around 1879'; the point where circulation was lost. From 1879' to RTD the Renick #2 was treated as a wash down of the original Renick 'Q' # 1.

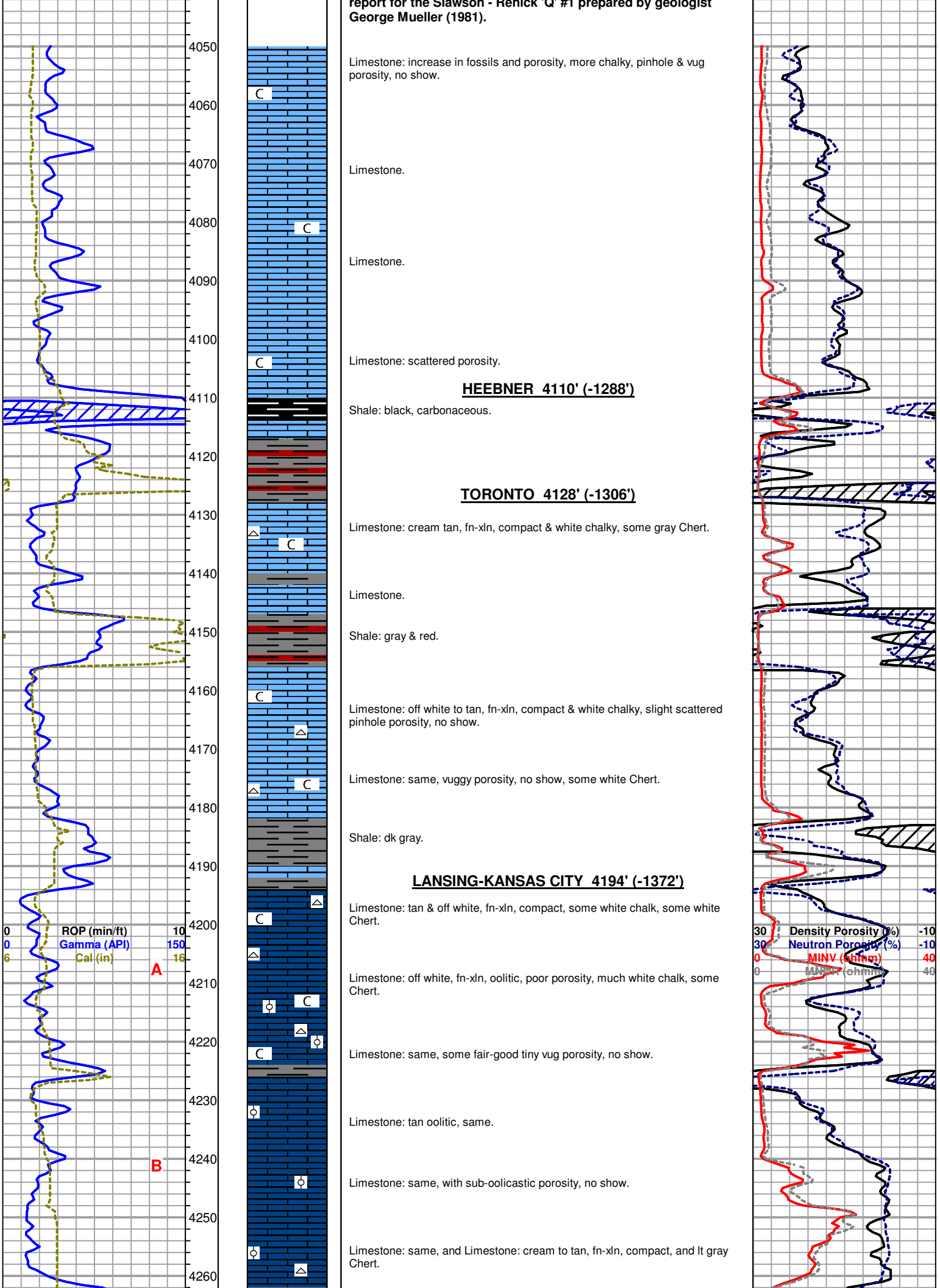
Geologist Derek W. Patterson On Location 1720 hrs 3.2.14

All sample descriptions copied over from the original geologic

TG, C1 - C5
Density Porosity (%)
Neutron Porosity (%)
MINV (ohmm)
MNOR (ohmm)
1:240 Imperial
30 Density Porosity (%) -10
30 Neutron Porosity (%) -10
0 MINV (ohmm) 40
0 MNOR (ohmm) 40

4000
4010
4020
4030
4040

report for the Slawson - Renick 'Q' #1 prepared by geologist George Mueller (1981).



Limestone: increase in fossils and porosity, more chalky, pinhole & vug porosity, no show.

Limestone.

Limestone.

Limestone: scattered porosity.

HEEBNER 4110' (-1288')

Shale: black, carbonaceous.

