

DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

TIME ON: 10:05 AM
 TIME OFF: 5:27 PM

DRILL-STEM TEST TICKET

FILE: EATON TRUST ZDST4

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2
 Contractor SOUTHWIND DRILL REG #6 Charge to ANDERSON ENERGY INC
 Elevation 2157 Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. F265
 Date TUES 4-1-14 Sec. 18 Twp. 10 S Range 20 W County ROOKS State KANSAS
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. FOUR Interval Tested from 3664 ft. to 3733 ft. Total Depth 3733 ft.
 Packer Depth 3659 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3664 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3642 ft. Recorder Number 5951 Cap. 5K P.S.I.
 Bottom Recorder Depth (Outside) 3703 ft. Recorder Number 5584 Cap. 5K P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60" 2"CM Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.35 Water Loss 5.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2400 P.P.M. Drill Pipe Length 3631 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #5 J4J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 69 (35' PERF) Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 1" SUB, 5' PERF, 1" CO, 31" DP, 1" CO, 30' PERF Surface Choke Size _____ in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW, END FROM 1/4" TO 1 1/2"
 2nd Open: WEAK BLOW, END FROM SURFACE TO 3/4"

Recovered 1 ft. of CLEAN OIL 100% OIL
 Recovered 14 ft. of HCCM 35" OIL, 65" MUD
 Recovered _____ ft. of TOOL SAMPLE: HCCM 40% OIL, 60" MUD
 Recovered _____ ft. of TOTAL RECOVERED FLUID: 15'

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges <u>JJ S J.</u>
Remarks: _____	Insurance
_____	<u>98 MRT HAYS</u>
_____	Total

Time Set Packer(s) 12:22 AM Time Started Off Bottom 3:37 AM Maximum Temperature 101°F
P.M. P.M.

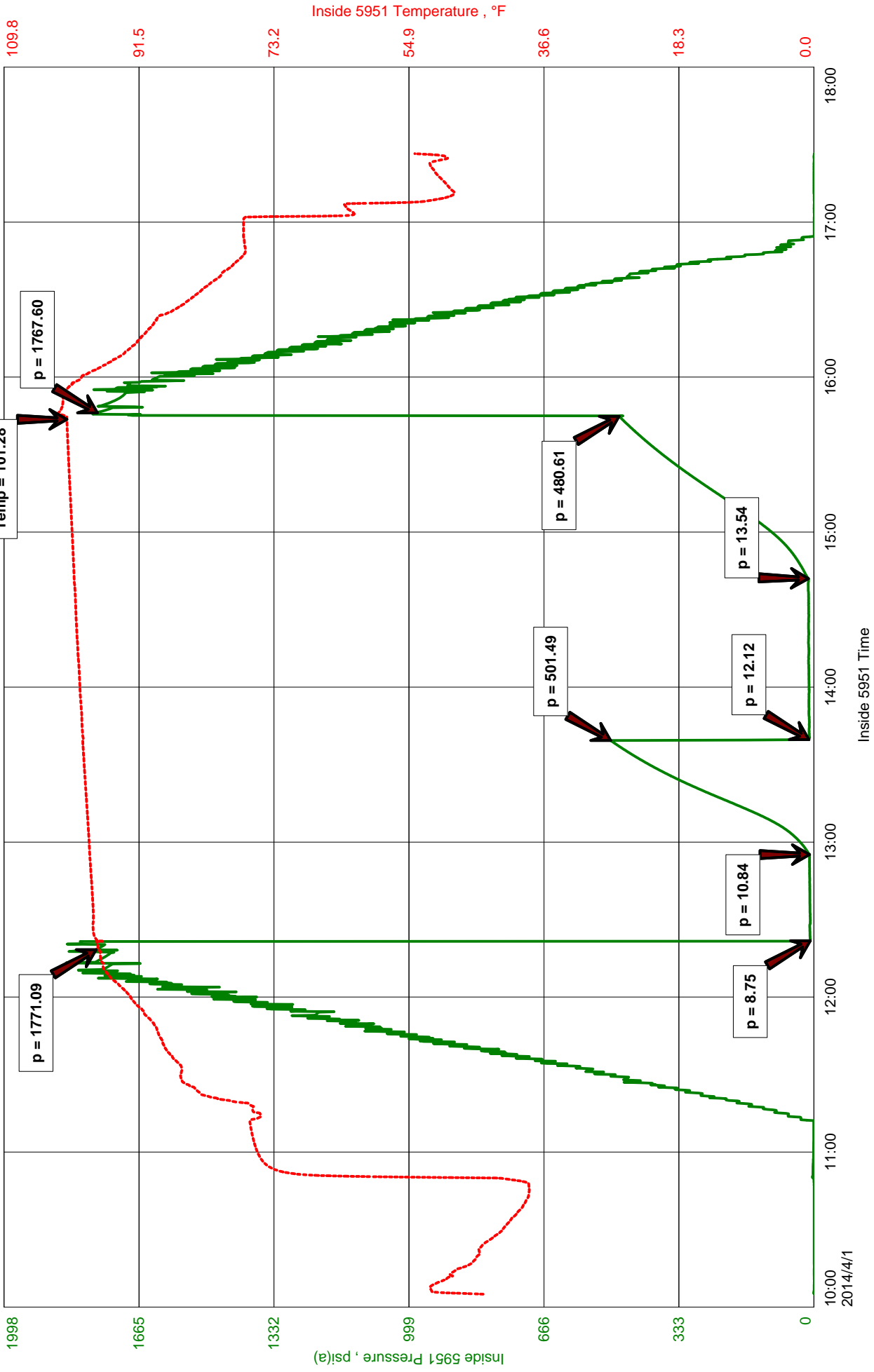
Initial Hydrostatic Pressure..... (A) 1771 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 11 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 501 P.S.I.
 Final Flow Period..... Minutes 60 (E) 12 P.S.I. to (F) 14 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 481 P.S.I. THANKS
 Final Hydrostatic Pressure..... (H) 1768 P.S.I. Jake Fahrenbruch

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc
DST #4 Arbuckle 3664'-3733'
Start Test Date: 2014/04/01
Final Test Date: 2014/04/01

Eaton Trust #2
Formation: Arbuckle 3664'-3733'
Job Number: F265

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Anderson Energy Inc	Well Name	Eaton Trust #2
Well Operator	Anderson Energy Inc	Unique Well ID	DST #4 Arbuckle 3664'-3733'
Contact	Tom Anderson	Surface Location	Sec 18-10s-20w-Rooks Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field		Pool	
Well Type	Vertical	Job Number	F265
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	BH w/J&SJ	Test Purpose	Initial Test
Formation	Arbuckle 3664'-3733'	Gauge Name	Inside 5951
Start Test Date	2014/04/01	Start Test Time	10:05:00
Final Test Date	2014/04/01	Final Test Time	17:27:00

Test Results

30 min initial flow: Weak blow, increased from 1/4" to 1 1/2".
 45 min initial shut-in: No blowback.
 60 min final flow: Weak blow, increased from surface to 3/4".
 60 minute final shut-in: No blowback.

TOTAL RECOVERED FLUID: 15'

1'	Clean Oil	100% oil
14'	HOCM	35% oil, 65% mud
----	Tool Sample: HOCM, 40% oil, 60% mud	
----	BHT: 101 Deg F	
----	Initial Hydrostatic:	1771 PSI
----	Initial Flow:	9-11 PSI
----	Initial Shut-In:	501 PSI
----	Final Flow:	12-14 PSI
----	Final Shut-In:	481 PSI
----	Final Hydrostatic:	1768 PSI

Thanks!