

MAR 15 2014



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141779
Invoice Date: Mar 3, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	62688	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Mar 3, 2014	4/2/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Luetters #1		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
100.00	CEMENT MATERIALS	Pozmix	9.35	935.00
9.00	CEMENT MATERIALS	Gel	23.40	210.60
62.00	CEMENT MATERIALS	Flo Seal	2.97	184.14
269.13	CEMENT SERVICE	Cubic Feet Charge	2.48	667.44
291.97	CEMENT SERVICE	Ton Mileage Charge	2.60	759.12
1.00	CEMENT SERVICE	Rotary Plug	2,249.84	2,249.84
26.00	CEMENT SERVICE	Pump Truck Mileage	7.70	200.20
26.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	114.40
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	OPERATOR ASSISTANT	Joshua Ellis		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,601.15

ONLY IF PAID ON OR BEFORE
Mar 28, 2014

Subtotal	8,005.74
Sales Tax	492.35
Total Invoice Amount	8,498.09
Payment/Credit Applied	
TOTAL	8,498.09



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
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RECEIVED
MAR 03 2014

INVOICE

Invoice Number: 141528

Invoice Date: Feb 22, 2014

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	62685	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Feb 22, 2014	3/24/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Lutters #1		
160.00	CEMENT MATERIALS	Class A Common	17.90	2,864.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
451.00	CEMENT MATERIALS	Chloride	0.80	360.80
172.99	CEMENT SERVICE	Cubic Feet Charge	2.48	429.02
165.68	CEMENT SERVICE	Ton Mileage Charge	2.60	430.77
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
21.00	CEMENT SERVICE	Pump Truck Mileage	7.70	161.70
21.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	92.40
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	OPERATOR ASSISTANT	Josh Ellis		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,184.23

ONLY IF PAID ON OR BEFORE
Mar 19, 2014

Subtotal	5,921.14
Sales Tax	202.64
Total Invoice Amount	6,123.78
Payment/Credit Applied	
TOTAL	6,123.78

ALLIED OIL & GAS SERVICES, LLC 062685

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>2-22-14</u>	SEC. <u>9</u>	TWP. <u>16S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Lutters</u>	WELL # <u>1</u>	LOCATION <u>Ransom 24 23/4 N</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Wings</u>				

CONTRACTOR Maverick Drilling #108 OWNER _____

TYPE OF JOB Spot Ceme

HOLE SIZE 12 1/4 T.D. _____ CEMENT _____

CASING SIZE 5 5/8 DEPTH 222.91 AMOUNT ORDERED 160 SKS Class A

TUBING SIZE _____ DEPTH _____ 34.00 24.921

DRILL PIPE 1 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15.4

PERFS. _____

DISPLACEMENT 13.24 bbls Freshwater

EQUIPMENT _____

PUMP TRUCK CEMENTER Dustin Chambers
398 HELPER Tosh Ellis

BULK TRUCK _____

604-239 DRIVER Kevin Wepfers

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Break circulation with plug mud.
pump 5 bbls Freshwater ahead
plug 160 SKS cement
Drill pipe 13.24 bbls Freshwater
& shut in
Cement did not cure
plug down 15:45 AM
plug down

COMMON	<u>160</u>	@ <u>17.90</u>	<u>2,864.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>451</u>	@ <u>.80</u>	<u>360.80</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>172.99</u>	@ <u>2.48</u>	<u>429.91</u>
MILEAGE	<u>7.89 x 21.4</u>	@ <u>2.60</u>	<u>430.78</u>
TOTAL			<u>4,154.80</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE	<u>1512.35</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 21</u>	@ <u>7.70</u>	<u>161.70</u>
MANIFOLD		@	
	<u>Hum 21</u>	@ <u>4.40</u>	<u>92.40</u>
		@	

TOTAL 1,766.35

CHARGE TO: Polowino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X _____

SIGNATURE J. Tremp Stockey

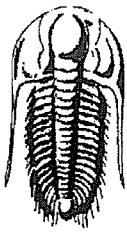
Thank You!!

