

WELLSITE GEOLOGIST'S REPORT

RENE HUSTEAD
CONSULTANT GEOLOGIST



Scale 1:240 (5" = 100') Imperial
Measured Depth Log

Well Name: Romine Trust No 3-1
Well Id:
Location: Sec 1 T20S R15W
License Number: 15-009-25,954-0000
Spud Date: March 14 2014
Surface Coordinates: 1060' FSL, 1300' FEL AND 20' E., 70' NOF C N/2 S/2 SE
Region: Barton Co
Drilling Completed: March 25 2014

Bottom Hole VERTICAL
Coordinates: 1955' K.B. Elevation (ft): 1963'
 Ground Elevation (ft): 1700' To: 3800' Total Depth (ft): 3800'
Logged Interval (ft): 1700'
Formation: LANSING/KC
Type of Drilling Fluid: STARCH/CHEMICAL
 Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR:

Company: F.G. Holl Company LLC
Address: 9431 E. Central, Suite 100
 Wichita, Kansas 67206

DRILLING CONTRACTOR:

DUKE RIG #2
 Double derrick; drill pipe 4.5" X H (16.6#); collars 6.25 x 2.25 x 357.68"; Bit; 7 7/8, Reed HP52, 3-14's; Reference datum 8 ft above ground level. Poor Boy's (Mars) Decker mechanical geologist.

SURFACE CASING:

Surface casing set 8 5/8 inches at 905' with 400 sacks cement
 Production casing set 5 1/2 inches at 3788' with 150 sacks cement

CIRCULATION SYSTEM:

Pump Make: EWCO, Pump model: 14W1400, liner size 6, stroke 14. Starch mud @ 1800' to 2590', Chemical mud @ 2590' to TD
 Mud/Co/Service Mud, Inc.-Jason Whiting-Great Bend, Ks-620-282-0556

GAS DETECTION SYSTEM:

MBC Well Logging and Leasing - Analog Gas Detection.

OPEN HOLE LOGS:

DN (PE), DI (SP), ML, Frac Finder; Log-Tech, Inc., Hays, KS., Y. Ruiz; Log total depth (3800) was 1 ft short to rotary total depth at (3799).

COMPLETION:

Production casing set on Lansing/KC and Arbuckle

Geologist Contact Info:

Name: Rene Husted
Company: Consultant
Address: 600 N. Winwood St.
 Gardner, Kansas 66030
 Phone: (913) 908-3390