TORONTO 4128' (-1306')

Limestone: cream tan, fn-xln, compact & white chalky, some gray Chert.

Limestone.

Shale: gray & red.

Limestone: off white to tan, fn-xln, compact & white chalky, slight scattered pinhole porosity, no show.

Limestone: same, vuggy porosity, no show, some white Chert.

Shale: dk gray.

LANSING-KANSAS CITY 4194' (-1372')

Limestone: tan & off white, fn-xln, compact, some white chalk, some white Chert.

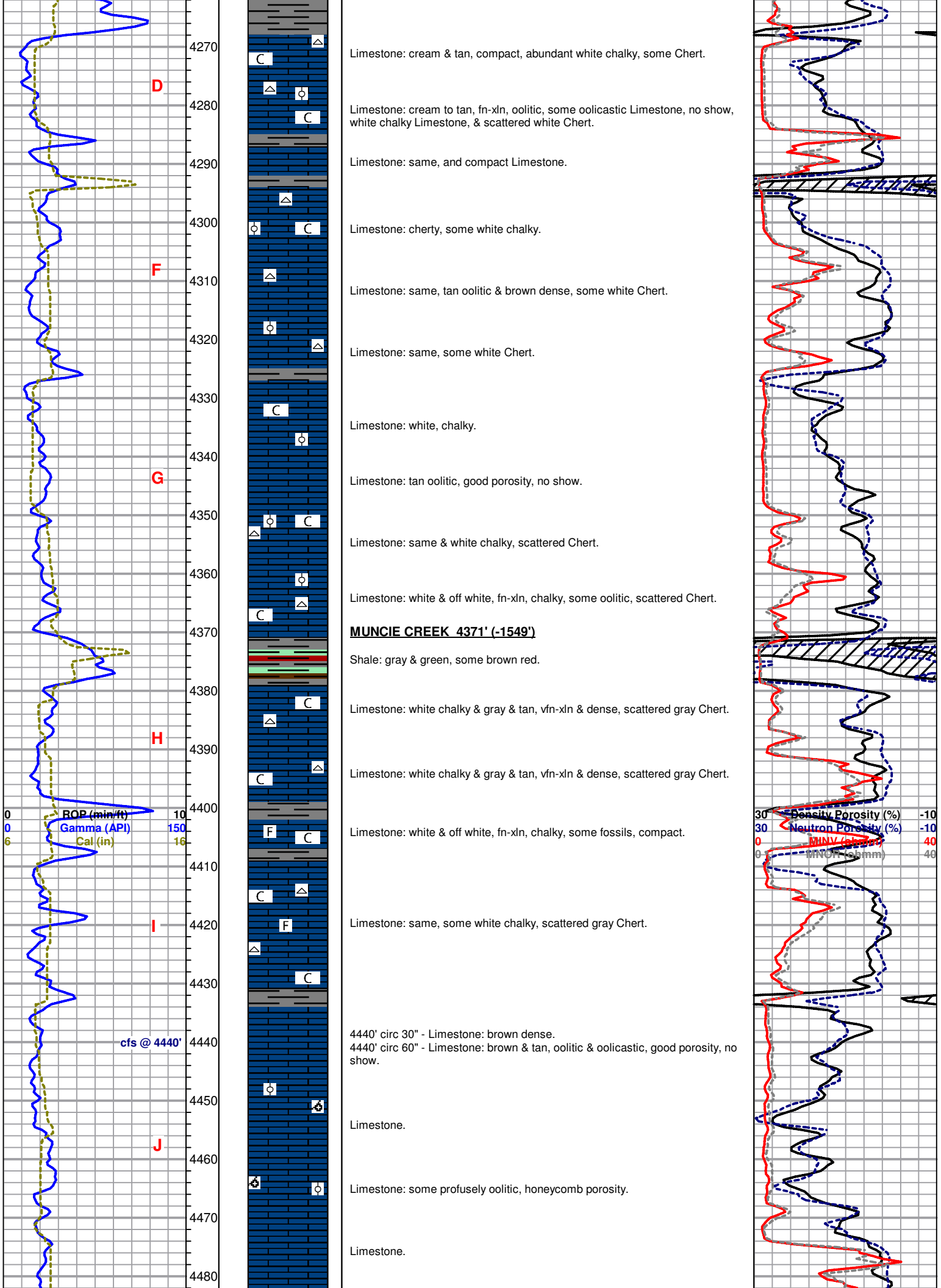
Limestone: off white, fn-xln, oolitic, poor porosity, much white chalk, some Chert.

Limestone: same, some fair-good tiny vug porosity, no show.

Limestone: tan oolitic, same.

Limestone: same, with sub-oolicastic porosity, no show.

Limestone: same, and Limestone: cream to tan, fn-xln, compact, and lt gray Chert.



Limestone: cream & tan, compact, abundant white chalky, some Chert.

