



PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	03/25/2014
INVOICE NUMBER		
1718 - 91446418		

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN: HEROLD

J LEASE NAME Cemetary C-2
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40705063	20920		Net - 30 days	04/24/2014	
For Service Dates: 03/22/2014 to 03/22/2014					
0040705063					
171810358A Cement-New Well Casing/Pi 03/22/2014 Cement PTA					
60/40 POZ		191.00	EA	9.12	1,741.66 T
Celloflake		48.00	EA	2.81	134.96 T
Cement Gel		330.00	EA	0.19	62.69 T
"Unit Mileage Chg (PU, cars one way)"		70.00	MI	3.23	226.07
Heavy Equipment Mileage		140.00	MI	5.32	744.69
"Proppant & Bulk Del. Chgs., per ton mil		578.00	EA	1.67	966.28
Depth Charge; 3001-4000'		1.00	EA	1,641.37	1,641.37
Blending & Mixing Service Charge		191.00	BAG	1.06	203.20
"Service Supervisor, first 8 hrs on loc.		1.00	EA	132.98	132.98

plug well

*pd # 4487
3.3.14*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,853.90
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	138.66
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,992.56
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10350 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>03-27-11</u> DISTRICT <u>Pratt #1</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Cometary</u>		LEASE <u>Cometary</u>		WELL NO. <u>C-2</u>					
ADDRESS		COUNTY <u>Rice</u>		STATE <u>Ks</u>					
CITY		STATE		SERVICE CREW <u>Sullivan, Grant, Gray</u>					
AUTHORIZED BY		JOB TYPE: <u>CNW P.T.A</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>53708</u>	<u>1</u>						<u>3/27/11</u>		<u>8:00</u>
<u>14960</u>	<u>1</u>					ARRIVED AT JOB		AM	<u>8:00</u>
<u>3720</u>						START OPERATION		AM	<u>8:00</u>
						FINISH OPERATION		AM	<u>8:00</u>
						RELEASED		AM	<u>8:00</u>
						MILES FROM STATION TO WELL			<u>70</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP 103</u>	<u>1/2" galvanized pipe</u>	<u>SK</u>	<u>191</u>		<u>321.00</u>
<u>CC 300</u>	<u>1/2" galvanized pipe</u>	<u>lb</u>	<u>330</u>		<u>82.50</u>
<u>CC 102</u>	<u>1/2" galvanized pipe</u>	<u>lb</u>	<u>48</u>		<u>177.60</u>
<u>E 100</u>	<u>1/2" galvanized pipe</u>	<u>mi</u>	<u>70</u>		<u>294.00</u>
<u>E 101</u>	<u>1/2" galvanized pipe</u>	<u>mi</u>	<u>140</u>		<u>588.00</u>
<u>E 110</u>	<u>1/2" galvanized pipe</u>	<u>mi</u>	<u>578</u>		<u>2312.40</u>
<u>CE 204</u>	<u>1/2" galvanized pipe</u>	<u>SA</u>	<u>1</u>		<u>1100.00</u>
<u>CE 202</u>	<u>1/2" galvanized pipe</u>	<u>SK</u>	<u>191</u>		<u>262.41</u>
<u>S 001</u>	<u>1/2" galvanized pipe</u>	<u>SA</u>	<u>1</u>		<u>173.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>11,380.00</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>11,380.00</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: *Chickadee Energy* Lease No. _____ Date: _____
 Lease: *Chickadee* Well # *5-2*
 Field Order # *10355* Station *1001* Casing *2 1/2"* Depth _____ County *03-22-14* State *KS*
 Type Job *CRW* Formation _____ Legal Description *28-19-10*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative _____ Station Manager *DAVE SMITH* Treater *Robt Kelly*

Service Units	<i>3270</i>	<i>3270</i>	<i>20920</i>	<i>17100</i>	<i>21010</i>				
Driver Names	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00</i>					<i>on bc safety meeting</i>
<i>4:00</i>			<i>6</i>	<i>3</i>	<i>Set Plug 3276' w/ 35sk</i>
<i>4:15</i>			<i>45</i>		<i>run and mud</i>
<i>5:50</i>			<i>6</i>		<i>Set Plug 1250' w/ 35</i>
<i>6:15</i>			<i>9</i>		<i>run</i>
<i>6:40</i>			<i>1</i>		<i>run mud</i>
<i>6:50</i>			<i>6</i>		<i>Set Plug 900' w/ 35</i>
<i>7:00</i>			<i>9</i>		<i>run</i>
<i>7:00</i>			<i>7</i>		<i>run mud</i>
<i>7:15</i>			<i>5</i>		<i>Set Plug 300' w/ 35</i>
<i>7:22</i>			<i>9</i>		<i>run</i>
<i>7:00</i>			<i>1</i>		<i>run mud</i>
<i>7:00</i>			<i>6</i>		<i>TOP 80' 35sk By Kelly</i>
<i>7:00</i>			<i>7</i>		<i>RH w/ 35sk</i>