ROP ROP (minft)	DST	Lithology Depth (ft) Below	Geological Descriptions	TG, C1-C4 / REMARKS
0		16		SURVEYS: 906' 0 DEG 1867' 1/2 DEG 3386' 1/2 DEG 3655' 1 1/4 DEG 3800' 1 DEG
0		1700	POOR SAMPLE	
0		1700	POOR SAMPLE	
0		1700	POOR SAMPLE	
0		1750	SH-LT GRV-SFT-GUMMY	
0		1750	ANHY-FRSTY WHT-ANG TO SUB-ANG-SHLY-HD-DNS	DST #1 1782-1867 REC-71.86 MCF/D IBLWSTRNG BLW BOB IN 1 MIN FBLWBOB IN 1 MIN-GAS TO SURF 6100-90 SIP-231-925 IFW-68-77 FFW-77-119 HP-661-635
0		1800	SH-RED-GRV-SFT-GUMMY	
0		1800	ANHY-FRSTY WHT-RNDED TO SUB RNDED-SH-LT GRV IMBD-HD-DNS	
0		1800	LS-DOLO-TN-V-F-GRN-V-BRIT-FR PP POR-GAS SHOW	GAS RATE-CK AT .25 MIN PSIG MCF/D 10 12.5 42.67 20 22.0 57.74 30 25.50 63.30 40 28.2 68.64 50 30.9 71.86
0		1800	HERINGTON 1817' (+146')	
0		1800	DOLO-GRV-F-GRN-TR SH LT GRV IMBD-FR PP POR-GAS SHOW	HW 36 UNIT GAS INCRS
0		1800	DOLO-TN-GRV-F-GRN-FR PP POR-GAS SHOW	
0		1800	DOLO-GRV-F-GRN-SH LT GRV IMBD-FR TO FR PP POR-GAS SHOW	WT. 8.9 VIS 47
0		1800	DOLO-GRV-F-XLN-V-FOSS-SHLY-HD-DNS	HW 30 UNIT GAS INCRS
0		1850	SH-GRV-BLKY	MUD DATA @ 1867' WT. 8.0 VIS 45
0		1850	WINFIELD 1868' (+95')	
0		1850	DOLO-TN-F-GRV-F-M-GRN-FOSS-FR PP AND FRAC POR-NO VIS GAS SHOW	KB=1963
0		1850	DOLO-TN-F-M-GRN-FOSS-CD INTER-GRN AND FOSS VUG POR-NO VIS GAS SHOW	WT. 8.9 VIS 43
0		1850	DOLO-TN-F-GRN-V-FOSS-PR PP AND FOSS VUG POR-NO VIS SHOW	WT. 8.0 VIS 40
0		1850	SH-GRV-RED-SFT-GUMMY	
0		1850	SHALES A.A.	
0		1950	TOWANDA 1936' (+27')	
0		1950	LS-GRV-F-GRN-FOSS-PR INTER-GRN-FOSS VUG POR-NO VIS SHOW	
0		1950	LS-GRV-F-M-GRN-FOSS FRAGS-TR SH DISS THRU-PR PP POR-NO VIS SHOW	
0		1950	LS A.A.	
0		2000	FT RILEY 1981' (+18')	
0		2000	SAMPLES VERY POOR DUE TO PROBLEM WITH MUD PUMP	
0		2050		WT. 8.0 VIS 40
0		2050	B/FLORENCE 2080' (-117')	
0		2100		KB=1963
0		2150	COUNCIL GROVE 2150' (-187')	
0		2200	CROUSE 2186' (-223')	
0		2250	SHALES-GRV-RED-SFT-GUMMY	
0		2250	LS-TN-F-GRN-FOSS FRAGS-FR INTER-GRN POR-NO VIS SHOW	WT. 8.2 VIS 42
0		2250	LS-TN-F-XLN-OOL-FOSS-HD-DNS	
0		2250	LS-TN-F-XLN-OOL-TR FOSS-PR OOL-MOLDIC-FRAC POR-NO VIS SHOW	
0		2250	SH-GRV-SFT-BLKY	
0		2250	LS-TN-F-XLN-OOL-TR FOSS-HD-DNS	
0		2250	SH-RED-SFT-GUMMY	
0		2250	LS-CRM-F-XLN-OOL-PR OOL-MOLDIC POR-NO VIS SHOW	
0		2250	LS-TN-F-XLN-OOL-HD-DNS	
0		2250	NEVA 2321' (-358')	
0		2250	LS-TN-F-XLN-OOL-TR FOSS-PR INTER-GRN POR-NO VIS SHOW	
0		2250	LS A.A.	
0		2250	LS-TN-F-XLN-OOL-HD-DNS	
0		2250	SH-OK GRV-SPLNTY	
0		2250	LS-OFF WHT-F-XLN-FOSS FUS-HD-DNS	
0		2250	SH-GRV-BLKY-LMY	
