



DIAMOND TESTING, LLC  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544-0157  
 (800) 542-7313

ON LOCATION @ 1:10 AM

TIME ON: 1:41 AM

TIME OFF: 8:23 AM

DRILL-STEM TEST TICKET

FILE: EATON TRUST 2 DST1

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2  
 Contractor SOUTHWEST DRILL #6 Charge to ANDERSON ENERGY INC  
 Elevation 2157' KB Formation TOPEKA Effective Pay \_\_\_\_\_ Ft. Ticket No. F262  
 Date 3-29-14 Sec. 18 Twp. 10 S Range 20 W County ROOKS State KANSAS  
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. ONE Interval Tested from 3222 ft. to 3240 ft. Total Depth 3240 ft.  
 Packer Depth 3237 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 3222 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3200 ft. Recorder Number 5951 Cap. 5K P.S.I.  
 Bottom Recorder Depth (Outside) 3223 ft. Recorder Number 5584 Cap. 5K P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 51 LCA 2# Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.0 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 1,200 P.P.M. Drill Pipe Length 3189 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number #5 (J&S-J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW, ENC TO 3/4" (TOOL SLID 8' TO BOTTOM)  
 2nd Open: NO BLOW (HYDRAULIC TOOL PLUGGED-OFF)

Recovered 6 ft. of DRILL MUD  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Price Job MIS-RUN  
 Other Charges J&S  
 Insurance \_\_\_\_\_  
 316 M.R.T. PRATT  
 Total \_\_\_\_\_

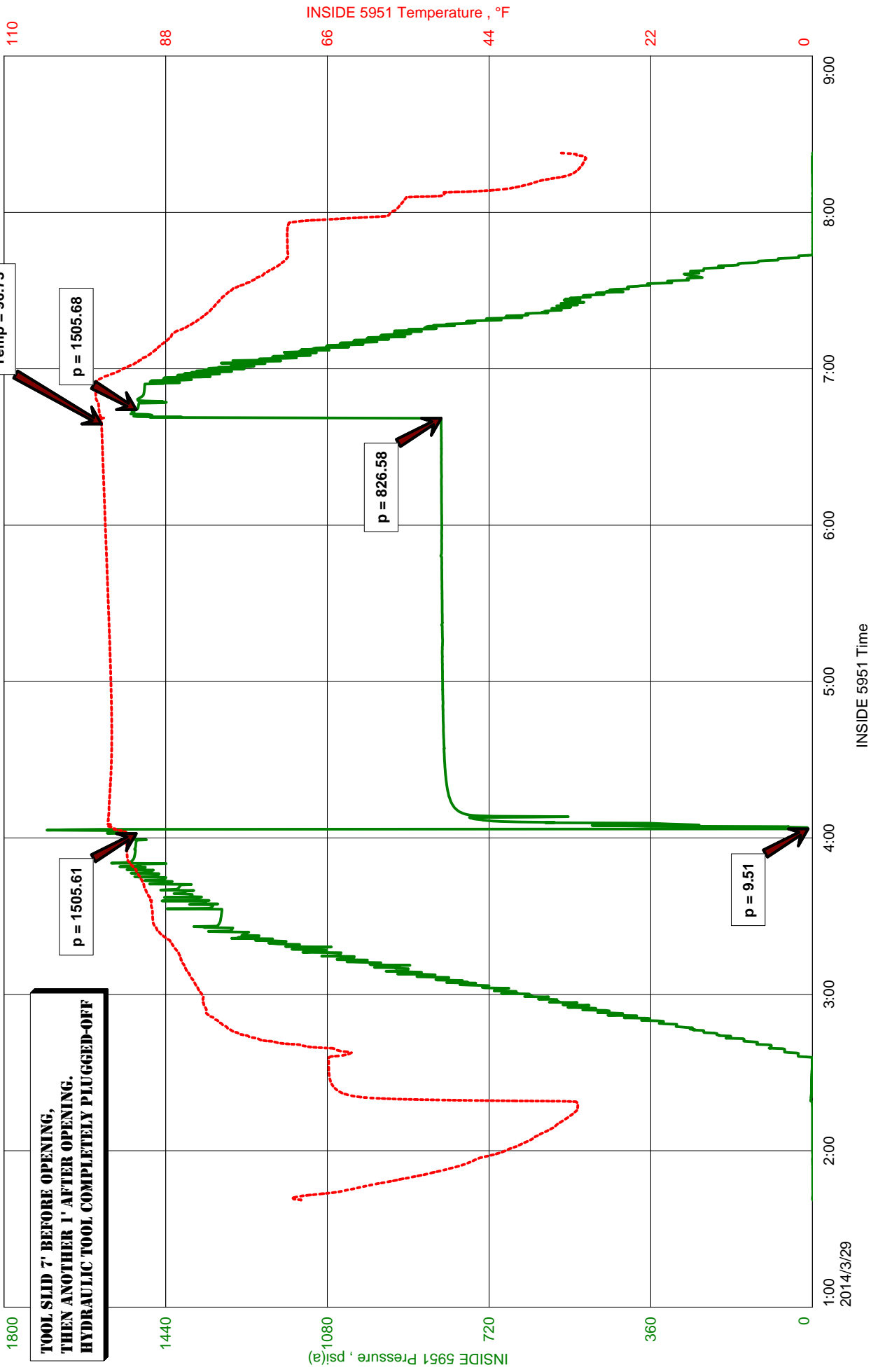
Time Set Packer(s) 4:03 A.M. Time Started Off Bottom 6:33 A.M. Maximum Temperature 97°F  
 Initial Hydrostatic Pressure..... (A) 1504 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) \_\_\_\_\_ P.S.I.  
 Initial Closed In Period..... Minutes 45 (D) 827 P.S.I.  
 Final Flow Period..... Minutes 30 (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
 Final Closed In Period..... Minutes 45 (G) \_\_\_\_\_ P.S.I. THANKS  
 Final Hydrostatic Pressure..... (H) 1506 P.S.I. Jake Fahrenbruch