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 141925
Invoice Date: Mar 15, 2014
Page: 1

Bill To:
Carrie Exploration & Development LLC 210 West 22nd Street Hays, KS 67601

C

Customer ID	Field Ticket #	Payment Terms	
Carrie	62858	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Mar 15, 2014	4/14/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Cemetery C #2		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
423.00	CEMENT MATERIALS	Chloride	0.80	338.40
162.50	CEMENT SERVICE	Cubic Feet Charge	2.48	403.00
133.37	CEMENT SERVICE	Ton Mileage Charge	2.60	346.76
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
18.00	CEMENT SERVICE	Pump Truck Mileage	7.70	138.60
1.00	CEMENT SERVICE	Swedge Manifold Rental	100.00	100.00
18.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	79.20
1.00	CEMENT SUPERVISOR	Tim Dickson		
1.00	EQUIPMENT OPERATOR	Kevin Eddy		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

*Surface
Cemt*

*pd 3-22-14
4481*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 851.01

ONLY IF PAID ON OR BEFORE
Apr 9, 2014

Subtotal	5,673.41
Sales Tax	221.19
Total Invoice Amount	5,894.60
Payment/Credit Applied	
TOTAL	5,894.60

ALLIED OIL & GAS SERVICES, LLC 062858

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Arrest Pond K₂

DATE <u>3-15-14</u>	SEC. <u>28</u>	TWP. <u>19</u>	RANGE <u>10</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:15 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Cemetery</u>	WELL # <u>C-2</u>		LOCATION <u>Elimwood 7 East 1 3/4 North</u>			COUNTY <u>Harris</u>	STATE <u>K₂</u>
OLD OR <u>NEW</u> (Circle one)			<u>East into</u>				

CONTRACTOR Sky Top Drilling OWNER Same

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>277</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>277</u>	AMOUNT ORDERED <u>150 - cement 350 cc</u>
TUBING SIZE	DEPTH	<u>270 net</u>
DRILL PIPE	DEPTH	

TOOL	DEPTH	COMMON <u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
PRES. MAX	MINIMUM	POZMIX	@	
MEAS. LINE	SHOE JOINT	GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>

CEMENT LEFT IN CSG. <u>15'</u>	CHLORIDE <u>423</u>	@ <u>.80</u>	<u>338.40</u>
PERFS.	ASC	@	
DISPLACEMENT <u>11 1/2 bbls</u>		@	

EQUIPMENT

PUMP TRUCK CEMENTER Tom Anderson
597 HELPER Kevin Fiddy
BULK TRUCK
544-198 DRIVER Kevin Weigman
BULK TRUCK
DRIVER

HANDLING <u>162.5</u>	@ <u>2.48</u>	<u>403.00</u>
MILEAGE <u>7.41 x 184</u>	<u>2.60</u>	<u>346.28</u>
TOTAL		<u>3,843.38</u>

REMARKS:

Ran 277' of 8 5/8" cas. Back circulation.
Pumped 3 bbls H₂O. Mixed 150 lbs
clay + 350 cc 270 net. Displaced
with H₂O.
Cement did circulate.

SERVICE

DEPTH OF JOB <u>277'</u>		
PUMP TRUCK CHARGE	<u>1512.25</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 18</u>	@ <u>7.70</u>	<u>138.60</u>
MANIFOLD <u>Swadse</u>	@ <u>100.00</u>	<u>100.00</u>
<u>Hum 18</u>	@ <u>4.40</u>	<u>79.20</u>
	@	

TOTAL 1,830.05

CHARGE TO: Carrie Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 5,673.43
DISCOUNT 851.01 IF PAID IN 30 DAYS

PRINTED NAME Thomas J Engel
SIGNATURE Thomas J Engel

4,822.42