0		2250	LS-CRM-F-XLN-OOL-FOSS-PR INTER-GRN-OOL-MOLDIC POR-NO VIS SHOW	
0		2250	SH-RED/GRV-FRIM-BLKY	
0		2400	RED EAGLE 2382' (-419')	
0		2400	LS-OFF WHT-F-XLN-OOL-FOSS-PR INTER-GRN-SMVUG POR-NO VIS SHOW	
0		2400	LS-GRV-F-XLN-FOSS-OOL-SH GRY DISS THRU-HD-DNS	
0		2400	SH-BLK-CARB	
0		2400	LS-TN-F-XLN-HD-DNS W SH-LT GRV-SFT-BLKY-GUMMY	
0		2400	LS-GRV-F-XLN-V-FOSS-SHLY-BRIT TO HD-TR PP POR-NO VIS SHOW	
0		2450	LS-GRV-F-XLN-FOSS-OOL-HD-DNS	
0		2450	LS-GRV-F-XLN-FOSS-OOL-SHLY-BRIT-NO VIS POR-NO VIS SHOW	
0		2450	SH-GRV-BLKY-FOSS FUS	
0		2450	LS-CRM-F-XLN-FOSS-HD-DNS	
0		2450	SH-LT GRV-SFT-GUMMY	
0		2450	SH-GRV-SPLNTY	DIS-PLACED STARCH TO CHEM MUD AT
0		2500	POOR SAMPLES	
0		2500	POOR SAMPLES	
0		2500	POOR SAMPLES	
0		2500	SH-LT GRV-SFT-GUMMY	MUD DATA @ 2535' WT. 8.7 VIS 61 FIL 7.6
0		2550	LS-OFF WHT-F-XLN-FOSS-OOL-HD-DNS	
0		2550	LS A.A. CHLKY	
0		2550	LS-LT GRV-V-F-XLN-OPQ-OOL-HD-DNS	
0		2550	LS A.A. W SH-OK GRV-SFT-SILTY	
0		2550	LS-CRM-F-XLN-OOL-TR FOSS-HD-DNS	
0		2550	LS-REDDISH BRN-F-XLN-SH-RED DISS THRU-BLOCKY-HD-DNS	WT. 8.8 VIS 57
0		2550	SH-RED-BLKY-SILTY	
0		2550	SHALES -RED AND GRV-BLKY	
0		2550	SH-RED-SFT-GUMMY	
0		2550	SS-FRSTY WHT-F-GRN-FRI-RNDED-WELL SRTEC-CALC CMT-HEM-FR INTER-GRN POR-GAS SHOW	WT. 8.8 VIS 57
0		2550	SH-GRV-SPLNTY	
0		2550	SH-GRV-SFT-SILTY	
0		2550	SS-FRSTY WHT-F-GRN-FRI-RNDED-WELL SRTEC-CALC CMT-TR SH LT GRY DISS THRU-FR INTER-GRN POR-GAS SHOW	HW 12 UNIT GAS INCRS
0		2700	STOTLER 2679' (-716')	
0		2700	LS-DK TN-F-XLN-FOSS-HD-DNS	
0		2700	LS-DK TN-F-XLN-TR FOSS-BLOCKY-HD-DNS	
0		2700	SH-LT GRV-SFT-SILTY	WT. 8.8 VIS 54
0		2700	SH A.A.	HW 12 UNIT GAS INCRS
0		2750	TARKIO 2736' (-773')	
0		2750	LS-CRM-F-XLN-TR FOSS-HD-DNS	
0		2750	LS-DK TN-F-V-F-XLN(LITHO)-HD-DNS	
0		2750	LS-CRM-F-XLN-CHLKY IP-FOSS-BRIT-MSTLY DNS W TR PP POR-NO VIS SHOW	
0		2750	SH-GRV-SFT-BLKY	WT. 8.9 VIS 55
0		2750	LS-GRV-F-XLN-SHLY-FOSS-BRIT-DNS	
0		2750	LS A.A.	
0		2800	SH-BLK-CARB	
0		2800	SH-GRV-BLKY-FOSS	
0		2800	LS-LT GRV-F-XLN-HD-DNS	
0		2800	SH-GRV-BLKY-FOSS	
0		2800	LS-TN-F-XLN-FOSS-HD-DNS	
0		2800	LS-BRN-F-GRN-V-FOSS-OOL-SHLY-TR PP POR-NO VIS SHOW	WT. 8.8 VIS 52
0		2800	LS-LT GRV-V-F-XLN-TR FOSS-HD-DNS	
0		2800	SLTSS-FRSTY GRV-F-GRN-SHLY-HEM-MICA	
0		2800	SLTSS A.A.	
0		2850	HOWARD 2875' (-912')	
0		2850	LS-TN-F-XLN-HD-DNS	
0		2850	SH-GRV-BLKY-MICA	
0		2850	LS-CRM-F-XLN-SLI CHLKY-FOSS FRAGS-FR INTER-GRN POR-NO VIS SHOW	
0		2850	SH-GRV-BLKY	
0		2850	LS-GRV-F-XLN-FOSS-SH GRY DISS-HD-DNS	
