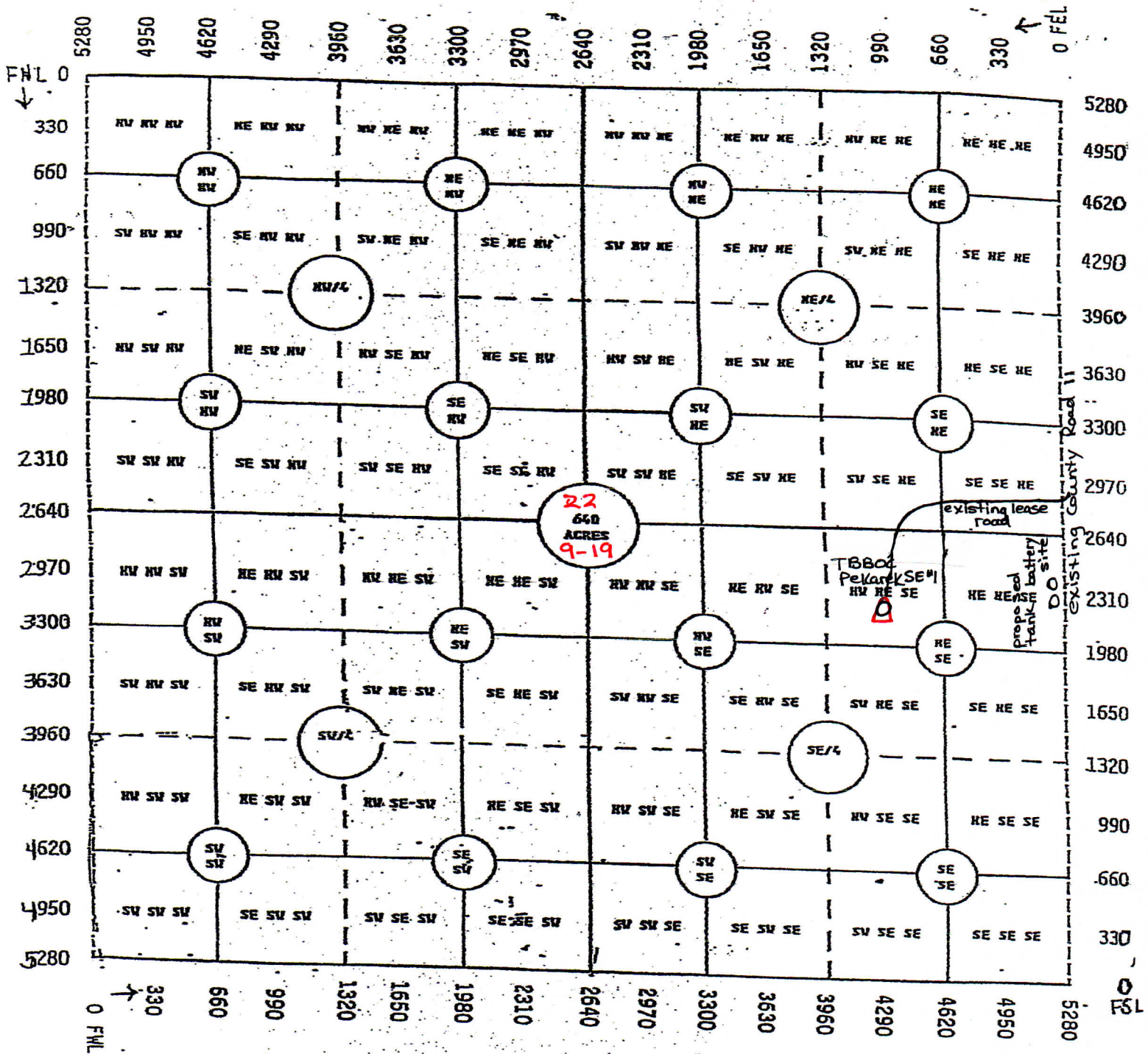


The Bill Bowman Oil Company

Pekarek SE Lease SE/4 of S22-T9S-R19W
Rooks County, Kansas



If Production Pipe is set, we will set a tank battery to East of Pekarek SE #1 at County road 11

22-9-19W!

