

DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

ON LOCATION @ 12:45 PM

TIME ON: 1:21 PM

TIME OFF: 8:35 PM

DRILL-STEM TEST TICKET

FILE: EATON TRUST 22513

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2
 Contractor SOUTHWEST DRILL #6 Charge to ANDERSON ENERGY INC
 Elevation 2157' KB Formation KC "H THRU L" Effective Pay _____ Ft. Ticket No. F264
 Date 3-31-14 Sec. 18 Twp. 10 S Range 20 W County BOOKS State KANSAS
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. THREE Interval Tested from 3565 ft. to 3676 ft. Total Depth 3676 ft.
 Packer Depth 3560 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3565 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3543 ft. Recorder Number 5957 Cap. 5K P.S.I.
 Bottom Recorder Depth (Outside) 3636 ft. Recorder Number 5584 Cap. 5K P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 LCM 1# Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2900 P.P.M. Drill Pipe Length 3532 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #5 J45J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 111 (45' PERF) Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 X4 in. Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW @ 1/4" IN TO 3/4" IN 20 MIN, DIED TO 1/2" BY END ITP
 2nd Open: WEAK INTERMITTENT SURFACE BLOW, DEAD AFTER 5 MIN.

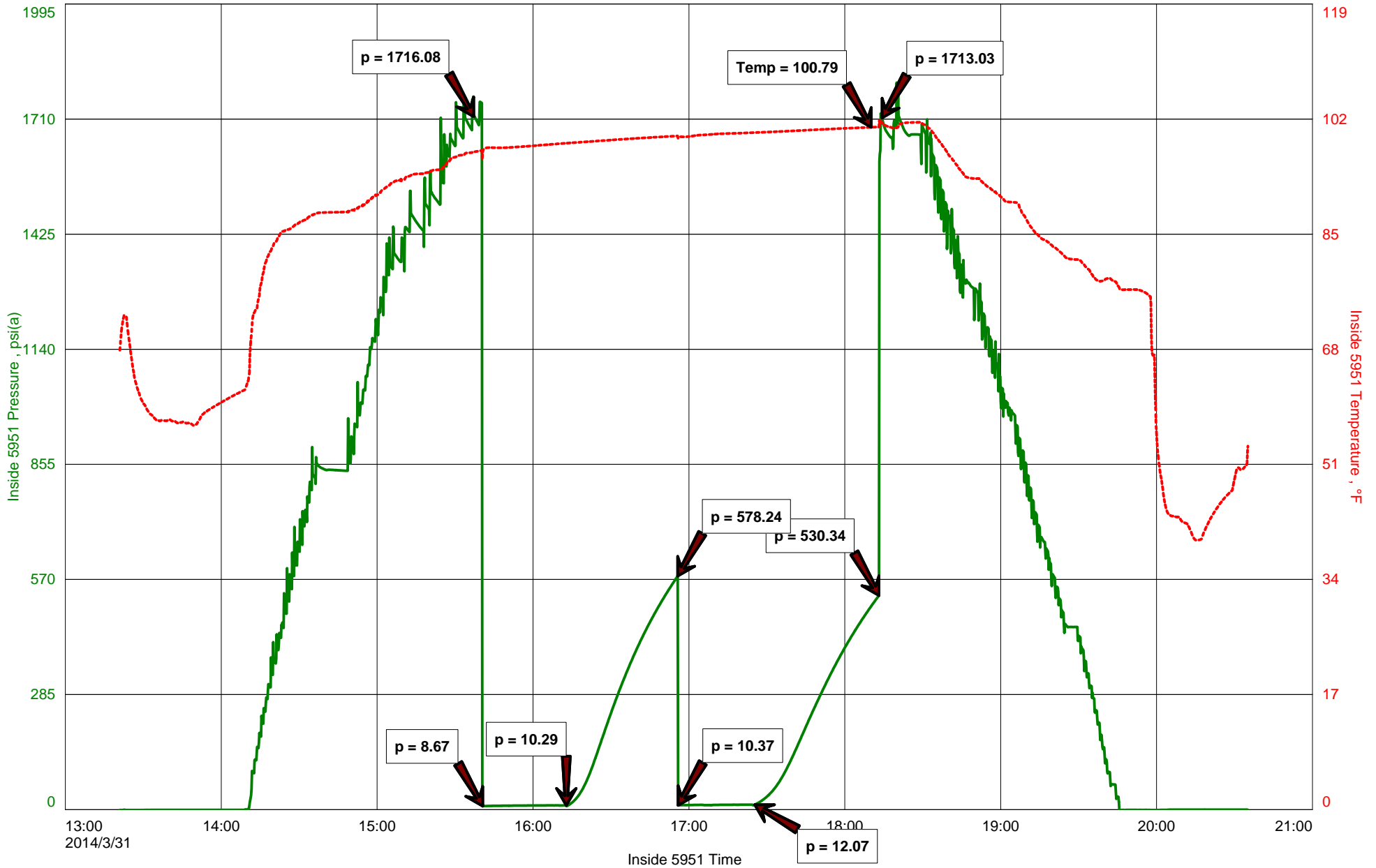
Recovered 10 ft. of OSM 2" OIL, 98% MUD
 Recovered _____ ft. of TOOL SAMPLE: SCSM, 7" OIL, 93% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges <u>J&J</u>
Remarks: _____	Insurance
	<u>98 MRT HAYS</u>
	Total

Time Set Packer(s) 3:40 AM Time Started Off Bottom 6:10 AM Maximum Temperature 101 °F
 Initial Hydrostatic Pressure..... (A) 1716 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 578 P.S.I.
 Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 12 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 530 P.S.I. THANKS
 Final Hydrostatic Pressure..... (H) 1713 P.S.I. Jacob Jahn

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Anderson Energy Inc	Well Name	Eaton Trust #2
Well Operator	Anderson Energy Inc	Unique Well ID	DST #3 KC "H thru L" 3565'-3676'
Contact	Tom Anderson	Surface Location	Sec 18-10s-20w-Rooks Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field		Pool	
Well Type	Vertical	Job Number	F264
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	BH w/J&J	Test Purpose	Initial Test
Formation	KC "H thru L" 3565'-3676'	Gauge Name	Inside 5951
Start Test Date	2014/03/31	Start Test Time	13:21:00
Final Test Date	2014/03/31	Final Test Time	20:35:00

Test Results

30 min initial flow: Weak blow @ 1/4", increased to 3/4" in 20 min, died to 1/2" by end of flow period.
 45 min initial shut-in: No blowback.
 30 min final flow: Weak intermittent surface blow, died after 5 minutes.
 45 min final shut-in: No blowback.

Recovered 10' of OSM; 2% oil, 98% mud.
 Tool Sample: SOCM, 7% oil, 93% mud
 BHT: 101 deg f

Initial Hydrostatic:	1716 psi
Initial Flow:	9-10 psi
Initial Shut-In:	578 psi
Final Flow:	10-12 psi
Final Shut-In:	530 psi
Final Hydrostatic:	1713 psi

Thanks.