

CORRECTED

RECEIVED

AUG 18 2003

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: Effective Date: 8-25-03 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 20, 2003 month day year

AP 120'S 100E Spot E/2 E/2 Sec 35 Twp. 21 S. R 23 East West 2620 2520 feet from N / S Line of Section 560 feet from E / W Line of Section Is SECTION X Regular Irregular?

OPERATOR: License# 33284 Name: Larry Hall Address: 10520 Massey Road City/State/Zip: Mound City, Ks 66056 Contact Person: Larry Hall Phone: 913-259-1175 or 913-795-2700

CONTRACTOR: License# 33030 Marvin T. Kimzey dba Name: Kimzey Drilling

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locals well on the Section Plat on reverse side) County: Linn Lease Name: Hall Well #: 2 Field Name: unknown CRITZER Is this a Prorated / Spaced Field? Target Information(s): Squirrel Nearest Lease or unit boundary: 900' Ground Surface Elevation: 940' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 80' + Depth to bottom of usable water: 130' + Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Projected Total Depth: 600' Formation at Total Depth: Squirrel Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

* 240 ACRES - UNIT DESCRIPTION ATT

AFFIDAVIT

* WELL LOC. MOVED 100' South

* WAS 2620 FSL IS 2520 FSL 120'S/100'E OF E/2E/2

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE # COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate # cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-13-03 Signature of Operator or Agent: Larry L. Hall Title: operator

For KCC Use ONLY API # 15 - 107-23760-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by: RJP 8-20-03 / RJP 8-28-03 This authorization expires: 2-20-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Handwritten vertical text: 25 21 23E

Mailed 10-21-03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33284
Name: Larry Hall
Address: 10520 Massey Road
City/State/Zip: Mound City, Kansas
Purchaser: Plains Mktg.
Operator Contact Person: Larry Hall
Phone: (913) 795-2700
Contractor Name: Marvin T. Kimzey
License: 33030
Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
9-8-03 9-8-03 9-8-03
Start Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-23760-00-00
County: Linn
W 12 - E 12 = E 12 Sec. 35 Twp. 21 S. R. 23 East West
2520 feet from (S) N (circle one) Line of Section
560 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hall Well #: 2
Field Name: Critzer
Producing Formation: Bartlesville
Elevation: Ground: 940 Kelly Bushing: _____
Total Depth: 647 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry L. Hall
Title: _____ Date: 10-27-03
scribed and sworn to before me this 27 day of October, 2003
Notary Public: Sharon J. Carbon
Commission Expires: June 6, 2005

SHARON J. CARBON
Notary Public - State of Kansas
My Appt. Expires 6-6-05

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Larry Hall Lease Name: Hall Well #: 2
 Sec. 35 Twp. 21 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<u>Bartlesville</u>	<u>610</u> <u>620</u>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
at All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Portland	4	
Production	5 1/2"	2 7/8"		644'	Cement	ticket attached	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
<u>2</u>	<u>610' to 620'</u>		<u>see attached frac field ticket</u>	

LOGGING RECORD	Size <u>1"</u>	Set At <u>630</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Reservoir Production, BWD or Entr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Position of Gas	METHOD OF COMPLETION	Production Interval
Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Part. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled	
<i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Other (Specify)	

Kimzey Drilling Co.

License #33030

Start Date: 09/02/03
End Date: 09/08/03

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Larry Hall
10520 Massey Road
Mound City Kansas 66056
Hall #2 API#15-107-23760-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
13	lime	15
4	coal	19
19	lime	38
6	shale	44
4	lime	48
4	shale	52
17	lime	69
145	shale	214
10	lime	224
22	shale	246
13	lime	259
56	shale	315
17	lime	332
11	shale	343
4	lime	347
34	shale	381
21	lime	402
7	coal	409
4	lime	413
18	shale	431
11	sand	442
5	shale sandy	447
27	shale	474
2	lime	476
40	shale	516
2	lime	518
12	shale	530
3	lime	533
32	shale	565
3	lime	568
9	shale	577
5	sand	582
25	shale	607
3	broken sand oil show	610 - Top
10	oil sand	620 - Bottom
13	shale	643
4	sand	647T.D.

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 647' and ran 644' of 27/8 pipe. Core from 430' to 446'.