

Nabors performed the open-hole wireline logging with a stacked Dual Compensated Porosity Log, Dual Induction Log, & Microresistivity Log, The following are log tops of formations with associated datums (in parentheses) referenced to sea level:

- Anhydrite Top - 937 (+958)
- Anhydrite Base - 977 (+918)
- Howard 2718 (-823)
- Topeka 2780 (-885)
- King Hill 2895 (-964)
- Queen Hill 2919 (-1024)
- Heebner 3002 (-1107)
- Toronto 3020 (1125)
- Lansing 3050 (-1155)
- BKC 3292 (-1397)
- Gorham Sand 3298 (-1403)
- Granite Wash (Reagan) 3323 (-1428)
- Granite 3352 (-1457)

DSTs




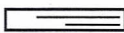

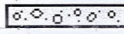

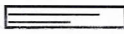
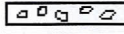

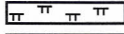





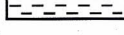


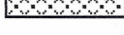
Drillstem testing was performed by Trilobite Testing (Hays, KS shop)

DST #1 3294-3304 (Gorham Sst)
 15:30:15:60
 IF: BOB 1 min, no return
 FF: BOB 1 min, no return
 Recovery: 1' clean oil, 1500' SMCW
 (95%W, 5% W)
 IHP: 1716 FHP: 1635
 IFP: 214-484 ISIP: 1075
 FFP: 522-734 FSIP: 1086
 BHT - 106 F
 Chlorides - 9,000 ppm

COMMENTS

The operator elected to run 5 1/2" production casing to attempt a completion in the Gorham Sst and/or Granite Wash (Reagon Sst). If unsuccessful, an attempt will be made to complete the well as a disposal/injection well.

ROCK TYPES

 Anhy	 Coal	 Lmst	 Shcol
 Bent	 Congl	 Meta	 Shgy
 Brec	 Dol	 Mrist	 Sltst
 Cht	 Gyp	 Salt	 Ss
 Clyst	 Igne	 Shale	 Till

OTHER SYMBOLS

OIL SHOW	 Dead	INTERVAL	EVENT
 Even	 Gas	 Core	 Conn
 Spotted		 Dst	 Rft
 Ques			 Sidewall