

For KCC Use: 8-25-03
Effective Date: 8-25-03
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED

AUG 18 2003

KCC WICHITA

Form C-1
December 2002
Form must be Typed
Form must be Signed
Blanks must be Filled

Expected Spud Date Aug. 20, 2003
month day year

OPERATOR: License# 33284
Name: Larry Hall
Address: 10520 Massey Road
City/State/Zip: Mound City, Kansas 66056
Contact Person: Larry Hall
Phone: 913-259-1175 or 913-795-2700

CONTRACTOR: License# 33030 Marvin T. Kimzey dx
Name: Kimzey Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

***240ACRES**

Spot: W/2 E/2 E/2
SW NE SE Sec. 35 Twp. 21 S. R. 23
2620 feet from N / S Line of Section
890 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Linn

Lease Name: Hall Well #: I

Field Name: Unknown Critzer

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Squirrel

Nearest Lease or unit boundary: 900' (Unit description)

Ground Surface Elevation: 940 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 80' +

Depth to bottom of usable water: 130' +

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 600'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:

Well Farm Pond Other: Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-13-03 Signature of Operator or Agent: Larry L. Hall Title: operator

For KCC Use ONLY
API # 15 - 107-23759.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. * (2)
Approved by: RJP 8.20.03
This authorization expires: 2.20.04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

35
21
23E

Mailed
10-21-03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33284
Name: Larry Hall
Address: 10520 Massey Road
City/State/Zip: Mound City, Kansas
Purchaser: Plains Mktg.
Operator Contact Person: Larry Hall
Phone: (913) 795-2700
Contractor Name: Marvin T. Kimzey
License: 33030
Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-28-03 9-2-03 9-2-03
Initial Date of completion Date Date Reached TD Completion Date or Recompletion Date

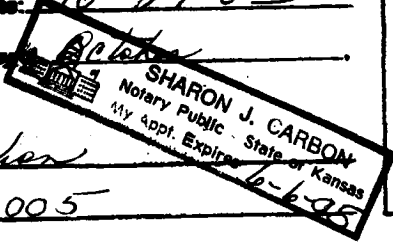
API No. 15 - 107-23759-00-00
County: Linn
W 1/2 - E 1/2 - E 1/2 Sec. 35 Twp. 21 S. R. 23 East West
_____ feet from S / N (circle one) Line of Section
_____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hall Well #: 1
Field Name: Critzer
Producing Formation: Squirrel
Elevation: Ground: 940 Kelly Bushing: _____
Total Depth: 489 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sq. cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Downsizing method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-07 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, being duly sworn, depose and say that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry L. Hall
Date: 10-27-03
Subscribed and sworn to before me this 27 day of October, 2003
Notary Public: Sharon J. Carbon
My Commission Expires: June 6, 2005



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Larry Hall Lease Name: Hall Well #: 1
 Sec. 35 Twp. 21 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 All E. Logs Run: Yes No

Log Sample
 Formation (Top), Depth and Datum
 Name Squirrel Top 425 Datum 435

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Portland	4	
Production	5 1/2"	2 7/8"		484.7'	Cement		ticket attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				ticket

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footings of Each Interval Perforated	Acid, Foam, Slur, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	425' to 435'	see attached frac field ticket	

BING RECORD Size 1" Set At 460' Packer At _____ Liner Run Yes No
 Date of First, Resumed Production, BWD or Enhr. 10-11-03 Producing Method Flowing Pumping Gas Lift Other (Specify) _____
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Position of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Solid Used on Lease Open Hole Part. Dually Comp. Constringled
 (If vented, Submit ACO-18.) Other (Specify) _____

Kimzey Drilling Co.

License #33030

Start Date: 08/28/03
End Date: 09/02/03

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Larry Hall
10520 Massey Road
Mound City Kansas 66056
Hall #1 API#15-107-23759-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
16	lime	17
7	coal	24
16	lime	40
5	shale	45
4	lime	49
3	shale	52
18	lime	70
148	shale	218
10	lime	228
21	shale	249
13	lime	262
6	shaley lime	268
49	shale	317
17	lime	334
12	shale	346
4	lime	350
2	coal	352
4	sandy shale	356
28	shale	384
21	lime	405
7	shale	412
3	lime	415
10	shale	425 - top
10	oil sand	435 - bottom
54	shale	489T.D.

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 489' and ran 484.70' of 27/8 pipe. Core from 425' to 445'.