SALES TAX (if Any) _____

TOTAL CHARGES 5,921.15

DISCOUNT 1,184.23 IF PAID IN 30 DAYS

4,736.92



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

9 16s 24w Ness, Ks

4924 SE 84th St.
New ton, Ks 67114

Luetters #1

Job Ticket: 56381

DST#: 1

ATTN: Jerry Smith

Test Start: 2014.02.28 @ 20:05:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:32:15

Time Test Ended: 04:15:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 69

Interval: **4438.00 ft (KB) To 4488.00 ft (KB) (TVD)**

Total Depth: 4488.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2513.00 ft (KB)

2503.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8522 Outside

Press@RunDepth: 45.12 psig @ 4439.00 ft (KB)

Start Date: 2014.02.28

End Date:

2014.03.01

Start Time: 20:05:05

End Time:

04:14:59

Capacity: 8000.00 psig

Last Calib.: 2014.03.01

Time On Btm: 2014.02.28 @ 23:32:00

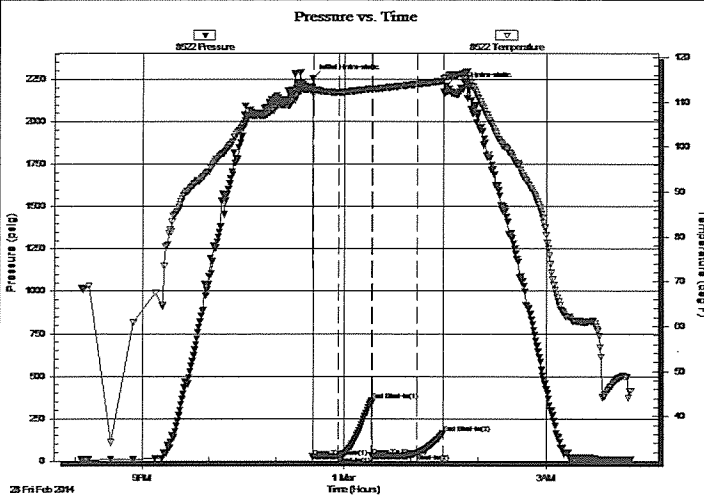
Time Off Btm: 2014.03.01 @ 01:30:30

TEST COMMENT: IF: 1/4" blow, died @ 25 min.

IS: No return.

FF: No blow.

FSI: No return.



PRESSURE SUMMARY

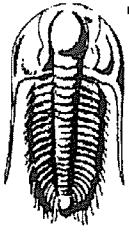
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2253.98	113.11	Initial Hydro-static
1	24.16	111.71	Open To Flow (1)
23	28.25	112.12	Shut-In(1)
53	356.98	112.94	End Shut-In(1)
53	29.57	112.84	Open To Flow (2)
93	45.12	113.99	Shut-In(2)
117	163.64	114.70	End Shut-In(2)
119	2211.40	115.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100m (oil spots)	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

9 16s 24w Ness, Ks

4924 SE 84th St.
New ton, Ks 67114

Luetters #1

Job Ticket: 56381

DST#: 1

ATTN: Jerry Smith

Test Start: 2014.02.28 @ 20:05:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100m (oil spots)	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

