



TREATMENT REPORT

Acid Stage No. _____

Date 4/1/2014 District _____ F.O. No. 40446440448

Company SMITH OIL

Well Name & No. EDWARDS

Location _____ Field _____

County ELLSWORTH State KS

Casing: Size 7" Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Inner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Blowdown _____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

Auxiliary Equipment 317-308

Personnel BRANDON SCOTT AND JORDAN

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater BRANDON

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30	4/1/2014			ON LOCATION
				PUMP 50 SKS 60/40 4% AT 1025'
				WAIT 1 HR AND RUN IN TO TAG. DID NOT TAG
3:00				SHUT DOWN TILL AM
3:00	4/2/2014			ON LOCATION
				MIX 50 SKS 60/40 4% W/ 2 % CC AT 1025'
				WAIT 1 HR AND RUN IN TO TAG. DID NOT TAG
				PUMP 50 SKS 60/40 4% W/ 100# HULLS AT 1025' AND WAIT 1 HR
				RUN IN TO TAG. DID NOT TAG
2:00				PUMP 150 SKS 60/40 AND SHUT DOWN TIL AM
3:00	4-3-14			ON LOCATION
				TAGGED CEMENT AT 372'
				MIX 175 SKS 60/40 4% AND CIRCULATED CEMENT TO SURFACE
				THANKS
				BRANDON