Limestone: cream to tan, fn-xln, oolitic, some oolicastic Limestone, no show, white chalky Limestone, & scattered white Chert.

Limestone: same, and compact Limestone.

Limestone: cherty, some white chalky.

Limestone: same, tan oolitic & brown dense, some white Chert.

Limestone: same, some white Chert.

Limestone: white, chalky.

Limestone: tan oolitic, good porosity, no show.

Limestone: same & white chalky, scattered Chert.

Limestone: white & off white, fn-xln, chalky, some oolitic, scattered Chert.

MUNCIE CREEK 4371' (-1549')

Shale: gray & green, some brown red.

Limestone: white chalky & gray & tan, vfn-xln & dense, scattered gray Chert.

Limestone: white chalky & gray & tan, vfn-xln & dense, scattered gray Chert.

Limestone: white & off white, fn-xln, chalky, some fossils, compact.

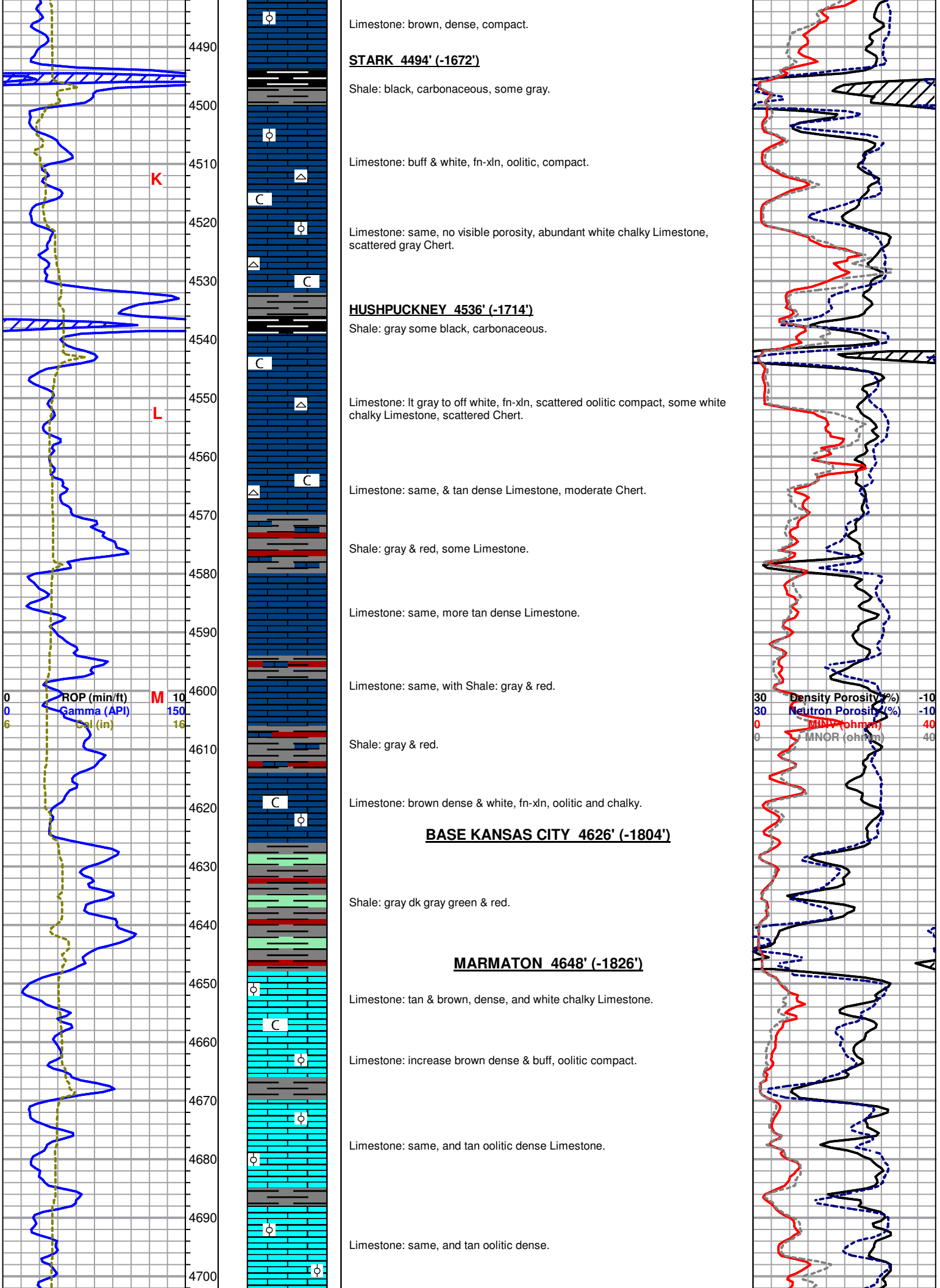
Limestone: same, some white chalky, scattered gray Chert.

