

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

FEB 27 2014 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 266110

Invoice Date: 02/24/2014 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

RUBY #1
38157
17-16S-24W
02-22-2014
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	230.00	15.8600	3647.80
1118B	PREMIUM GEL / BENTONITE	791.00	.2700	213.57
1107	FLO-SEAL (25#)	58.00	2.9700	172.26
Sublet Performed Description				Total
9996-130	CEMENT MATERIAL DISCOUNT			-403.36
9995-130	CEMENT EQUIPMENT DISCOUNT			-195.95
Description	Hours	Unit Price	Total	
693 TON MILEAGE DELIVERY	1.00	433.25	433.25	
57 P & A NEW WELL	1.00	1395.00	1395.00	
57 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25	

Amount Due 6241.19 if paid after 03/26/2014

Parts:	4033.63	Freight:	.00	Tax:	223.25	AR	5617.07
Labor:	.00	Misc:	.00	Total:	5617.07		
Sublt:	-599.31	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



266110

TICKET NUMBER 38157
 LOCATION Oakley KS
 FOREMAN Jerry R

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-9676

FIELD TICKET & TREATMENT REPORT
 CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22	6285	Ruby #1	17	16S	24W	Ness
CUSTOMER Palomino			Arnold IE 2N IE into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			57	Travis W		
STATE			693	Lance R		
ZIP CODE						

JOB TYPE plug HOLE SIZE 7 7/8 HOLE DEPTH 4607 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - rig upon W/W/D plugs ordered with 230 sks 60/40 poz
4% gel - 1/4" flo seal per sk
50 sks @ 1890'
80 sks @ 1130'
50 sks @ 270'
20 sks @ 60'
30 sks Rh

Thank you
- Jerry & crew

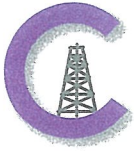
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1395.00	1395.00
5406	25	MILEAGE	5.25	131.25
5407A	9.9	ton mileage delivery	1.5	483.25
1131	230 sks	60/40 poz mix	15.86	3647.80
1136	791 #	benonite gel	.27	213.57
1107	58 #	flo seal	2.97	172.26
			Subtotal	5993.12
			less 10% disc.	599.31
			Subtotal	5393.82
			6.15	SALES TAX
				ESTIMATED
				TOTAL

completed

Revin 3737

AUTHORIZATION J. Hapley TITLE T.P. DATE 2-22-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

RECEIVED

FEB 20 2014

INVOICE

Invoice # 265984

Invoice Date: 02/18/2014 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

RUBY #1
38150
17-16S-24W
02-15-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-171.12

Description	Hours	Unit Price	Total
466 MIN. BULK DELIVERY	1.00	430.00	430.00
57 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
57 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25

Amount Due 5513.07 if paid after 03/20/2014

Parts:	3581.55	Freight:	.00	Tax:	198.24	AR	4961.76
Labor:	.00	Misc:	.00	Total:	4961.76		
Sublt:	-529.28	Supplies:	.00	Change:	.00		

Signed _____ Date _____



265984

TICKET NUMBER 38150
 LOCATION Ogkley Ks
 FOREMAN Jerry V

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-14	6285	Ruby #1	17	16S	24W	Ness
CUSTOMER <u>Palomino</u>			Annold 1E 2 N 1E into			
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			57	Cory D		
ZIP CODE			466	Steven O		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 218 CASING SIZE & WEIGHT 8 5/8 24 1/2
 CASING DEPTH 218 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - rig up on 16 1/2" hook up to rig tree - brake circulation, hook up to pump truck - mix 16.5 sks of class A 3% calcium chloride 2 1/2 gal washed up - displaced with 12 1/2 bbl fresh water - shut in circulated approx 3661 topit

