



**Cement Report**

|                                   |                      |                                       |
|-----------------------------------|----------------------|---------------------------------------|
| Customer <b>Huntington Energy</b> | Lease No.            | Date <b>2/27/14</b>                   |
| Lease <b>Great Bend Trust</b>     | Well # <b>1</b>      | Service Receipt                       |
| Casing <b>4 5/8</b>               | Depth <b>1782.67</b> | County <b>Wallace</b> State <b>Ks</b> |
| Job Type <b>Surface</b>           | Formation            | Legal Description <b>7-15-41</b>      |

| Pipe Data                   |              | Perforating Data |    | Cement Data                        |
|-----------------------------|--------------|------------------|----|------------------------------------|
| Casing size <b>4 5/8</b>    | Tubing Size  | Shots/Ft         |    | Lead <b>440 SK A-con @ 11.4#</b>   |
| Depth <b>1782.67</b>        | Depth        | From             | To |                                    |
| Volume <b>110.48</b>        | Volume       | From             | To | <b>2.95 18.10</b>                  |
| Max Press <b>1500</b>       | Max Press    | From             | To | Tail in <b>150 SK P.P. @ 14.8#</b> |
| Well Connection <b>P.C.</b> | Annulus Vol. | From             | To |                                    |
| Plug Depth                  | Packer Depth | From             | To | <b>1.34 6.33</b>                   |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                     |
|-------|-----------------|-----------------|--------------|------|---------------------------------|
| 11:00 |                 |                 |              |      | on loc, spot + R, U, Safety mts |
| 11:43 | 2000            |                 |              |      | Test Lines                      |
| 11:48 | 190             |                 | 0            | 5    | Start mixing @ 11.4#            |
| 17:42 | 220             |                 | 231          | 5    | on Tail @ 14.8# Lost Circ Heavy |
| 17:51 | 0               |                 | 36           | 0    | Finished mixing, Drop Plug      |
| 17:56 | 40              |                 | 0            | 3    | Start Disp                      |
| 18:34 | 370             |                 | 90           | .8   | Slow Rate                       |
| 18:54 | 980             |                 | 110.5        | 0    | Plug Down, Lost Circ            |
|       |                 |                 |              |      | Wait for Cement                 |
| 01:00 |                 |                 |              |      | Cement on loc                   |
| 02:00 |                 |                 | 22           | .8   | Mix 100 SK down 40' 1"          |
| 02:30 |                 |                 |              |      | Washup Pch                      |
|       |                 |                 |              |      | Job Complete                    |

01/28

|               |       |              |            |            |            |
|---------------|-------|--------------|------------|------------|------------|
| Service Units | 76939 | 3722337726   | 3302114284 | 1435539925 | 3611139926 |
| Driver Names  | Chinz | T. Marcellus | N. Bowers  | H. Esqueda | C. Garcia  |

Wayne Cook  
Customer Representative

Jerry Bennett  
Station Manager

Chad Chinz  
Cementer  
Taylor Printing, Inc.



**Cement Report**

|                                   |                 |                    |                         |                                       |   |
|-----------------------------------|-----------------|--------------------|-------------------------|---------------------------------------|---|
| Customer <i>Huntington Energy</i> |                 | Lease No.          |                         | Date <i>03-05-14</i>                  |   |
| Lease <i>Great Bend Trust</i>     |                 | Well # <i>1</i>    |                         | Service Receipt <i>1717 04896A</i>    |   |
| Casing <i>4 1/2"</i>              |                 | Depth <i>5225'</i> |                         | County <i>Wallace</i> State <i>KS</i> |   |
| Job Type <i>242 4 1/2" LS</i>     |                 | Formation          |                         | Legal Description <i>7-15-41</i>      |   |
| <b>Pipe Data</b>                  |                 |                    | <b>Perforating Data</b> |                                       |   |
| Casing size <i>4 1/2"</i>         | Tubing Size     |                    | <b>Shots/Ft</b>         |                                       | <b>Lead</b> <i>50 sks</i><br><i>AA2 Cement - 5' @ 1000 lbs</i><br><i>12 ppg - 25 BBLs</i><br><i>15% W-60 20% C-15</i><br><i>10% Sulf 1/4" @ 1000 lbs</i><br><b>Tail in</b> <i>310 sks</i><br><i>AA2 Cement 14.8 ppg</i><br><i>15% W-10 6% C-15</i><br><i>10% Sulf</i><br><i>5' @ 1000 lbs</i> |
| Depth <i>5225'</i>                | Depth           |                    | From                    | To                                    |   |
| Volume <i>81 BBLs</i>             | Volume          |                    | From                    | To                                    |   |
| Max Press <i>2000 PSI</i>         | Max Press       |                    | From                    | To                                    |   |
| Well Connection                   | Annulus Vol.    |                    | From                    | To                                    |   |
| Plug Depth                        | Packer Depth    |                    | From                    | To                                    |   |
| Time                              | Casing Pressure | Tubing Pressure    | Bbls. Pumped            | Rate                                  | Service Log   |
| <i>0730</i>                       |                 |                    |                         |                                       | <i>Called Det.</i>  |
| <i>0900</i>                       |                 |                    |                         |                                       | <i>On Location</i>  |
| <i>0910</i>                       |                 |                    |                         |                                       | <i>Safety Meeting</i>   |
|                                   |                 |                    |                         |                                       | <i>Set up Circ</i>  |
|                                   |                 |                    |                         |                                       | <i>Test Lines to Oil Floor</i>  |
| <i>0920</i>                       |                 |                    | <i>12 BBLs</i>          | <i>3</i>                              | <i>Pump 500 gals Surf fluid</i>   |
| <i>0927</i>                       | <i>100</i>      |                    | <i>25.3</i>             | <i>4</i>                              | <i>Mix Pump Lead Cement</i>   |
|                                   |                 |                    |                         |                                       | <i>12 ppg - 25.3 BBLs slurry</i>  |
| <i>938</i>                        |                 |                    | <i>83.4</i>             | <i>3.5</i>                            | <i>Mix Pump Tail cement</i>   |
|                                   |                 |                    |                         |                                       | <i>14.8 ppg @ 31.4 BBLs slurry</i>  |
| <i>1020</i>                       |                 |                    |                         |                                       | <i>Finished mixing cement</i>   |
|                                   |                 |                    |                         |                                       | <i>Drop latch down plug</i>   |
|                                   |                 |                    |                         |                                       | <i>Wash up unit &amp; lines to pit</i>  |
| <i>1030</i>                       | <i>100</i>      |                    | <i>80.5</i>             | <i>3.5</i>                            | <i>Displace 80.5 BBLs</i>   |
|                                   |                 |                    |                         |                                       | <i>600 psi Wash 15 BBLs</i>   |
| <i>1050</i>                       | <i>1600</i>     |                    |                         |                                       | <i>Land Plug</i>  |
|                                   |                 |                    |                         |                                       | <i>Released</i>   |
|                                   |                 |                    |                         |                                       | <i>Hold Thanks</i>  |
| Service Units                     | <i>21755</i>    | <i>38117-19919</i> | <i>30463-19566</i>      |                                       |   |
| Driver Names                      | <i>Roger</i>    |                    |                         |                                       |   |

*Wayne Cook*  
Customer Representative

*Terry Bonwell*  
Station Manager

*Roger Brown*  
Cementier