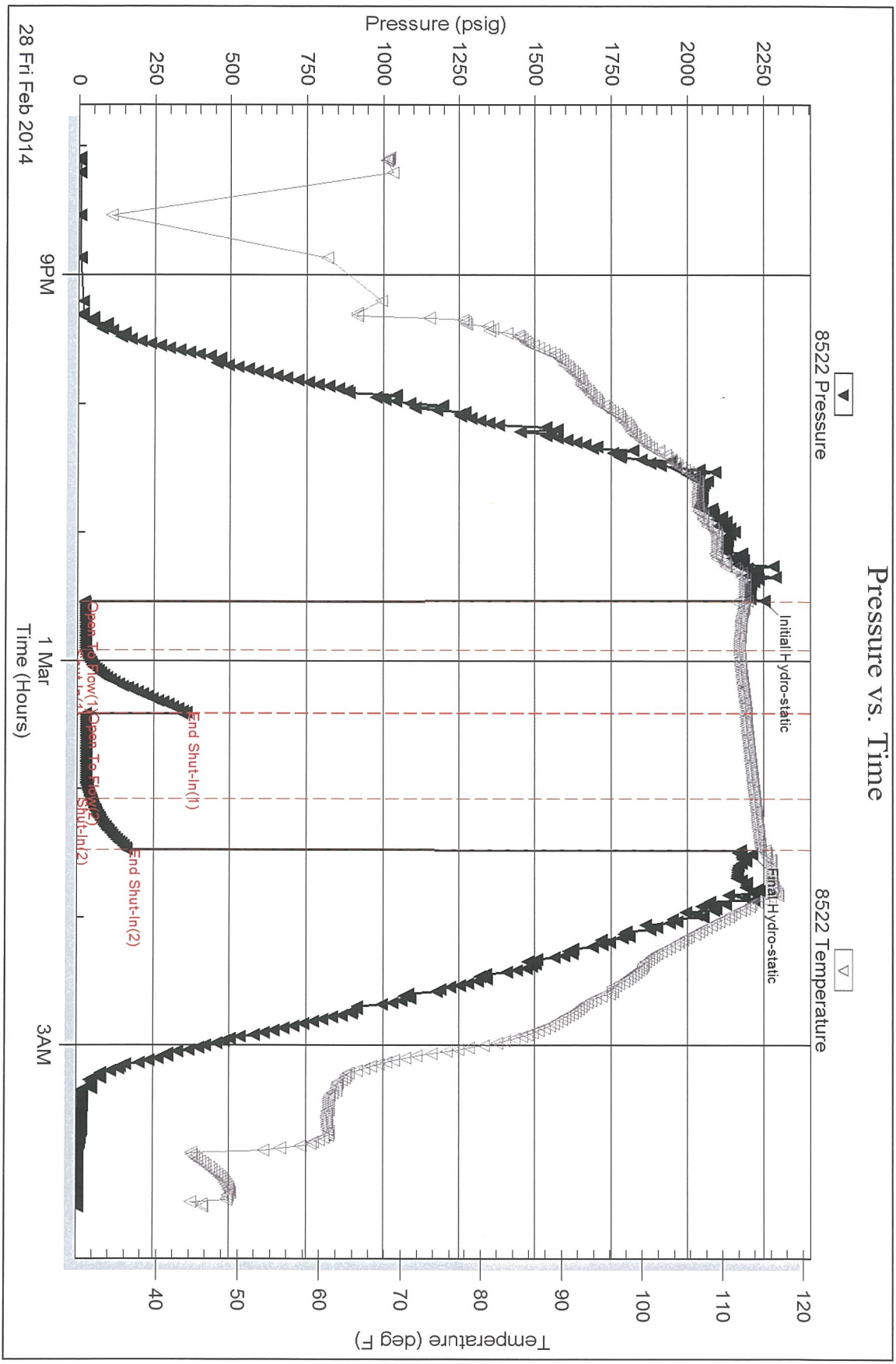
Recovery Comments:

Serial #: 8522

Outside Palomino Petroleum, Inc

Lueters #1

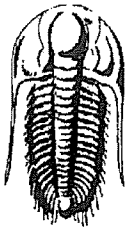
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 56381

Printed: 2014.03.01 @ 05:37:16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

9 16s 24w Ness, Ks

4924 SE 84th St.
New ton, Ks 67114

Luetters #1

Job Ticket: 56382

DST#: 2

ATTN: Jerry Smith

Test Start: 2014.03.01 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

19000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
220.00	w cm 20w 80m (oil specs on top)	2.257

Total Length: 220.00 ft Total Volume: 2.257 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .580 @ 40f = 19000ppm