Cement did circulate

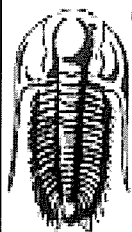
Thank you
 Jerry - crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
5406	25	MILEAGE	5 ²⁵	131 ²⁵
5407	7.8	ten mileage delivery (min)	430 ⁰⁰	430 ⁰⁰
11045	16.5 sks	class A cement	18 ⁵⁵	3060 ⁷⁵
1102	46.5 #	calcium chloride	94	4371 ⁰
11186	310 #	benzoate	22	732 ⁰
			subtotal	5292 ⁸⁰
			less 10% disc	5292 ⁸⁰
			subtotal	4763 ⁵²
			6.15	SALES TAX 198.24
				ESTIMATED TOTAL 4961.76

completed

AUTHORIZATION [Signature] TITLE T.P. DATE 2-15-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84TH. STREET
NEWTON KS.
67114
ATTN: Ryan seib

SEC. 17 - 16 S. - 24 W. / NESS

Ruby #1

Job Ticket: 56151 DST#: 2
Test Start: 2014.02.21 @ 06:00:12

GENERAL INFORMATION:

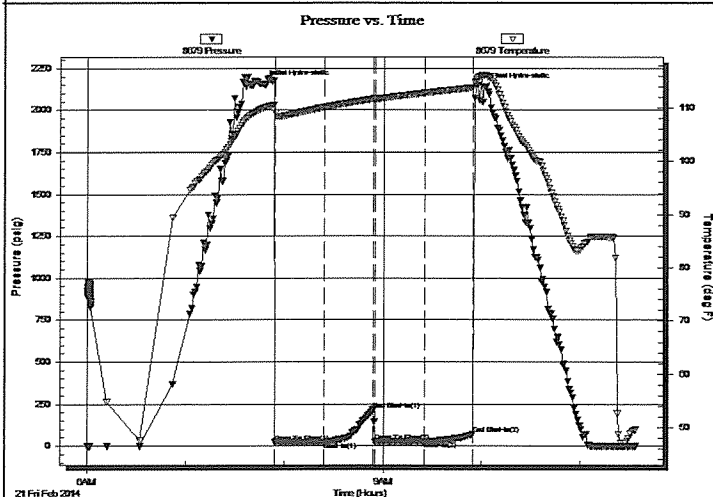
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:54:42
 Time Test Ended: 11:34:12
 Interval: **4404.00 ft (KB) To 4504.00 ft (KB) (TVD)**
 Total Depth: 4504.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bob Hamel
 Unit No: 67
 Reference Elevations: 2508.00 ft (KB)
 2503.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8679

Inside

Press@RunDepth: 27.42 psig @ 4499.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.02.21 End Date: 2014.02.21 Last Calib.: 2014.02.21
 Start Time: 06:00:01 End Time: 11:34:00 Time On Btm: 2014.02.21 @ 07:46:30
 Time Off Btm: 2014.02.21 @ 10:01:30

TEST COMMENT: I.F. - 30 - 1/2" INT. BLOW BUILT TO (1 1/2" IN 30 MIN.)
 I.S.I. - 30 - NO B.B.
 F.F. - 30 - NO BLOW
 F.S.I. - 30 - NO B.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2155.96	109.94	Initial Hydro-static
8	21.61	109.15	Open To Flow (1)
38	24.90	110.12	Shut-In(1)
68	215.87	111.69	End Shut-In(1)
69	26.44	111.65	Open To Flow (2)
99	27.42	112.81	Shut-In(2)
128	68.78	113.82	End Shut-In(2)
135	2138.76	116.13	Final Hydro-static

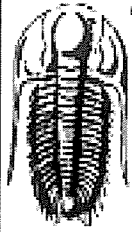
Recovery

Length (ft)	Description	Volume (bbl)
3.00	MUD	0.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE. 84TH. STREET
NEWTON KS.
67114
ATTN: Ryan seib

SEC. 17 - 16 S. - 24 W. / NESS
Ruby #1
Job Ticket: 56151 **DST#: 2**
Test Start: 2014.02.21 @ 06:00:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	MUD	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