4440' circ 30" - Limestone: brown dense.
4440' circ 60" - Limestone: brown & tan, oolitic & oolicastic, good porosity, no show.

Limestone.

Limestone: some profusely oolitic, honeycomb porosity.

Limestone.



Limestone: brown, dense, compact.

STARK 4494' (-1672')

Shale: black, carbonaceous, some gray.

Limestone: buff & white, fn-xln, oolitic, compact.

Limestone: same, no visible porosity, abundant white chalky Limestone, scattered gray Chert.

HUSHPUCKNEY 4536' (-1714')

Shale: gray some black, carbonaceous.

Limestone: lt gray to off white, fn-xln, scattered oolitic compact, some white chalky Limestone, scattered Chert.

Limestone: same, & tan dense Limestone, moderate Chert.

Shale: gray & red, some Limestone.

Limestone: same, more tan dense Limestone.

Limestone: same, with Shale: gray & red.

Shale: gray & red.

Limestone: brown dense & white, fn-xln, oolitic and chalky.

BASE KANSAS CITY 4626' (-1804')

Shale: gray dk gray green & red.

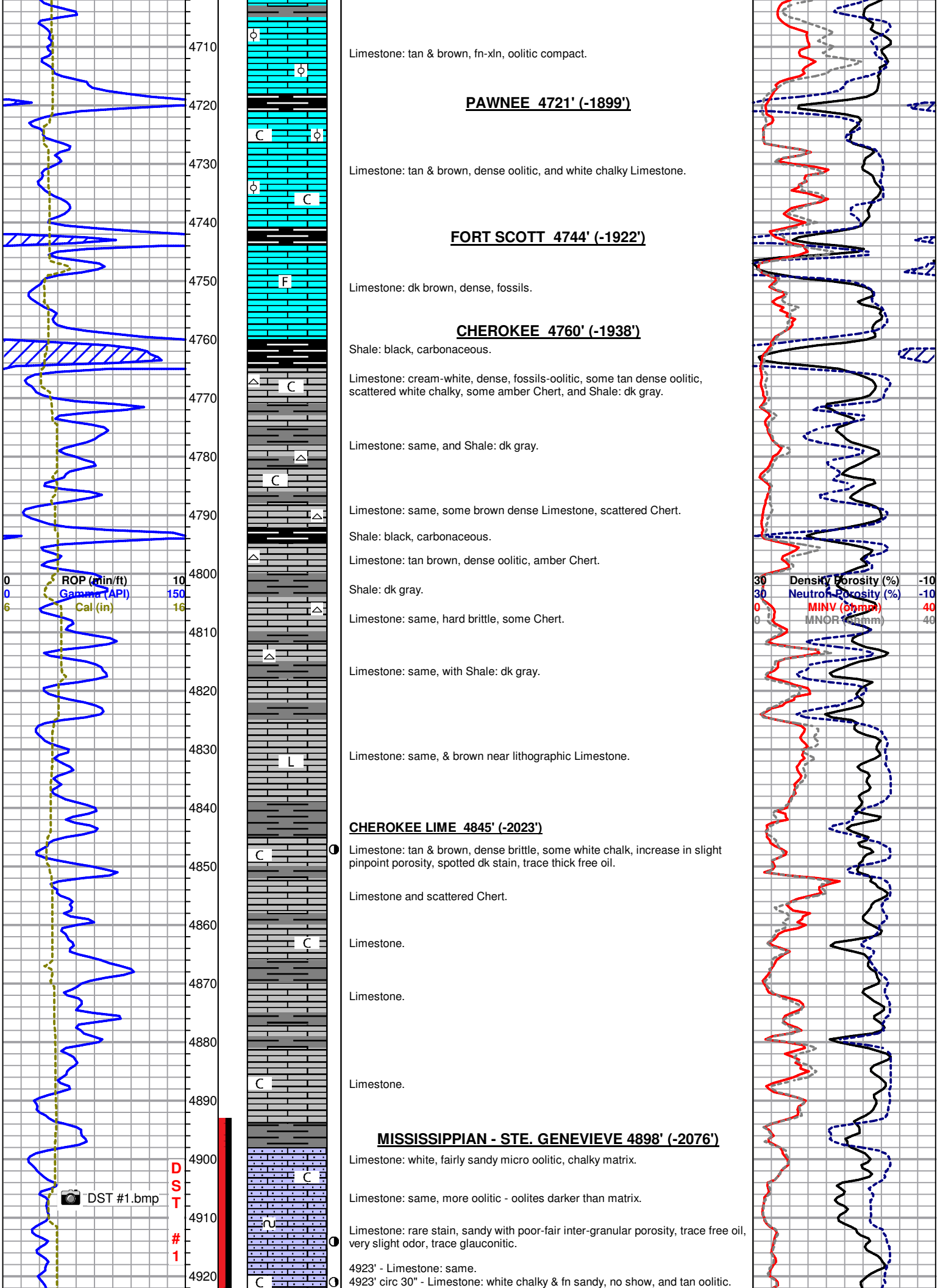
MARMATON 4648' (-1826')

Limestone: tan & brown, dense, and white chalky Limestone.