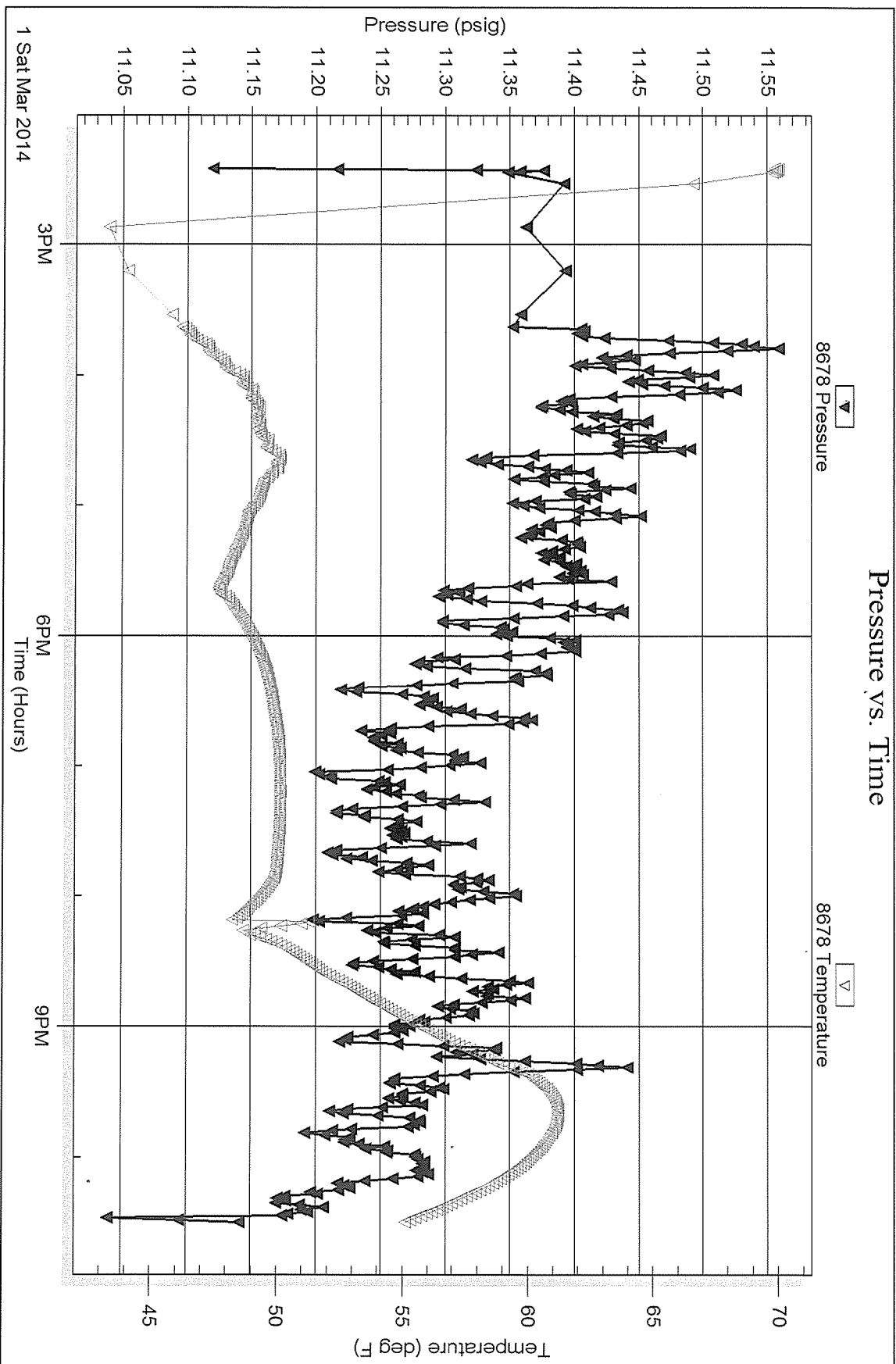
Serial #: 8678

Inside

Palomino Petroleum, Inc

Lueters #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 56382

Printed: 2014.03.02 @ 06:34:49