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-163-21,637

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Jelinek West

**CONTACT PERSON Melissa Larkin - Drilling
Kerran Redington - Production

PROD. FORMATION Arbuckle

PHONE 316-267-3241

LEASE Bartos "B"

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS McPherson, KS

WELL LOCATION NW NE SE

DRILLING Murfin Drilling Company

2310 Ft. from South Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS 617 Union Center Bldg.

the SE/4 SEC. 22 TWP. 9S RGE. 19W

Wichita, KS 67202

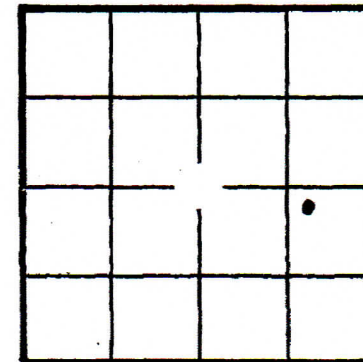
PLUGGING Murfin Drilling Co.

WELL FLAT

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 3700' PBDT 3658'

SPUD DATE 4-1-82 DATE COMPLETED 4-9-82

ELEV: GR 2174 DF -- KB 2179

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 215' DV Tool Used? yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) (OR) Murfin Drilling Co.

OPERATOR OF THE Bartos "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Surface Soil		215		
Shale		625	Anhydrite	1538 (+641)
Sand & Shale		1535	B/Anhydrite	1575 (+604)
Anhydrite		1560	Topeka	3115 (-936)
Shale		2485	Heebner	3318 (-1139)
Shale w/lime		2750	Toronto	3340 (-1161)
Shale		2985	Lansing	3359 (-1180)
Shale w/lime RTD		3700	B/KC	3577 (-1398)
			Arbuckle	3595 (-1416)
DST #1: 3318-55'/45-45-45-45. Rec. 200' SW. HYD: 1850-1811#. FP: 39/99-128/178#. SIP: 673-653#.				
DST #2: 3576-3605'/45-45-45-45. Rec. 125' GIP + 396' Frothy O (GMO) + 124' MO. HYD: 2096-2007#. FP: 69/158-168/218# SIP: 692-692#/#				
DST #3: 3605-3610'/45-45-45-45. Rec. 1116' W&MCO. HYD: 2056-1988# FP: 138/386-416/486#. SIP: 712-712#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. Super-Solve 20		3608-10'
Date of first production: 8/26/82		
Producing method (flowing, pumping, gas lift, etc.): Pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil: 16 bbls. Gas: ----- MCF	Water: % 246 bbls. Gas-oil ratio: ----- CFPB
Disposition of gas (vented, used on lease or sold): -----		Perforations RECEIVED: 3597-3610'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	215'	Sunset	150	-----
production	10-7/8	5 1/2"	15.5	3697'	25 sx Class A w/10% salt, 3/4% CFR-2, 5# Gilsonite p/ex. 50 sx 50-50 Poz w/10% salt, 3/4% CFR-2. 50 sx 50-50 Poz w/10% Salt, 3/4% CFR-2, 2% CC & 25 gal Latex. Top Stage: 300 sx Halcolite w/1/4# p/sx Cellflakes. 100 sx 50-50 Poz w/10% Salt, 3/4% CFR-2		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3608-10'
TUBING RECORD				3605-07'	3602-04'
Size: 2 7/8"	Setting depth: 3596'	Pecker set at			3597-99'

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-163-21637-00-00

LEASE NAME Bartos B

WELL NUMBER 1

SPOT LOCATION NW NE SE

SEC. 22 TWP. 9S RGE. 2E of (W)

COUNTY Rooks

Date Well Completed 5/14/82

Plugging Commenced 12/09/85

Plugging Completed 12/09/85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Murfin Drilling Company

ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202

PHONE # () 316-267-3241 OPERATORS LICENSE NO. 6033

Character of Well oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #6; Hays

Is ACO-1 filed? yes if not, is well log attached? _____

Producing formation Arbuckle Depth to top 3596' bottom T.D. 3700'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	215'	
				5 1/2"	3696'	
				DV	1600'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.
Hooked to 5 1/2" csg. & pumped as follows: 50 sx. 60/40 pozmix w/10% gel, 1/4" /sx, flo cele & 2 sx. hulls, 10 sx. gel w/2 sx hulls' 50 sx. cement (same mix) w/2 sx. hulls' 5 1/2" wiper plug; 100 sx. cement (same mix) w/2 sx. hulls. SIP 350#. Connected to 8 5/8" & 5 1/2" annulus & pumped 10 sx. cement (same mix). SIP 600#. Hooked to 5 1/2" csg. & pumped 40 more sx. cement (same mix) SIP 300#. Calc. volume pumped dwn 5 1/2" csg. equivalent to 5283'. Approved by Dennis Hamel w/KCC.
(If additional description is necessary, use BACK of this form.)