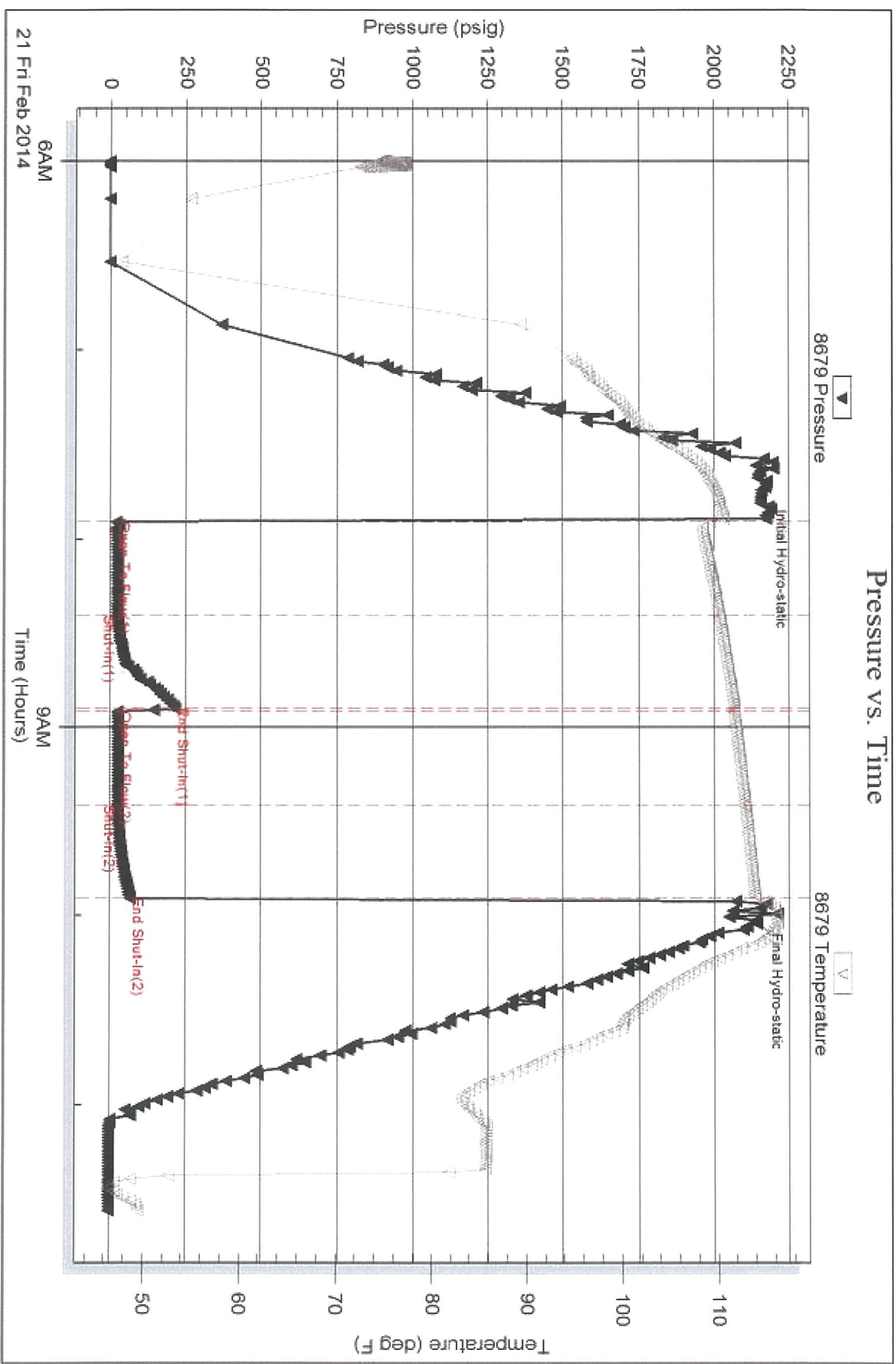
Serial #: 8679

Inside

Palomino Petroleum

Ruby #1

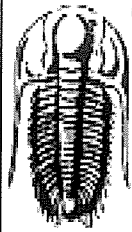
DST Test Number: 2



Tribolite Testing, Inc

Ref. No: 56151

Printed: 2014.02.21 @ 13:31:14



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE. 84TH. STREET
NEWTON KS. 67114
ATTN: Ryan Seib