0		2850	LS-TN-F-XLN-FOSS-HD-DNS	
0		2850	SH-GRV-SPLNTY	
0		2850	LS-CRM-F-GRN-TR CHLKY-MSTLY HD-FOSS FRAGS-DNS	WT. 8.8 VIS 51
0		2850	LS A.A.	
0		2950	TOPEKA 2950' (-987')	
0		2950	LS-OFF WHT-F-GRN-CHLKY-FOSS FRAGS-PR INTER-GRN-SM VUG POR-NO VIS SHOW	NO GAS INCREASE
0		2950	LS-TN-F-XLN-FOSS-HD-DNS	WT. 8.9 VIS 49
0		2950	SH-GRV-BLKY-PYR XLS	
0		2950	LS-TN-F-XLN-HD-DNS	
0		2950	LS-OFF WHT-F-XLN-CHLKY-FOSS FRAGS-BRIT-TR INTER-GRN POR-BRITE WHT FLOR-NO VIS CUT	
0		2950	LS-OFF WHT/GRV-F-XLN-CHLKY-BRIT-FOSS-OOL-PR PP POR-BRITE WHT FLOR-NO VIS CUT	
0		2950	LS-TN-F-XLN-HD-DNS	
0		2950	SH-GRV-BLKY-FOSS	WT. 9.2 VIS 47
0		2950	LS-GRV-F-XLN-SH LT GRY DISS-HD-DNS	
0		2950	LS-OFF WHT-F-XLN-CHLKY-FOSS-BRIT-TR INTER-GRN AND FRAC POR-BRITE WHT FLOR-NO VIS CUT	MUD DATA @ 3037' WT. 8.2 VIS 47 FIL 8.4
0		2950	SH-OK GRV-SPLNTY	
0		2950	LS-TN-F-XLN-OOL-HD-DNS W CHRT-TN-OPQ-FRSH	
0		2950	LS-TN-F-XLN-SU CHLKY-FOSS FRAGS-OOL-TR SH IMBD-DULL WHT MIN FLOR-NO VIS CUT	
0		2950	SH-GRV-BLKY-FOSS	
0		2950	LS-TN-F-XLN-SUCRO-TR FOSS-HD-DNS W SH-GRV-SPLNTY	
0		2950	LS-GRV-TN-F-XLN-FOSS-HD-DNS	
0		2950	LS-TN-F-XLN-CHLKY IP-FOSS-DNS	HW 16 UNIT GAS INCREASE
0		2950	SH-GRV-BLKY-LMY-FOSS SH-BLK-CARB	
0		2950	LS-DK TN-F-XLN-V-FOSS-BRIT-FR INTER-GRN POR-TR LT BRN STN-NO VIS FLOR AND NO VIS CUT-NO OODR	
0		2950	LS-TN-F-XLN-FOSS-OOL-HD-DNS W CHRT-LT BRN-OPQ-FOSS-FRSH	WT. 9.2 VIS 46
0		2950	LS-TN-F-GRN-OOL-FR INTER-GRN POR-TR DK BLK STN-NO VIS FLOR-NO VIS CUT	
0		2950	LS-TN-GRV-F-XLN-FOSS-HD-DNS WCHRT-TN-OPQ-FRSH	
0		2950	LS A.A.	
0		3000	HEEBNER 3213' (-1250')	HW 16 UNIT GAS INCREASE
0		3000	SH-BLK-CARB	
0		3000	TORONTO 3227' (-1264')	WT. 9.2 VIS 60
0		3000	LS-CRM-F-GRN-CHLKY-FOSS-TR LT BRN STN-NO VIS FLOR-NO VIS CUT	HW 20 UNIT GAS INCRS
0		3000	LS-BRN-F-XLN-HD-DNS	
0		3200	DOUGLAS SH 3243' (-1280')	
0		3200	SH-OK GRV-SPLNTY	
0		3200	SH-GRV/GRV-FRIM-FOSS-SPLNTY	
0		3200	SH A.A.	WT. 9.3 VIS 55
0		3200	SH-GRV-SFT-SILTY	
0		3200	BROWN LS 3398' (-1435')	
0		3200	LS-TN-F-XLN-HD-DNS	HW 11 UNIT GAS INCRS
0		3200	LS-OFF WHT/TN-F-XLN-PR TO FR INTER-GRN POR-LT BRN STN-NO VIS FLOR-FR STRM CUT-SSFO	DST #2 3362-3396 REC-380 FT CLEAN OIL (10% GAS AND 90% OIL) AND 300 FT GIP IBLWSTRNG BLW BOB IN 4 MIN-1 IN BLW BK 10/60/90 SIP-756-363 IFLW-66-66 FFW-87-114 HP-1689-1622
0		3200	LS-TN-F-XLN-HD-DNS	
0		3200	LS-TN-F-XLN-PR INTER-GRN/PP POR-NO VIS FLOR-SU FLSH CUT-V-FIT ODOR	
0		3200	LS-TN-GRV-F-XLN-TR FOSS-HD-DNS	



