



DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC/Schoenberger1dst3

Company Jason Oil Company, LLC Lease & Well No. Schoenberger No. 1
 Elevation 1676 KB Formation Lansing/Kansas City "I" & "J" Effective Pay Ft. Ticket No. J3211
 Date 3-25-14 Sec. 3 Twp. 13S Range 14W County Russell State Kansas
 Test Approved By Steve Reed Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,000 ft. to 3,058 ft. Total Depth 3,058 ft.
 Packer Depth 2,995 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Packer Depth 3,000 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,003 ft. Recorder Number 30046 Cap. 6,000 psi.
 Bottom Recorder Depth (Outside) 3,055 ft. Recorder Number 13498 Cap. 6,000 psi.
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length 30 ft I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 50 Weight Pipe Length ft I.D. in.
 Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 2,950 ft I.D. 3 1/2 in.
 Chlorides 5,000 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 28' perf. w/30' drill pipe Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 10 mins. No blow back during shut-in.
 2nd Open: Strong blow increasing. Off bottom of bucket in 20 mins. No blow back during shut-in.

Recovered 250 ft. of gas in pipe
 Recovered 20 ft. of clean oil = .284600 bbls. (Gravity: 34 @ 60°)
 Recovered 120 ft. of slightly mud cut, gassy oil = 1.428300 bbls. (Grind out: 15%-gas; 80%-oil; 5%-mud)
 Recovered 140 ft. of TOTAL FLUID = 1.712900 bbls.
 Recovered ft. of
 Recovered ft. of
 Remarks Tool Sample Grind Out: 100%-oil

Time Set Packer(s) 9:00 P.M. Time Started off Bottom 11:30 P.M. Maximum Temperature 92°
 Initial Hydrostatic Pressure.....(A) 1450 P.S.I.
 Initial Flow Period.....Minutes 30 (B) 22 P.S.I. to (C) 39 P.S.I.
 Initial Closed In Period.....Minutes 45 (D) 280 P.S.I.
 Final Flow Period.....Minutes 30 (E) 42 P.S.I. to (F) 55 P.S.I.
 Final Closed In Period.....Minutes 45 (G) 234 P.S.I.
 Final Hydrostatic Pressure.....(H) 1425 P.S.I.

GENERAL INFORMATION

Client Information:

Company: JASON OIL CO. LLC
 Contact: JIM SCHOENBERGER
 Phone: Fax: e-mail:

Site Information:

Contact: STEVE REED
 Phone: Fax: e-mail:

Well Information:

Name: SCHOENBERGER #1
 Operator: JASON OIL CO. LLC
 Location-Downhole:
 Location-Surface: S3/13S/14W

Test Information:

Company:	DIAMOND TESTING	Job Number:	J3211
Representative:	JOHN RIEDL		
Supervisor:	STEVE REED		
Test Type:	DST #3 CONVENTIONAL		
Test Unit:			
Start Date:	2014/03/25	Start Time:	19:30:00
End Date:	2014/03/26	End Time:	01:15:00
Report Date:	2014/03/26	Prepared By:	JOHN RIEDL
		Qualified By:	STEVE REED

Remarks:

RECOVERY: 250' GAS IN PIPE, 20' CLEAN OIL, 120' SLIGHTLY MUD CUT GASSY OIL

JASON OIL CO. LLC
Start Test Date: 2014/03/25
Final Test Date: 2014/03/26

SCHOENBERGER #1
Formation: LKC "I,J"
Job Number: J3211

SCHOENBERGER #1