17-16s-24w
Ruby #1
Job Ticket: 56700 **DST#: 1**
Test Start: 2014.02.19 @ 15:20:00

GENERAL INFORMATION:

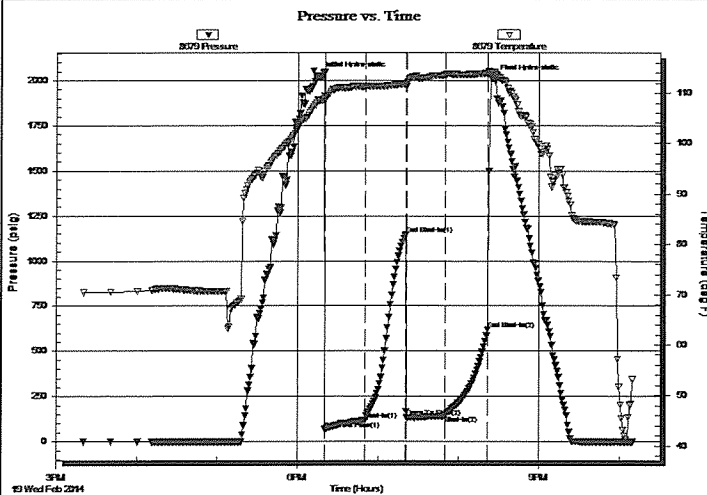
Formation: **L.K.C. " J - L"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:20:23
Time Test Ended: 22:10:23
Interval: **4097.00 ft (KB) To 4200.00 ft (KB) (TVD)**
Total Depth: 4200.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Bob Hamel
Unit No: 67
Reference Elevations: 2508.00 ft (KB)
2503.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8679

Inside

Press@RunDepth: 142.42 psig @ 4192.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.02.19 End Date: 2014.02.19 Last Calib.: 2014.02.19
Start Time: 15:20:23 End Time: 22:10:23 Time On Btm: 2014.02.19 @ 18:15:23
Time Off Btm: 2014.02.19 @ 20:25:53

TEST COMMENT: I.F. - 30 - 1/2" INT. BLOW BUILT TO (3 1/2" IN 30 MIN.)
I.S.I. - 30 - NO B.B.
F.F. - 30 - 1/2" INT. BLOW BUILT TO (2 1/2" IN 30 MIN.)
F.S.I. - 30 - NO B.B.



PRESSURE SUMMARY

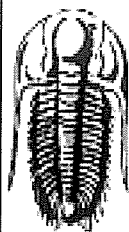
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2024.68	108.57	Initial Hydro-static
5	67.02	108.45	Open To Flow (1)
35	118.20	111.31	Shut-In(1)
65	1148.25	111.85	End Shut-In(1)
66	132.86	112.08	Open To Flow (2)
95	142.42	113.63	Shut-In(2)
127	618.27	113.94	End Shut-In(2)
131	2011.40	114.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
171.00	MUD 100%	1.25

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE. 84TH. STREET
NEWTON KS. 67114
ATTN: Ryan Seib

17-16s-24w
Ruby #1
Job Ticket: 56700 **DST#: 1**
Test Start: 2014.02.19 @ 15:20:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6400.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
171.00	MUD 100%	1.251

Total Length: 171.00 ft Total Volume: 1.251 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

