



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

.0244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10217 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-13-14</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>GRIFFIN MANAGEMENT LLC</b>		LEASE <b>DORIS ANN ALEXANDER</b> WELL NO. <b>1</b>							
ADDRESS		COUNTY <b>BAIRD</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>MATTAL, KUCIAK, PHYC</b>							
AUTHORIZED BY		JOB TYPE: <b>CAW SURFACE</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>37586</b>	<b>.5</b>						<b>4-12-14</b>	<b>PM</b>	<b>10:40</b>
						ARRIVED AT JOB	<b>4-13</b>	<b>AM</b>	<b>12:46</b>
<b>27463</b>	<b>.5</b>					START OPERATION		<b>AM</b>	<b>4:37</b>
						FINISH OPERATION		<b>PM</b>	<b>4:50</b>
<b>70959/19918</b>	<b>.5</b>					RELEASED		<b>AM</b>	<b>5:30</b>
						MILES FROM STATION TO WELL			<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *V. Paul E. Janner*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	COMMON CMI	SA	190		3,040 00
CC 102	CELLULOSE	LB	48		177 60
CC 109	CALCIUM CHLORIDE	LB	358		375 90
CF 153	WOODEN PLUG	EA	1		160 00
E 100	P.u. miles	MI	50		212 50
E 101	Heavy eq miles	Mi	100		700 00
E 113	PROP + GUM PUL	TM	448		984 50
CE 200	DEPTH CHARGE 0-500'	4H	1		1,000 00
CE 240	BLEND + MIX DUMPER	SA	190		260 00
CE 504	PLUG CONTAINER	JOB	1		250 00
S 003	SERVICE SUPERVISOR	EA	1		175 00

RECEIVED

APR 18 2014

CHEMICAL / ACID DATA:			

SUB TOTAL	<b>4,918 81</b>
SERVICE & EQUIPMENT	%TAX ON \$ <b>BW</b>
MATERIALS	%TAX ON \$ <b>BW</b>
TOTAL	

SERVICE REPRESENTATIVE *MIKE MATTAL* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *V. Paul E. Janner*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>GRIFFIN MANAGEMENT III</i>	Lease No.	Date <i>4-13-14</i>
Lease <i>DORIS ANN ALEXANDER</i>	Well # <i>1</i>	
Field Order # <i>10217</i>	Station <i>PLATT</i>	Casing <i>8 5/8</i>
		Depth <i>262.92</i>
Type Job <i>CNV SURFACE</i>	Formation	County <i>BARBOR</i>
		State <i>KS</i>
		Legal Description <i>10-32-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>190 COMMON</i>	RATE <i>22 CC</i>	PRESS <i>14 #</i>	ISIP	
Depth <i>262.92</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>16.8</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>242.92</i>	Packer Depth	From	To	Flush <i>15.5</i>	Gas Volume		Total Load	