3300
3400
3450
3500
3550
3600
3650
3700
3750
3800
3850

LS A.A.
LS-TNF-XLN-FOSS-OOL-GD-INTER-PRT POR-LT BRN STN-VIS FLOR-GD STRM CUT-STRNG ODOR-FREE OIL-GAS BUB
LS-TNF-XLN-OOL-GD OOL-MOLDIC POR-NO VIS FLOR-NO VIS CUT
LS-TNF-XLN-OOL-GD OOL-MOLDIC POR W/ TR LT BRN STN
LS-GRY-F-XLN-FOSS-OOL-INTER-PRT POR-LT BRN STN-NO VIS FLOR-GD STRM CUT-FNT ODOR-FREE OIL
LS-TNF-XLN-FOSS-OOL-HD-DNS
LS-TN-GRY-F-XLN-FOSS-OOL-PR TO FR PP AND FOSS VUG POR-LT BRN STN-NO VIS FLOR-GD STRM CUT-FNT ODOR-FREE OIL
LS-CRM-F-XLN-V-FOSS-OOL-FR INTER-PRT POR-LT BRN STN-NO VIS FLOR-NO VIS FLOR-FR STRM CUT-STRNG ODOR-FREE OIL
CHLK IN TRAY
LS-TNF-XLN-OOL-PR TO FR INTER-GRN-SM ISO VUG POR-LT BRN STN-NO VIS FLOR-FR STRM CUT-FNT ODOR- CHLK IN TRAY
LS-TNF-XLN-LT BRN EDGE STN-NO VIS FLOR-FNT FLSH CUT-NO ODOR
LS-TN-GRY-F-XLN-TR PR OOL-MOLDIC POR-TR LT BRN STN-BRITE YEL FLOR-NO VIS CUT-NO ODOR CHLK IN TRAY
B/KANSAS CITY 3544' (-1581')
SH-RED-SNDY SH-GRY-SFT-BLKY
LS-TNF-XLN-HD-DNS
CHRT-RED-OPQ-FRSH
SHALES-RED-GRY-BLKY W' CHRT-TN-RED-OPQ-FRSH
SH-RED-GRY-SPLNTY-CHRT-TN-RED-OPQ-FRSH
SH AND CHRT A.A.
SH-RED-GRY-BLKY-CHRT-OFF WHT-OPQ-FRSH
ARBUCKLE 3616' (1653')
DOLO-TN-M-GRN-OOL-FR INTER-GRN-TN OOL-MOLDIC POR-TR LT BRN STN-NO VIS FLOR-FLSH CUT-V-STRNG ODOR-GAS SHOW
DOLO-CRM-M-GRN-SUCRO-PR INTER-GRN POR-TR LT BRN STN-NO VIS FLOR-FLSH CUT-STRNG ODOR-GAS SHOW
DOLO-TN-M-F-GRN-SUCRO-PR TO FR INTER-GRN POR-SCATT LT BRN STN-NO VIS FLOR-TR STRM CUT-STRNG ODOR-FREE OIL
DOLO A.A.
DOLO-CRM-CRS-GRN-RE-XLN-GD INTER-GRN LG VUG POR-LT BRN STN-V-DULL GLD FLOR-GD STRM CUT-FREE OIL-GD ODOR
DOLO-TN-CRS-GRN-RE-XLN-GD INTER-GRN VUG POR-LT BRN STN-SCATT YEL-GLD FLOR-GD STRM CUT-FREE OIL-GD ODOR
REGAN SD 3704' (-1741')
DOLO-SND CONTACT-DOLO-TN-F-GRN-SM VUG POR-LT BRN STN-NO VIS FLOR-FR STRM CUT-W' OPP SIDE QIZ-TRANS-FRAC-BLK MINERALS
QUARTZ-TRANS-FRAC WITH BLK MINERALS-NO VIS FLOR-NO VIS CUT
QUARTZ-A.A. NO VIS FLOR-NO VIS CUT
QUARTZ-TRANS-FRAC WITH BLK MINERALS-NO VIS FLOR-NO VIS CUT-W' SHALES-RED-GRY-BLKY
QUARTZ-A.A.-NO VIS FLOR-NO VIS CUT
QUARTZ-TRANS-FRAC-BLK-MINERALS-NO VIS FLOR-NO VIS CUT
QUARTZ A.A.
QUARTZ-TRANS-FRAC WITH BLK MINERALS-NO VIS FLOR-NO VIS CUT