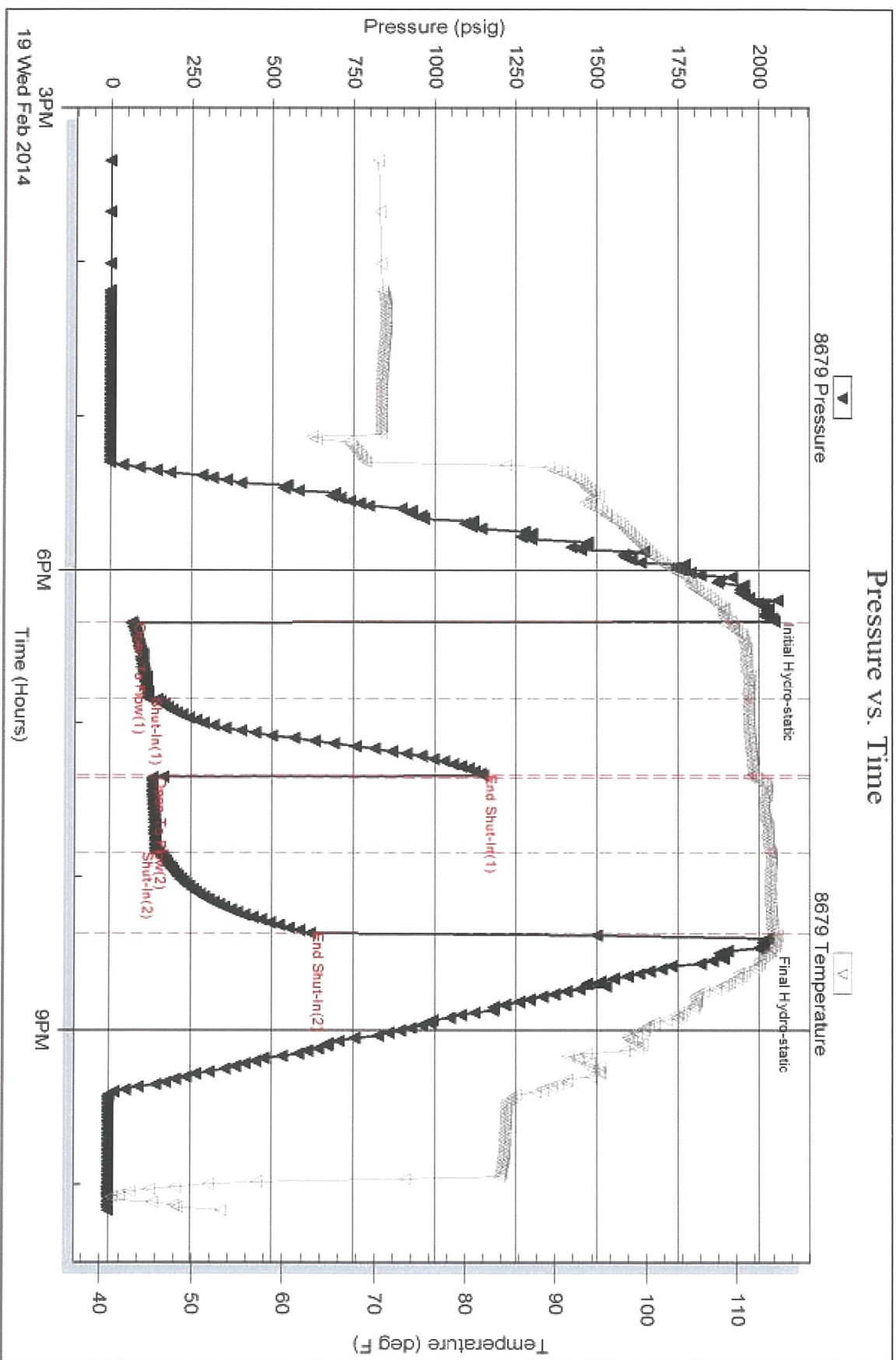
Serial #: 8679

Inside

Palominos Petroleum

Ruby #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 56700

Printed: 2014.02.20 @ 07:56:54