Limestone: increase brown dense & buff, oolitic compact.

Limestone: same, and tan oolitic dense Limestone.

Limestone: same, and tan oolitic dense.



Limestone: tan & brown, fn-xln, oolitic compact.

PAWNEE 4721' (-1899')

Limestone: tan & brown, dense oolitic, and white chalky Limestone.

FORT SCOTT 4744' (-1922')

Limestone: dk brown, dense, fossils.

CHEROKEE 4760' (-1938')

Shale: black, carbonaceous.

Limestone: cream-white, dense, fossils-oolitic, some tan dense oolitic, scattered white chalky, some amber Chert, and Shale: dk gray.

Limestone: same, and Shale: dk gray.

Limestone: same, some brown dense Limestone, scattered Chert.

Shale: black, carbonaceous.

Limestone: tan brown, dense oolitic, amber Chert.

Shale: dk gray.

Limestone: same, hard brittle, some Chert.

Limestone: same, with Shale: dk gray.

Limestone: same, & brown near lithographic Limestone.

CHEROKEE LIME 4845' (-2023')

Limestone: tan & brown, dense brittle, some white chalk, increase in slight pinpoint porosity, spotted dk stain, trace thick free oil.

Limestone and scattered Chert.

Limestone.

Limestone.

Limestone.

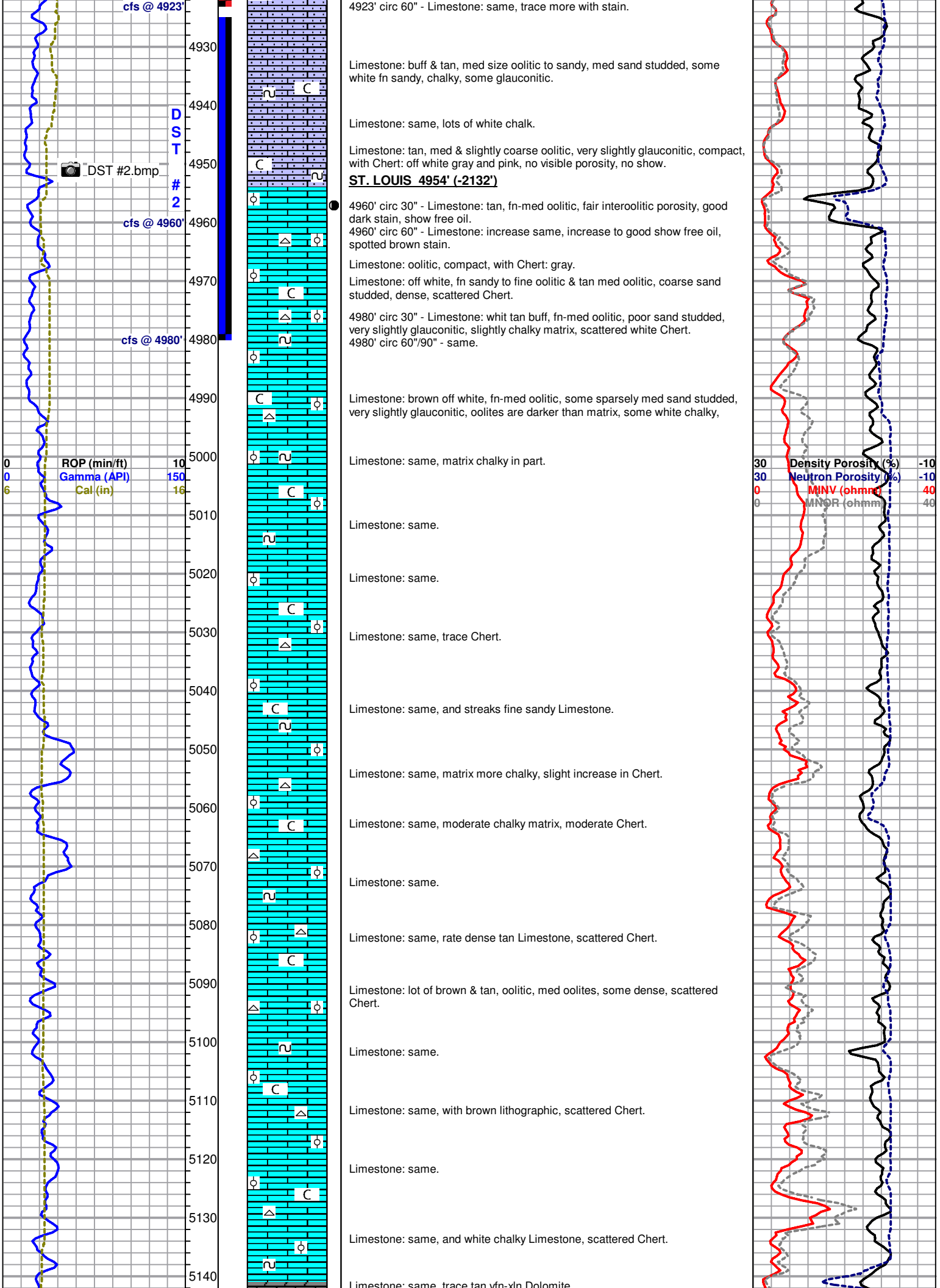
MISSISSIPPIAN - STE. GENEVIEVE 4898' (-2076')

