



RECEIVED

FEB 15 2014

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141267

Invoice Date: Feb 5, 2014

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	62618	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Feb 5, 2014	3/7/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	HHH #1		
123.00	CEMENT MATERIALS	Class A Common	17.90	2,201.70
82.00	CEMENT MATERIALS	Pozmix	9.35	766.70
7.00	CEMENT MATERIALS	Gel	23.40	163.80
52.00	CEMENT MATERIALS	Flo Seal	2.97	154.44
220.35	CEMENT SERVICE	Cubic Feet Charge	2.48	546.47
248.12	CEMENT SERVICE	Ton Mileage Charge	2.60	645.11
1.00	CEMENT SERVICE	Rotary Plug	2,249.84	2,249.84
27.00	CEMENT SERVICE	Pump Truck Mileage	7.70	207.90
27.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	118.80
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	EQUIPMENT OPERATOR	Mike Scothorn		
1.00	EQUIPMENT OPERATOR	Daniel Casper		
1.00	OPERATOR ASSISTANT	Josh Ellis		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,432.95

ONLY IF PAID ON OR BEFORE
Mar 2, 2014

Subtotal	7,164.76
Sales Tax	548.10
Total Invoice Amount	7,712.86
Payment/Credit Applied	
TOTAL	7,712.86

ALLIED OIL & GAS SERVICES, LLC 062618

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
great Bend

DATE <i>2-5-19</i>	SEC <i>36</i>	TWP. <i>15</i>	RANGE <i>25</i>	CALLED OUT <i>8:00am</i>	ON LOCATION <i>1:00pm</i>	JOB START <i>4:30pm</i>	JOB FINISH <i>5:30pm</i>
LEASE <i>HHH</i>		WELL # <i>1</i>		LOCATION <i>around 1w to J Rd SW</i>		COUNTY <i>Tarrant</i>	STATE <i>TX</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>1/4 E 1/4 N E clater</i>			

CONTRACTOR *Pickell 10*
 TYPE OF JOB *Rotary Plug*
 HOLE SIZE *7 1/2* T.D. *4650*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *9 1/2* DEPTH *1980*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Name*
 CEMENT
 AMOUNT ORDERED *205# 60/40*
41 gal 1/2 lb
 COMMON *123* @ *17.90* *2,201.70*
 POZMIX *82* @ *9.35* *766.70*
 GEL *7* @ *23.40* *163.80*
 CHLORIDE _____ @ _____
 ASC _____ @ _____
100 gal *52* @ *2.97* *154.44*
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING *220.35* @ *2.48* *546.46*
 MILEAGE *9.19 x 27 x* *2.60* *645.13*
 TOTAL *4,478.23*

EQUIPMENT
 PUMP TRUCK CEMENTER *Charles King*
 # *366* HELPER *Mike Northon*
 BULK TRUCK
 # *544-198* DRIVER *Dan Casper*
 BULK TRUCK
 # _____ DRIVER *Josh Ellis*

REMARKS:
1st plug @ 1980 10 BBI H2O ahead
mix 25 lbs displace 3.5 BBI H2O
23 BBI mud rig pulled to 975
set 2nd plug 10 BBI H2O ahead
mix 100 lbs displace 3.5 BBI H2O
3.83 BBI mud rig pulled to 265
set 3rd plug 3 BBI H2O ahead
mix 40 lbs displace 1.16 BBI H2O
Rig pulled to 40ft mix 10 lbs top off
plug set hole w/ 30 lbs

CHARGE TO: *palomino*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB *1980*
 PUMP TRUCK CHARGE *2249.87*
 EXTRA FOOTAGE _____ @ _____
 MILEAGE *Hum 27* @ *7.70* *207.90*
 MANIFOLD _____ @ _____
Hum 27 @ *4.40* *118.80*
 _____ @ _____
 TOTAL *2,576.54*

Thank you!

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Mike Kern*
 SIGNATURE *X Mike Kern*

PLUG & FLOAT EQUIPMENT
8 1/2 wooden plug *110.00* *110.00*
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL *110.00*

SALES TAX (if Any) _____
 TOTAL CHARGES *7,164.77*
 DISCOUNT *1,432.95* IF PAID IN 30 DAYS
5,731.82



RECEIVED

FEB 08 2014

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141139
Invoice Date: Jan 28, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	61849	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Jan 28, 2014	2/27/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	HHM #1		
260.00	CEMENT MATERIALS	Class A Common	17.90	4,654.00
5.00	CEMENT MATERIALS	Gel	23.40	117.00
733.00	CEMENT MATERIALS	Chloride	0.80	586.40
281.33	CEMENT SERVICE	Cubic Feet Charge	2.48	697.70
346.41	CEMENT SERVICE	Ton Mileage Charge	2.60	900.67
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
27.00	CEMENT SERVICE	Pump Truck Mileage	7.70	207.90
27.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	118.80
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	EQUIPMENT OPERATOR	Kevin Eddy		
1.00	EQUIPMENT OPERATOR	Daniel Casper		

Cement for surface pipe 1/28

Subtotal	8,794.72
Sales Tax	409.84
Total Invoice Amount	9,204.56
Payment/Credit Applied	
TOTAL	9,204.56

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,758.94

ONLY IF PAID ON OR BEFORE
Feb 22, 2014

- 1,758.94
7,445.62

ALLIED OIL & GAS SERVICES, LLC 061849

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Cereso Berlyts

DATE <u>1-28-14</u>	SEC. <u>36</u>	TWP. <u>15S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00AM</u>	JOB FINISH <u>6:00AM</u>
LEASE <u>HMM</u>	WELL # <u>1</u>	LOCATION <u>Arnold N to Crillme 1W</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>TUN Etno</u>				