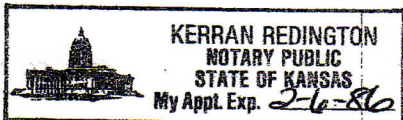
Name of Plugging Contractor Murfin Drilling Company
Address 250 N. Water, Suite 300; Wichita, KS 67202 License No. 6033

STATE OF Kansas COUNTY OF Sedgwick, ss.

L.O. Butner, Western Div., Prod. Manager (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) By: L.O. Butner
L.O. Butner, Western Div., Prod. Mgr.
(Address) 250 N. Water, Suite 300; Wichita

RECEIVED
STATE CORPORATION COMMISSION
DEC 19 1985
12-19-85
CONSERVATION DIVISION



SUBSCRIBED AND SWORN TO before me this 17 day of December, 1985

Kerran Redington
Kerran Redington, Notary Public

My Commission expires: 2/6/86

6040535

API NUMBER 15-163-21,637-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW NESE, SEC. 22, T 9 S, R 19 W 8

— feet from S section line

— feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6037

Lessee Name Bartos 'B' Well # 1

Operator Name: Murfin Delg Co.

County Roos 120.25

Address 250 N. Water

Well Total Depth 3700' feet

Wichita, KS 67202

Conductor Pipe: Size — feet —

Surface Casing: Size 8 3/8 feet 215 w/150

Abandoned Oil Well Gas Well Input Well SMD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Delg.

STATE CORPORATION COMMISSION
License Number 1-8-86
JAN 8 1986

Address Wichita, KS 67202

Company to plug at: Hour: 11:30 AM Day: 9 Month: 12 Year: 19 85

Plugging proposal received from Jerry Richardson

(company name) Murfin Delg Co. (phone) _____

were: 5 1/2" cas set @ 3696 w/125 ex cont - D.V.@
1600' w/400 ex cont.

Ordered 250 ex 60% pot, 10% gel, 20 ex gel, 10 ex hulls,
4 5 1/2" w. plug

Plugging Proposal Received by Dennis L. Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:30a Day: 9 Month: 12 Year: 19 85

ACTUAL PLUGGING REPORT put in 5 1/2" cas -> 50 cont w/2 hulls,
-> 10 gel w/2 hulls, -> 50 cont w/hulls -> 10 gel w/2 hulls,
Rel. w. plug, -> 70 ex cont. w/hulls P.S.T. 800 #
shut in 400 #.

Hooked up to 8 3/8" S.P. - pressured up -> 500 #
O.K.

Remarks: _____
(If additional description is necessary, use BACK of this form.)

NOTICED (Do not observe this plugging.)

Signed Dennis L. Hamel
(TECHNICIAN)

DATE JAN 10 1986

INV. NO. 11924

MURFIN DRILLING CO.
617 UNION CENTER BLDG.
WICHITA, KS 67202

#1 "B" BARTOS

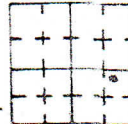
22-9-19W
NW NE SE

CONTR MURFIN DRLG. CO.

CTY ROOKS

GEOL _____ FIELD JELINEK

E 2179 KB CM 4/1/82 CARD ISSUED 9/23/82 IP P 16 BO & 246 BWPD
2174 GL ARB 3597-3610 OA
API 15-163-21,637 plug 12-9-85 no casing pulled



LOG	Tops	Depth Datum
ANH	1538 + 641
B ANH	1575 + 604
TOP	3115- 936
HEEB	3318-1139
TOR	3340-1161
LKC	3359-1180
BKCC	3577-1398
ARB	3593-1414
PBTD	3658-1479
LTD&RTD	3700-1521

8 5/8 " 214.150SX, 5 1/2 " 3700 575SX

DST (1) 3318-55 (HEEB, TOR) / 45-45-45-45, REC 250' W, NS, SIP 673-653#, FP 39-99 / 128-178#, HP 1850-1811#

DST (2) 3576-3605 (KC, ARB) / 45-45-45-45, 125' GIP, REC 396' FROTHY O, 124' MO (65% O, 28% M, 7% W), SIP 692-692#, FP 69-159 / 168-218#, HP 2096-2007#

DST (3) 3605-10 (ARB) / 45-45-45-45, REC 1116' W & MCO, SIP 712-712#, FP 138-386 / 416-486#, HP 2056-1988# MICT - CO, PF (ARB) 3608-10, W / 4 SPF, AC 250 G, SWB LD, W, GSO, PF (ARB) 3605-07, 3602-04, 3597-99, TSTD, GSO, POP, P 16 BO & 246 BWPD, 8 26 82

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

duplicate