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.  
DST #1 Topeka 3222'-3240'  
Start Test Date: 2014/03/29  
Final Test Date: 2014/03/29

Eaton Trust #2  
Formation: Topeka 3222'-3240'  
Job Number: F262

# Eaton Trust #2





# Diamond Testing General Report

**JAKE  
FAHRENBRUCH - TESTER  
Cell: (620) 282-8977**

P.O. Box 157  
Hoisington KS 67544  
Office: (800) 542-7313

## General Information

<b>Company Name</b>	Anderson Energy Inc	<b>Well Name</b>	Eaton Trust #2
<b>Well Operator</b>	Anderson Energy Inc	<b>Unique Well ID</b>	DST #1 Topeka 3222'-3240'
<b>Contact</b>	Tom Anderson	<b>Surface Location</b>	Sec 18-10s-20w-Rooks Co.-KS
<b>Site Contact</b>	Roger Martin	<b>Test Unit</b>	#5
<b>Field</b>		<b>Pool</b>	
<b>Well Type</b>	Vertical	<b>Job Number</b>	F262
<b>Prepared By</b>	Jake Fahrenbruch	<b>Qualified By</b>	Roger Martin

## Test Information

<b>Test Type</b>	BH w/J&SJ	<b>Test Purpose</b>	Initial Test
<b>Formation</b>	Topeka 3222'-3240'	<b>Gauge Name</b>	INSIDE 5951
<b>Start Test Date</b>	2014/03/29	<b>Start Test Time</b>	01:41:00
<b>Final Test Date</b>	2014/03/29	<b>Final Test Time</b>	

## Test Results

TOOL SLID 7' BEFORE OPENING, THEN ANOTHER 1' AFTER OPENING.  
HYDRAULIC TOOL COMPLETELY PLUGGED-OFF

\*\*\*\*\* MIS-RUN \*\*\*\*\*

30 min initial flow:	Weak blow, inc to 3/4".
45 min initial shut-in:	No blow.
30 min final flow:	No blow.
45 min final shut-in:	No blow.

Recovered: 6' Drlg Mud

BHT: 97 Deg F

IHP:	1506
IFP:	10
ISIP:	827
FHP:	1506

THANKS