CONTRACTOR <u>Pickrell Drilling #10</u>	
TYPE OF JOB <u>Surf Ace</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>5 5/8</u>	DEPTH <u>217</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS.	
DISPLACEMENT <u>12,96 bbls Freshwater</u>	
EQUIPMENT	

PUMP TRUCK # <u>366</u>	CEMENTER <u>Dustin Chambers</u>
	HELPER <u>Kevin Eddy</u>
BULK TRUCK # <u>544-198</u>	DRIVER <u>Don Cooper</u>
BULK TRUCK #	DRIVER

REMARKS:

pump 5 bbls Freshwater Above
mix 150 sks cement
Displace 12,96 bbls Freshwater
or 4 hrs in
Leaves drill rig
plug down 7:30 AM An
plug down
1" mix 110 sks cement to top of 5:45 AM
Cement d. of crillme

CHARGE TO: Palomino Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Kern
SIGNATURE a Mike Kern
Thank You!!

OWNER			
CEMENT			
AMOUNT ORDERED <u>250 sks class A</u>			
<u>38 cu 2 1/2 gal</u>			
COMMON	<u>260</u>	@ <u>17.90</u>	<u>4,654.00</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>23.40</u>	<u>117.00</u>
CHLORIDE	<u>733</u>	@ <u>.80</u>	<u>586.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>281.33</u>	@ <u>2.48</u>	<u>697.69</u>
MILEAGE	<u>12.83 x 27 x</u>	<u>2.60</u>	<u>900.66</u>
			TOTAL <u>6,955.75</u>

SERVICE

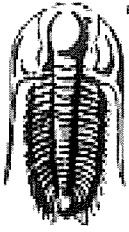
DEPTH OF JOB			
PUMP TRUCK CHARGE	<u>1512.25</u>		
EXTRA FOOTAGE	@		
MILEAGE Hum	<u>27</u>	@ <u>7.70</u>	<u>207.90</u>
MANIFOLD	@		
	<u>Hum</u>	<u>27</u>	@ <u>4.40</u> <u>118.80</u>
		@	

TOTAL 1,838.95

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (if Any) _____
TOTAL CHARGES 8,794.70
1,758.94
DISCOUNT _____ IF PAID IN 30 DAYS
7,035.76



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114-8827
ATTN: Ryan Seib

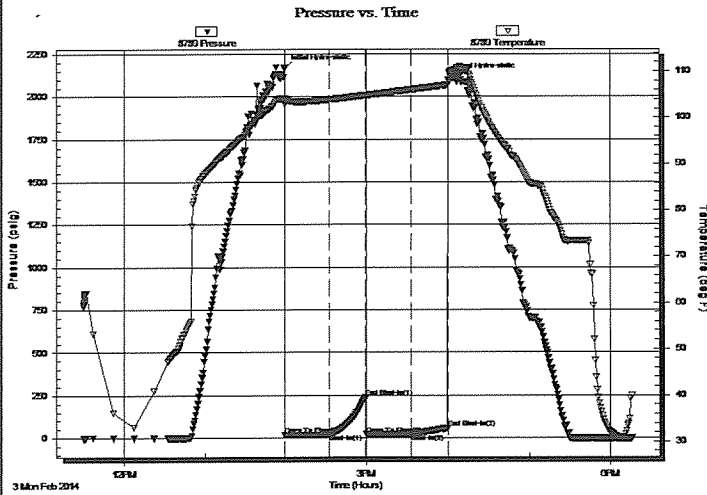
35 15s 25w Trego
H H H # 1
Job Ticket: 50423 **DST#: 1**
Test Start: 2014.02.03 @ 11:30:02

GENERAL INFORMATION:

Formation: **Ft Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:59:45
Time Test Ended: 18:15:45
Interval: **4400.00 ft (KB) To 4463.00 ft (KB) (TVD)**
Total Depth: 4463.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jim Svaty
Unit No: 76
Reference Elevations: 2558.00 ft (KB)
2551.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8789 **Inside**
Press@RunDepth: 24.27 psig @ 4402.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.02.03 End Date: 2014.02.03 Last Calib.: 2014.02.03
Start Time: 11:30:02 End Time: 18:15:45 Time On Btm: 2014.02.03 @ 13:59:30
Time Off Btm: 2014.02.03 @ 16:01:30

TEST COMMENT: 30-IFP- Surface Blow Building to 1in.
30-ISIP- No Blow
30-FFP- Surface Blow
30-FSIP- No Blow



PRESSURE SUMMARY

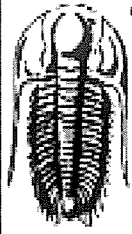
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.52	104.13	Initial Hydro-static
1	18.03	102.97	Open To Flow (1)
34	24.93	103.91	Shut-In(1)
60	237.91	104.84	End Shut-In(1)
61	20.45	104.79	Open To Flow (2)
94	24.27	106.05	Shut-In(2)
121	58.29	107.05	End Shut-In(2)
123	2116.53	110.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

35 15s 25w Trego

4924 SE 84th St
New ton KS 67114-8827

H H H # 1

Job Ticket: 50423

DST#: 1

ATTN: Ryan Seib

Test Start: 2014.02.03 @ 11:30:02

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OSM 100%	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8789

Inside

Palomino Petroleum Inc

HHH# 1

DST Test Number: 1