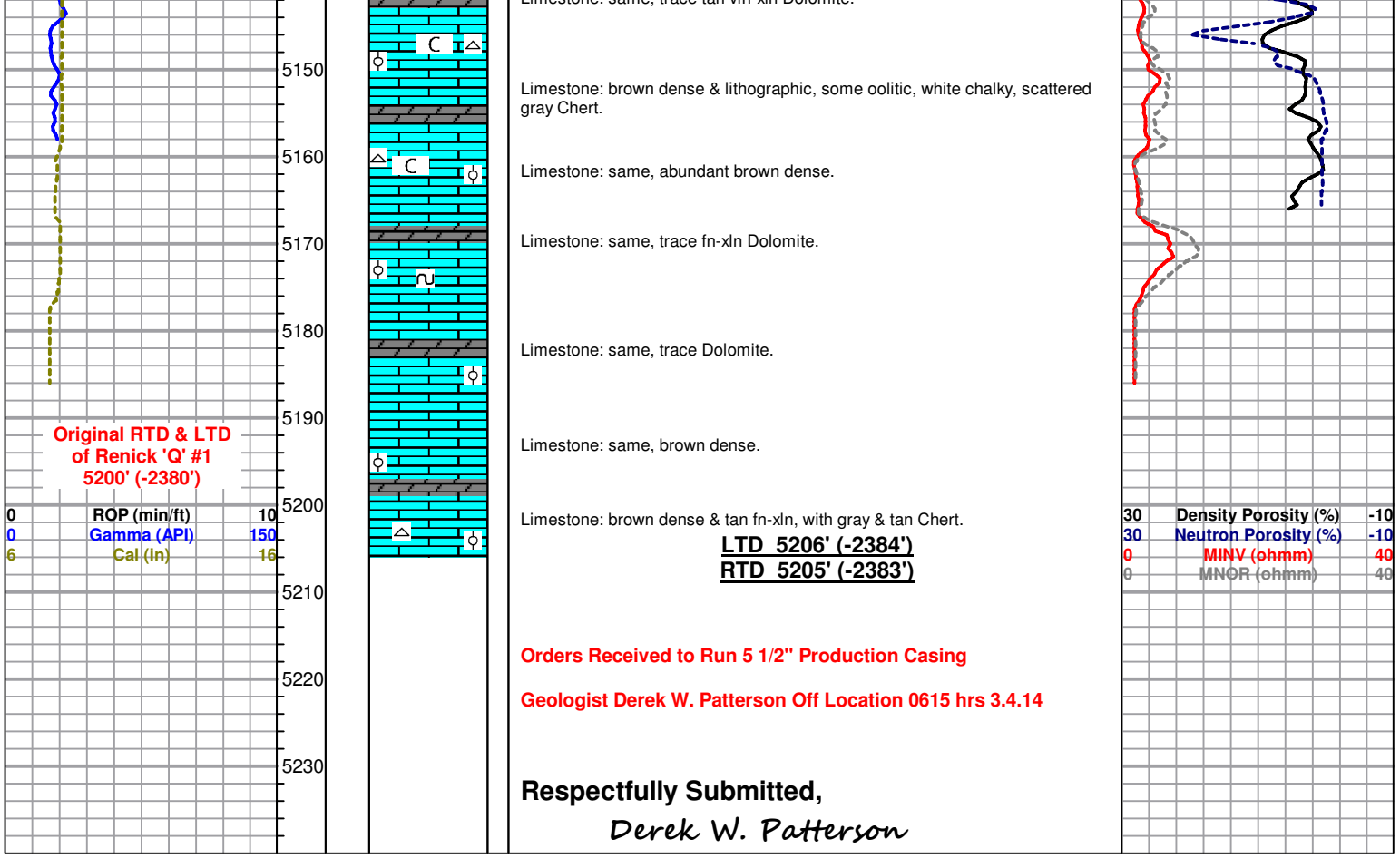
Limestone: white, fairly sandy micro oolitic, chalky matrix.

Limestone: same, more oolitic - oolites darker than matrix.