HW 26 UNIT GAS INCRS
WT. 9.3
VIS 50
DST #3
REC-30 FT 1% SPOTTED OIL(1% OIL AND 99% MUD)
SIP-150
IBLWVWVW BLW BLT 4 INCHES IN 30 MIN
FLW-STRNG BLW BOB IN 1 MIN
SIP-145-152
FFLW-46-50
FFLW-46-51
HP-1735-1682
MUD DATA @ 3364
WT. 4.8
VIS 48
FIL 8.8
HW 34 UNIT GAS INCRS
MUD DATA @ 3446
WT. 6.4
VIS 40
FIL 6.0
DST #4 HW 30 UNIT GAS INCRS
3446-3467
REC-400 FT WATER
IBLWVFR BLW BLT BOB IN 6 MIN
FBLWVFR BLW BLT BOB IN 7 MIN
10/60/45/90
SIP-454-429
FFLW-135-326
FFLW-1721-1643
MUD DATA @ 3481
WT. 5.2
VIS 74
FIL 8.0
DST #5
3472-3484
REC-420 WATER
IBLWVWVW BLW BLT 3 IN INTO WATER IN 10 MIN
FBLWVWVW BLW BLT 9 INCHES IN WATER IN 45 MIN
10/60/45/90
SIP-387-476
FFLW-138-147
FFLW-161-162
HP-1700-1675
MUD DATA @ 3515
WT. 5.5
VIS 68
FIL 8.0
DST #6 HW 35 UNIT GAS INCRS
3494-3516
REC-3 FT MUD
IBLWVWVW BLW BLT 2 INCH DIED OFF
FBLWVWVW BLW BLT 15/30/15/30
SIP-352-127
FFLW-44-42
FFLW-44-42
HP-1765-1709
DST #7 HW 30 UNIT GAS INCRS
3520-3535
REC-3 FT OF MUD
IBLWVWVW BLW BLT 1/2 INCH IN 15 MIN
FBLWVWVW BLW DIDNT BLW
SIP-151-121
FFLW-463-63
FFLW-464-62
HP-1795-1722
MUD DATA @ 3626
WT. 5.1
VIS 51
FIL 8.0
DST #8 HW 100 UNIT GAS INCRS
3616-3626
REC-373.71 MCF/D
5/60/60/90
IBLWVWVW BLW BLT BOB IN 30 SEC-YES
BLWBK
FBLWVWVW BLW BLT BOB IN 1 MIN-YES-BLWBK
SIP-167-168
FFLW-103-119
HP-1836-1797
GAS RATE
CK IN .5
MIN PSIG MCF/D
10 39 360
20 41 373.71
30 41 373.71
40 41 373.71
50 41 373.71
60 41 373.71
MUD DATA @ 3641
WT. 5.3
VIS 61
FIL 8.0
DST #9 GAS DETECTOR OFF CHART
3627-3741
REC-373.71 MCF/D
IBLWVWVW BLW BLT BOB IN 1 MIN-BLWBK YES
FBLWVWVW BLW BLT BOB IN 1 MIN-YES
BLWBK
SIP-1161-1163
FFLW-108-108
FFLW-110-129
HP-1851-1739
GAS RATE
CK IN .5
MIN PSIG MCF/D
10 39 360
20 41 373.71
30 41 373.71
40 41 373.71
50 41 373.71
60 41 373.71
MUD DATA @ 3721
WT. 5.2
VIS 59
FIL 7.2
DST #10
3642-3655
REC-40 FT GAS/OIL/MUD-35% GAS/35% OIL/30% MUD
3092 GIP
IBLWVWVW BLW BLT BOB IN 1 MIN-BLWBK-VERY WK
FBLWVWVW BLW BLT BOB IN 1 MIN-BLWBK-VERY WK
5/60/45/90
SIP-1165-1164
FFLW-36-34
FFLW-39-49
HP-1859-1723
NOTE: GAS DETECTOR OFF CHART @ 3626
MUD DATA @ 3800
WT. 9.5
VIS 48
FIL 9.2
LCM 1