Customer Representative <i>JR GRIFFIN</i>	Station Manager <i>KEVIN GUIDRY</i>	Treater <i>MIKE MATTAI</i>
Service Units <i>37586</i>	<i>27463</i>	<i>70959 19918</i>
Driver Names <i>MATTAI</i>	<i>KUCIWI</i>	<i>PHYE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:40</i>					<i>ON LOCATION / SURELY MOORING</i>
<i>3:20</i>					<i>RUN 8 5/8 24" CASING</i>
<i>4:15</i>					<i>CASING ON BOTTOM</i>
<i>4:25</i>					<i>HOOK UP TO CASING / BREAK CIRC W RIG</i>
<i>4:37</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 BBL H2O</i>
<i>4:39</i>	<i>200</i>		<i>40</i>	<i>6</i>	<i>MIX 190 SWS COMMON CNT</i>
<i>4:52</i>					<i>RELEASE PLUG</i>
<i>4:54</i>	<i>250</i>			<i>5</i>	<i>START DISPLACEMENT</i>
<i>4:58</i>	<i>250</i>		<i>15.5</i>		<i>PLUG DOWN, SHUT IN WELL</i>
					<i>20 BBLs CNT TO FT</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU!</i>
					<i>MIKE MATTAI</i>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09657 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-20-14</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Griffin Management</b>		LEASE <b>Doris Ann Alexander</b> WELL NO. <b>1</b>							
ADDRESS		COUNTY <b>Barber</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>Mike Dale Joe</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW Longstring</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>77686-19905</b>	<b>45min</b>						<b>4-19-14</b>	<input checked="" type="checkbox"/>	<b>900</b>
<b>19831-19867</b>	<b>45min</b>					ARRIVED AT JOB	<b>4-20-14</b>	<input checked="" type="checkbox"/>	<b>515</b>
<b>37216</b>						START OPERATION		<input type="checkbox"/>	<b>845</b>
						FINISH OPERATION		<input type="checkbox"/>	<b>930</b>
						RELEASED		<input checked="" type="checkbox"/>	<b>1030</b>
						MILES FROM STATION TO WELL			<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	SK	200		3,400 00
CP 105	AA2 cement	SK	50		850 00
CC 102	cello flake	lb	63		233 10
CC 111	SALT	lb	1141		570 50
CC 112	CEMENT friction Reducer	lb	118		708 00
CC 115	C-44	lb	235		1,210 25
CC 201	GILSONITE	lb	1250		837 50
CF 607	Latch Down Plug & Baffle	eq	1		400 00
CF 1251	AUTO FILL FLOAT shoe	eq	1		360 00
CF 1651	Turbos	eq	5		550 00
CF 1901	BASKET	eq	1		290 00
C 704	Claymax	gal	6		210 00
CC 151	mud flush	gal	500		750 00
E 100	PICKUP mileage	mi	50		212 50
E 101	Heavy mileage	mi	100		700 00
E 113	Bulk Delivery	tm	588		1,292 50
CE 206	Depth Charge	4hr	1		2,880 00
CE 240	Mixing Charge	SK	250		350 00
CE 504	Plug container	JOB	1		250 00
S 003	Supervisor	eq	1		175 00
SUB TOTAL					<b>9,899 90</b>
SERVICE & EQUIPMENT		%TAX ON \$			
MATERIALS		%TAX ON \$			
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Griffin Management</i>	Lease No.	Date <i>4-20-14</i>
Lease <i>Dorris Ann Alexander</i>	Well # <i>1</i>	
Field Order # <i>9657</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>5200</i>
Type Job <i>CNW Long String</i>	Formation	County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>10-32-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>520</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>123</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>5173</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>JR Griffin</i>	Station Manager <i>Kevin</i>	Treater <i>JOE</i>
---	------------------------------	--------------------

Service Units	<i>77686</i>	<i>19905</i>	<i>19831</i>	<i>19862</i>	<i>37216</i>				
Driver Names	<i>mike</i>	<i>Dade</i>		<i>JOE</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0515</i>					<i>ON LOC / safety meeting</i>
<i>0545</i>					<i>START RUNNING CSG</i>
					<i>Run 124 JTS of 5 1/2 CSG 15.5#</i>
					<i>TURBO ON 2-3-4-5-6</i>
					<i>BASKET ON SHOE</i>
<i>8:00</i>					<i>CSG ON BOTTOM / circ with Big</i>
					<i>HOOK UP TO PUMP TRK for JOB</i>
<i>0845</i>	<i>400</i>		<i>20</i>	<i>6</i>	<i>H2O SPACER</i>
			<i>12</i>	<i>6</i>	<i>MUD FLUSH</i>
			<i>5</i>	<i>6</i>	<i>H2O SPACER</i>
	<i>400</i>		<i>48</i>	<i>6</i>	<i>MIX 200 SLS OF AA2 CEMENT @ 15.3#</i>
					<i>SHUT DOWN / CLEAR PUMP &amp; LINES</i>
<i>9:07</i>			<i>0</i>	<i>6</i>	<i>START H2O DISP WITH 2% CC</i>
<i>500</i>			<i>90</i>	<i>6</i>	<i>LIFT PST</i>
<i>500</i>			<i>117</i>	<i>4</i>	<i>SLOW RATE</i>
<i>930</i>	<i>1400</i>		<i>123</i>	<i>0</i>	<i>PLUG DOWN</i>
			<i>5</i>		<i>20 SK BH</i>
			<i>7</i>		<i>30 SK MH</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>
					<i>JOE</i>