Limestone: rare stain, sandy with poor-fair inter-granular porosity, trace free oil, very slight odor, trace glauconitic.

4923' - Limestone: same.
4923' circ 30" - Limestone: white chalky & fn sandy, no show, and tan oolitic.


cfs @ 4923'
4930
4940
DST
DST #2.bmp
#
2
4950
cfs @ 4960'
4960
4970
cfs @ 4980'
4980
4990
5000
0 ROP (min/ft) 10
0 Gamma (API) 150
6 Cal (in) 16
5010
5020
5030
5040
5050
5060
5070
5080
5090
5100
5110
5120
5130
5140
4923' circ 60" - Limestone: same, trace more with stain.
Limestone: buff & tan, med size oolitic to sandy, med sand studded, some white fn sandy, chalky, some glauconitic.
Limestone: same, lots of white chalk.
Limestone: tan, med & slightly coarse oolitic, very slightly glauconitic, compact, with Chert: off white gray and pink, no visible porosity, no show.
ST. LOUIS 4954' (-2132')
4960' circ 30" - Limestone: tan, fn-med oolitic, fair interoolitic porosity, good dark stain, show free oil.
4960' circ 60" - Limestone: increase same, increase to good show free oil, spotted brown stain.
Limestone: oolitic, compact, with Chert: gray.
Limestone: off white, fn sandy to fine oolitic & tan med oolitic, coarse sand studded, dense, scattered Chert.
4980' circ 30" - Limestone: whit tan buff, fn-med oolitic, poor sand studded, very slightly glauconitic, slightly chalky matrix, scattered white Chert.
4980' circ 60"/90" - same.
Limestone: brown off white, fn-med oolitic, some sparsely med sand studded, very slightly glauconitic, oolites are darker than matrix, some white chalky,
Limestone: same, matrix chalky in part.
Limestone: same.
Limestone: same.
Limestone: same, trace Chert.
Limestone: same, and streaks fine sandy Limestone.
Limestone: same, matrix more chalky, slight increase in Chert.
Limestone: same, moderate chalky matrix, moderate Chert.
Limestone: same.
Limestone: same, rate dense tan Limestone, scattered Chert.
Limestone: lot of brown & tan, oolitic, med oolites, some dense, scattered Chert.
Limestone: same.
Limestone: same, with brown lithographic, scattered Chert.
Limestone: same.
Limestone: same, and white chalky Limestone, scattered Chert.
Limestone: same, trace tan vfn-xln Dolomite
30 Density Porosity (%) -10
30 Neutron Porosity (%) -10
0 MINV (ohmm) 40
0 MNOR (ohmm) 40



Limestone: same, trace tan vfn-xln Dolomite.

Limestone: brown dense & lithographic, some oolitic, white chalky, scattered gray Chert.

Limestone: same, abundant brown dense.

Limestone: same, trace fn-xln Dolomite.

Limestone: same, trace Dolomite.

Limestone: same, brown dense.

Limestone: brown dense & tan fn-xln, with gray & tan Chert.

LTD 5206' (-2384')
RTD 5205' (-2383')

Orders Received to Run 5 1/2" Production Casing

Geologist Derek W. Patterson Off Location 0615 hrs 3.4.14

Respectfully Submitted,

Derek W. Patterson

DST #1.bmp

FLUID SAMPLE DATA

Sampler Pressure 25 P.S.I.G. at Surface
Recovery: Cu. Ft. Gas .002
cc. Oil
cc. Water
cc. Mud 2220
Tot. Liquid cc 2220
Gravity ° API @ °F.
Gas/Oil Ratio cu. ft./bbl.

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	.47 @ 78 °F.		8173.8 ppm
Recovery Mud	@ °F.		ppm
Recovery Mud Filtrate	@ °F.		ppm
Mud Pit Sample	@ °F.		ppm
Mud Pit Sample Filtrate	@ °F.		ppm

Mud Weight 9.2 vis 37 sec.

Date 7-9-81 Ticket Number 197078
Kind of D.S.T. OPEN HOLE Halliburton Location LIBERAL
Tester SMITH Witness MUELLER
Drilling Contractor SLAWSON DRILLING COMPANY NM

EQUIPMENT & HOLE DATA

Formation Tested -
Elevation - Ft.
Net Productive Interval 4893' - 4923' - (30') Ft.
All Depths Measured From Kelly Bushing
Total Depth 4923' Ft.
Main Hole/Casing Size 7 7/8"
Drill Collar Length 433' I.D. 2.25"
Drill Pipe Length 4520' I.D. 3.826"
Packer Depth(s) 4893' Ft.
Depth Tester Valve 4872' Ft.

Cushion TYPE NONE AMOUNT Ft. Depth Back Pres. Valve NONE Surface Choke 1/4" Bottom Choke 3/4"

Recovered 30' Feet of drilling mud
Recovered Feet of
Recovered Feet of
Recovered Feet of
Recovered Feet of

Meas. From Tester Valve

Remarks SEE PRODUCTION TEST DATA SHEET...

TEMPERATURE	Gauge No. 6773 Depth: 4878' Ft.	Gauge No. 6772 Depth: 4920' Ft.	Gauge No. Depth: Ft.	TIME (00:00-24:00 hrs.)
	12 Hour Clock	12 Hour Clock	Hour Clock	Tool Opened 1907
Est. C-110 °F.	Blanked Off NO	Blanked Off YES	Blanked Off	
Actual °F.	Pressures	Pressures	Pressures	Opened Bypass 2107

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		-	2295.3	2263.7	2306.9				
First Period	Flow Initial	-	18.5	29.5	33.8			—	—
	Flow Final	-	18.5	29.5	35.2			30	
	Closed in	-	480.0	529.2	521.8			30	
Second Period	Flow Initial	-	45.7	29.5	48.5			—	—
	Flow Final	-	27.1	29.5	39.7			30	
	Closed in	-	152.8	176.5	177.9			30	
Third Period	Flow Initial							—	—
	Flow Final								
	Closed in								
Final Hydrostatic		-	2268.3	2263.7	2282.4			—	—

Legal Location Sec. - Twp. - Rng. 19 - 25 - 29W
Lease Name RENICK
Well No. Q-1
Test No. 1
Tested Interval 4893' - 4923'
Lease Owner/Company Name DONALD C. SLAWSON
Field Area S.E. GARDEN
County GRAY
State KANSAS

FORM 181-R2 – PRINTED IN U.S.A.

FORMATION TEST DATA

LITTLE'S

5

DST #2.bmp

FLUID SAMPLE DATA

Sampler Pressure 80 P.S.I.G. at Surface
Recovery: Cu. Ft. Gas 2.5
cc. Oil 1500
cc. Water
cc. Mud 50
Tot. Liquid cc. 1550
Gravity 28.7 ° API @ 60 °F.
Gas/Oil Ratio cu. ft./bbl.

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	@ °F.	ppm
Recovery Mud	@ °F.	ppm
Recovery Mud Filtrate	@ °F.	ppm
Mud Pit Sample	@ °F.	ppm
Mud Pit Sample Filtrate	@ °F.	ppm

Mud Weight 9.1 vis 42 sec.

Date 7-9-81 Ticket Number 197079
Kind of D.S.T. OPEN HOLE Halliburton Location LIBERAL
Tester E. SMITH Witness
Drilling Contractor SLAWSON DRILLING PW

EQUIPMENT & HOLE DATA

Formation Tested Mississippi
Elevation 2820' Ft.
Net Productive Interval Ft.
All Depths Measured From Kelly Bushing
Total Depth 4980' Ft.
Main Hole/Casing Size 7 7/8"
Drill Collar Length 433' I.D. 2.25"
Drill Pipe Length 4460' I.D. 3.826"
Packer Depth(s) 4925' Ft.
Depth Tester Valve 4905' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve
Surface Choke 1/4" Bottom Choke 3/4"

Recovered 414 Feet of gas
Recovered 144 Feet of oil and gas cut mud.
Recovered Feet of
Recovered Feet of
Recovered Feet of

Meas. From Tester Valve

Remarks - SEE PRODUCTION TEST DATA SHEET -

TEMPERATURE	Gauge No. 6773 Depth: 4910 Ft.		Gauge No. 6772 Depth: 4977 Ft.		Gauge No. Depth: Ft.		TIME (00:00-24:00 hrs.)	
	12 Hour Clock		12 Hour Clock		Hour Clock		Tool	
Est. °F.	Blanked Off No		Blanked Off Yes		Blanked Off		Opened 1710	
Actual °F.	Pressures		Pressures		Pressures		Opened Bypass 2040	
	Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		2283.8	2263.7	2318.3				
First Period Flow Initial		9.6	29.5	42.8			—	—
First Period Flow Final		31.7	58.9	69.3			30	*
First Period Closed in		1005.8	1024.6	1055.5			60	*
Second Period Flow Initial		80.6	73.6	96.0			—	—
Second Period Flow Final		59.7	88.3	99.3			45	*
Second Period Closed in		806.8	820.7	856.4			75	*
Third Period Flow Initial							—	—
Third Period Flow Final		* = See attached incremental reading sheet.....						
Third Period Closed in								
Final Hydrostatic		2283.8	2292.6	2318.3			—	—

FORM 181-R2 — PRINTED IN U.S.A.

FORMATION TEST DATA

LITTLE'S

Legal Location Sec. - Twp. - Rng. 19 - 25 - 29
Lease Name RENICK
Well No. Q-1
Test No. 2
Tested Interval 4925' - 4980'
Field Area
County GRAY
State KANSAS
Lease Owner/Company Name DONALD C. SLAWSON

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